Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1244338

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15	
Name:			Spot Description:	
Address 1:			Sec	TwpS. R
Address 2:			Feet	from $\ \square$ North / $\ \square$ South Line of Section
City: St	ate: Ziŗ	D:+	Feet	from East / West Line of Section
Contact Person:			Footages Calculated from Ne	arest Outside Section Corner:
Phone: ()			□ NE □ NW	□ SE □ SW
CONTRACTOR: License #			GPS Location: Lat:	, Long:
Name:				. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27 NAD27	
Purchaser:			County:	
Designate Type of Completion:			Lease Name:	Well #:
New Well Re-	·Fntrv	Workover	Field Name:	
	_		Producing Formation:	
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground:	Kelly Bushing:
☐ Gas ☐ D&A ☐ OG	☐ ENHR	☐ SIGW ☐ Temp. Abd.	Total Vertical Depth:	Plug Back Total Depth:
CM (Coal Bed Methane)	G3W	Temp. Abd.	Amount of Surface Pipe Set a	and Cemented at: Feet
Cathodic Other (Core	Expl etc.)		Multiple Stage Cementing Co	
If Workover/Re-entry: Old Well Inf				Feet
Operator:				nent circulated from:
Well Name:			, ,	w/sx cmt.
Original Comp. Date:			loot doparto.	W,
	_	NHR Conv. to SWD		
Deepening Re-perf. Plug Back	Conv. to GS		Drilling Fluid Management F (Data must be collected from the	
Commingled	Permit #:		Chloride content:	ppm Fluid volume: bbls
Dual Completion	Permit #:		Dewatering method used:	
SWD	Permit #:		Location of fluid disposal if ha	uled offsite:
☐ ENHR	Permit #:		On a water Manage	
GSW	Permit #:			L'acces II
				License #:
Spud Date or Date Rea	iched TD	Completion Date or		TwpS. R
Recompletion Date		Recompletion Date	County:	Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Operator Name:			_ Lease Name: _	Well #:					
Sec Twp	S. R [East West	County:						
INSTRUCTIONS: Show open and closed, flowing and flow rates if gas to	g and shut-in pressur	es, whether shut-in pre	ssure reached stati	c level, hydrosta	itic pressures, bo				
Final Radioactivity Log, files must be submitted				gs must be ema	ailed to kcc-well-l	ogs@kcc.ks.go	v. Digital electronic log		
Drill Stem Tests Taken (Attach Additional Sh	neets)	Yes No			on (Top), Depth a		Sample		
Samples Sent to Geolo	gical Survey	☐ Yes ☐ No	Nam	е		Тор	Datum		
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No							
List All E. Logs Run:									
		CASING	RECORD Ne	w Used					
		Report all strings set-c	onductor, surface, inte	ermediate, product	ion, etc.		I		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
		ADDITIONAL	CEMENTING / SQL	EEZE RECORD					
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type of Cement	# Sacks Used		Type and	Percent Additives			
Plug Off Zone									
Did you perform a hydraulic Does the volume of the total Was the hydraulic fracturin	al base fluid of the hydra	ulic fracturing treatment ex			No (If No, si	kip questions 2 ai kip question 3) Il out Page Three	,		
Shots Per Foot		RECORD - Bridge Plugs otage of Each Interval Perf		Acid, Fra (A	d Depth				
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No)			
Date of First, Resumed P	roduction, SWD or ENHF	R. Producing Meth		Gas Lift C	Other (Explain)				
Estimated Production Per 24 Hours	Oil Bb	ls. Gas	Mcf Wate	er B	bls.	Gas-Oil Ratio	Gravity		
DISPOSITION Vented Sold	Used on Lease	M Dpen Hole	IETHOD OF COMPLE Perf. Dually (Submit)	Comp. Cor	mmingled mit ACO-4)	PRODUCTION	ON INTERVAL:		
(If vented, Subn	nit ACO-18.)	Other (Specify)			—				

Form	ACO1 - Well Completion
Operator	Lakeshore Operating, LLC
Well Name	Fuller LOI-2
Doc ID	1244338

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set			Type Of Cement		Type and Percent Additives
Surface	9.875	7	23	42	Portland	12	0
Production	5.875	2.875	6	1120	Pozmix	166	0

3613A Y Road Madison, KS 66860 Ph: 620-437-2661 Fax: 620-437-2881

ALIANG SERVICES NO.

104 Prairie Plaza Parkway Garnett, KS 66032 Ph: 785-448-3100 Fax: 785-448-3102

FED ID# 48-1214033 MC ID# 165290

Remit to: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 HURRICANE SERVICES INC

Customer:

LAKESHORE OPERATING LLC
C/O CAROLYN JERGENSON CPA LLC
340 S LAURA ST
WICHITA, KS 67211

Date/Description

Invoice Date:
Invoice #:
Lease Name:
Well #:
County:

1/23/2015 0016146 FULLER LOI-2

Date/Description See ticket 50504 of JB Light Eq mileage one way Cement pump multiple wells 80bbl Vac truck 108 Vacuum Truck 80 bbl 111 Cement bulk truck Minimum Cement Pozmix 60/40 Bentonite Gel FLO Seal City water Top rubber plug 2 7/8" Discount	Count	.y: V	WOODSON		
Date/Description See ticket 50504 of JB Light Eq mileage one way Cement pump multiple wells 80bbl Vac truck 108 Vacuum Truck 80 bbl 111 Cement bulk truck Minimum Cement Pozmix 60/40 Bentonite Gel FLO Seal City water	HRS/QTY	Rate	Total		
See ticket 50504 of JB	40.000	3.250	130.00		
Light Eq mileage one way	40.000	1.500	60.00		
Cement pump multiple wells	1.000	675.000	675.00		
80bbl Vac truck 108	9308 2,000	84.000	168.00		
Vacuum Truck 80 bbl 111	2.000	84.000	168.00		
Cement bulk truck Minimum	1.000	300.000	300.00		
Cement Pozmix 60/40	166.000	12.000	1,992.00 T		
Bentonite Gel	485.000	0.300	145.50 T		
FLO Seal	41.500	2.150	89.23 T		
City water	4,600.000	0.013	59.80 T		
Top rubber plug 2 7/8"	1.000	25.000	25.00 T		
Discount	1.000	200.550-	200.55-		
Discount	1.000	115.580-	115.58-T		

Net Invoice	3,496.40
Sales Tax: (7.15%)	157.01
Total	3,653.41

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!



250 N. Water, Ste 200 - Wichita, Ka 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ka 66032

	Customer	Lakeshor	Lakeshore Operating						Ticket Hea		50504	ļ	
	Address						Date: 1/23/2016						
Gity, 4	tato, Elp:						Cement Longstring 2 7/8 casing 5 7/8 hole						
Borvic	Pintriot:						2 7/8 casing @1126 5 7/8 hole @ 1131						
Well can	a A No.	Fuller LO	1-2			Well Lecation:	n: County Woodson State Kansa)8	
Equipm	ent#	Driver	Equipment #	Oriver	Equipment#	Hours	TRUCK CALL				**	TME	
26		Joe					ARRIVED AT	JOB			2		
23		Tom					START OPER				**		
24:		Troy			-		FINISH OPER				All		
111		Tyler	Ţ				RELEASED	******			AN AN		
10		Jeff					MILES FROM STATION TO WELL						
			*	***************************************	Tre	eatment Su			- 11				

Hooked cnto 2 7/8 casing and achieved circulation.. Pumped 17 bbl get sweep followed by 17 bbl water spacer and 166 sks of 60/40 poz mix 2% get 1/4 flo seal.. Flushed pump and pumped plug to bottom and set float shoe.. CEMENT TO SURFACE.

Product/Service		Unit of		List	Gross	ltem			
Code	In semption	Measure	Quantity	PricerUnit	Amount	Discount	Net A	linou	
00101	Heavy Equip. One Way	mi	40.00	\$3.25	\$130.00		\$	130.	
00102	Light Equip. One Way	mi	40.00	\$1.50	\$60.00			\$60.	
23103	Cement Pump (Multiple wells)	ea	1.00	\$675.00	\$675,00	5.00%		641.	
10800	Vacuum Truck 80 bbl	ea	2.00	\$84.00	\$168.00	5.00%	1	159	
11100	Vacuum Truck 80 bbi	ea	2.00	\$84.00	\$168.00	5,00%		159	
24201	Cement Bulk Truck - Minimum	ea	1.00	\$300.00	\$300.00	50.00%	†	150.	
01603	60/40 Pozmíx Cement	sack	166,00	\$12.00	\$1,992.00	5.00%	\$1.5	892	
01607	Bentonite Gel	lb	285.00	\$0.30	\$85.50	5.00%		\$81,	
01607	Bentonite Gel	lb	200.00	\$0.30	\$60.00	5.00%		\$57.	
01611	FLO-Seal	lb	41.50	\$2.15	\$89,23	5.00%		\$84.	
02000	H2O	gal	4,600.00	\$0.01	\$59.80	5.00%		\$66.	
01631	Rubber 2 7/8	ea	1.00	\$25.00	\$26.00	5.00%		\$23.	
edit terms of sale to	nce unless Hurricane Services Inc has approved credit prior to sale, r approved accounts are total invoice due on or before the 30th day from		·········	Gross:	\$ 3,812.53	Net:	\$ 3,49	96.4	
i date of invoice. Pa 6 per month of the r	al due accounts may pay interest on the balance past due at the rale of 1 naximum allowable by applicable state or federal laws if such laws smill		Texable	\$2,195.95	Tax Rate:	7.150%	_><	\leq	
rest to a legioer am	ount. In the event it is necessary to employ an agency and/or attorney to said account, Customer hereby agrees to pay all less directly or		rvice treatments des			Sale Tax:	\$ 16	67. (
directly incurried for such collection. In the event that Customer's account with HSI becomes elliquent, HSI has the right to revoke any and all discounts previously applied in arriving et net volcenfrice. Upon revocation, the full invoice price without discount will become immediately us and owing and subject to collection.			vells are not taxable.			Total:	\$ 3,65	3,653.41	
			Date of Service:		1/23/2015				
	·	HSI Representative: Joe Blanchard							
Χ		Customer Representative: Greg Jackman							
i	CUSTOMER AUTHORIZED AGENT		 						
- 1	Customer Comments or Concerns:								