

Customer Dixon Energy, Inc.	Lease No.	Date 11-20-2014
Lease Lonker	Well # 5	
Field Order # 11446	Station Prstb, KS	Casing 8 5/8
		Depth 315
		County Barber
		State KS
Type Job CNW/ 8 5/8 Surface	Formation TD-320	Legal Description 16-325-124

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
8 5/8							
Depth 315	Depth	From	To	Pre Pad	Max		5 Min.
Volume 20	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 275	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Randy Smith	Station Manager Kevin Gordley	Treater DSrin Franklin
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Service Units	27283	84981	19843	19960	19860				
Driver Names	DSrin	Ed	Ed	Gibson	Gibson				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00pm					on location / SSPEIR meeting
					210SK Common Cement, 2% WCC, 1/2# Cellulose, 15.6 pps, 1.20ve. 12, 5.23 water
6:00	300		3	5	Pump 3 bbls water
	300		45	5	mix 210 SK cement
	300		18 1/2	5	Displace 18 1/2 bbls water
6:45					Shut in
					Cement die Circulate
					Job complete / DSrin & crew
					Thank you!!!