

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer DIXON Energy inc.	Lease No.	Date 11-26-14
Lease LONNER	Well # 5	
Field Order # 11689	Station Pratt	Casing 5 1/2
Type Job COW 5 1/2 Long string	Formation	Depth 4750
		County Bartlesville
		State KS
		Legal Description 16-32-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 175 SKS	AA-2	RATE	PRESS	ISIP
Depth 4750	Depth	From	To	Pre Pad 75 SKS	Max 60/40	POZ	2	25 Min.
Volume 110.39	Volume	From	To	Pad	Min			10 Min.
Max Press 1500	Max Press	From	To	Frac	Avg			15 Min.
Well Connection PC	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 4730	Packer Depth	From	To	Flush 109.9	Gas Volume			Total Load

Customer Representative T.J. Dixon	Station Manager Kevin Goidley	Treater Mike Mattai
Service Units 37586	77686	19905
Driver Names Mattai	McGraw	COB
	70959	19918

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30					ON LOCATION / SAFETY Meeting
10:25					Run 5 1/2 17# casing BASKET on #1
12:48					Turbos on 3,4,5,6,7,8,9,10,12,13,15,16
1:08					Casing on BOTTOM
2:47	200		5	5	Hook to casing / Break circ w. Rig
2:49	250		12	5	Pump 5 BBI water
2:51	300		5	5	Pump 12 BBI Mud Plus 4
2:52	350		6	5.5	Pump 5 BBI water
2:54	350		42	5.5	Mix 25 SKS Scavenger
3:03			4	3	Mix 175 SKS AA-2
3:10	200			6.5	WASH PUMP + Line, release Plug
3:21	300		62	6	START Displacement
3:26	800		100	3	LIFT Pressure
3:29	1500		109.9		Slow rate, STOP rotating
3:35			7.5		Plug DOWN, released + hold
					Plug RAT + Arouse hole
					Circulation thru job
					JOB complete
					THANK YOU!
					Mike Mattai
					Mike + Cole