



Hoisington, Kansas

JEFF BROWN
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General Information

Company Name NOBLE PETROLEUM,INC

Test Information

Contact
Well Name
Unique Well ID
Surface Location
Field
Well Operator
Test Type
Formation
Well Fluid Type
Test Purpose (AEUB)
Start Test Date
Start Test Time
Final Test Date
Final Test Time
Job Number
Representative
Prepared By
Report Date

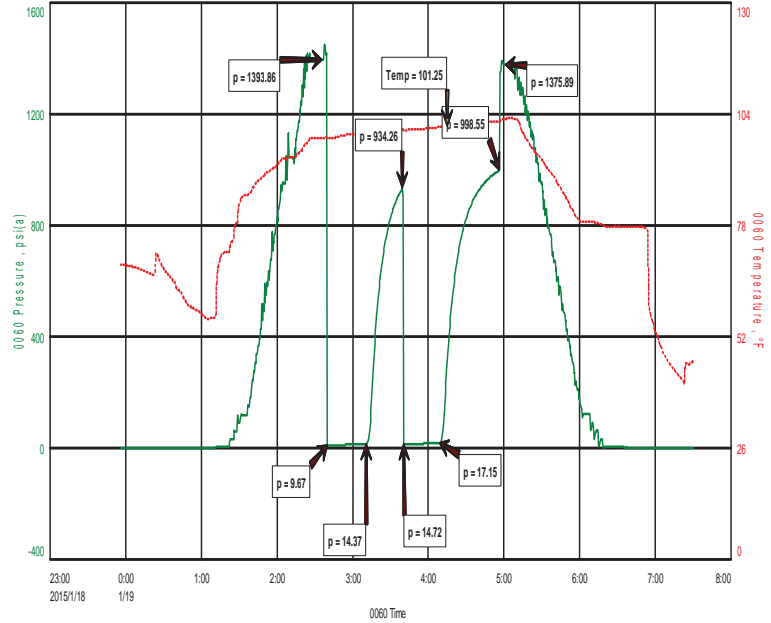
JAY ABLAH
SCULLY-CORP #1
DST2 - VIOLA - 2893 - 2934
SEC-27-18S-2E MARION, CNTY,KS
WILDCAT
NOBLE PETROLEUM,INC
Drill Stem Test
DST2 - VIOLA - 2893 - 2934
01 Oil

2015/01/18
16:22:00
2015/01/18
23:56:00
JB24
JEFF BROWN
JEFF BROWN
2015/01/18

NOBLE PETROLEUM,INC
 DST2 - VIOLA - 2893 - 2934
 Start Test Date: 2015/01/18
 Final Test Date: 2015/01/18

SCULLY-CORP #1
 Formation: DST2 - VIOLA - 2893 - 2934
 Pool: WILDCAT
 Job Number: JB24

SCULLY-CORP #1



FLUID RECOVERY

FLUID RECOVERY; 3' OF MUD WITH OIL SPOTS
1' OF FREE OIL

TOOL SAMPLE; MUD WITH A SCUM OF OIL



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: SCULLY-CORP #1 DST2

TIME ON: 16:22
TIME OFF: 23:56

Company NOBLE PETROLEUM, INC Lease & Well No. SCULLY-CORP #1
Contractor C & G DRILLING, INC Charge to NOBLE PETROLEUM, INC
Elevation 1369 KB Formation VIOLA Effective Pay _____ Ft. Ticket No. JB24
Date 1-18-15 Sec. 27 Twp. _____ 18 S Range _____ 2 W County MARION State KANSAS
Test Approved By FRANK MIZE Diamond Representative JEFF BROWN

Formation Test No. 2 Interval Tested from 2893 ft. to 2934 ft. Total Depth 2934 ft.
Packer Depth 2888 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 2893 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 2874 ft. Recorder Number 0060 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 2897 ft. Recorder Number 5517 Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 50 Drill Collar Length 239 ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 9.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 850 P.P.M. Drill Pipe Length 2622 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 11 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 41 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK SURFACE BLOW DIED IN 20 MIN (NObb)
2nd Open: DEAD NO BLOW (NObb)

Recovered 3 ft. of MUD WITH OIL SPOTS
Recovered 1 ft. of FREE OIL
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks: TOTAL FLUID; 4' OF TOTAL FLUID
TOOL SAMPLE: MUD WITH A SCUM OF OIL

	Price Job
	Other Charges
	Insurance
	Total

Time Set Packer(s) 7:06 P.M. ^{A.M.} P.M. Time Started Off Bottom 9:21 P.M. ^{A.M.} P.M. Maximum Temperature 101
Initial Hydrostatic Pressure..... (A) 1394 P.S.I.
Initial Flow Period..... Minutes 30 (B) 10 P.S.I. to (C) 14 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 934 P.S.I.
Final Flow Period..... Minutes 30 (E) 15 P.S.I. to (F) 17 P.S.I.
Final Closed In Period..... Minutes 45 (G) 999 P.S.I.
Final Hydrostatic Pressure..... (H) 1376 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

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Pool: WILDCAT
Job Number: JB24

SCULLY-CORP #1

