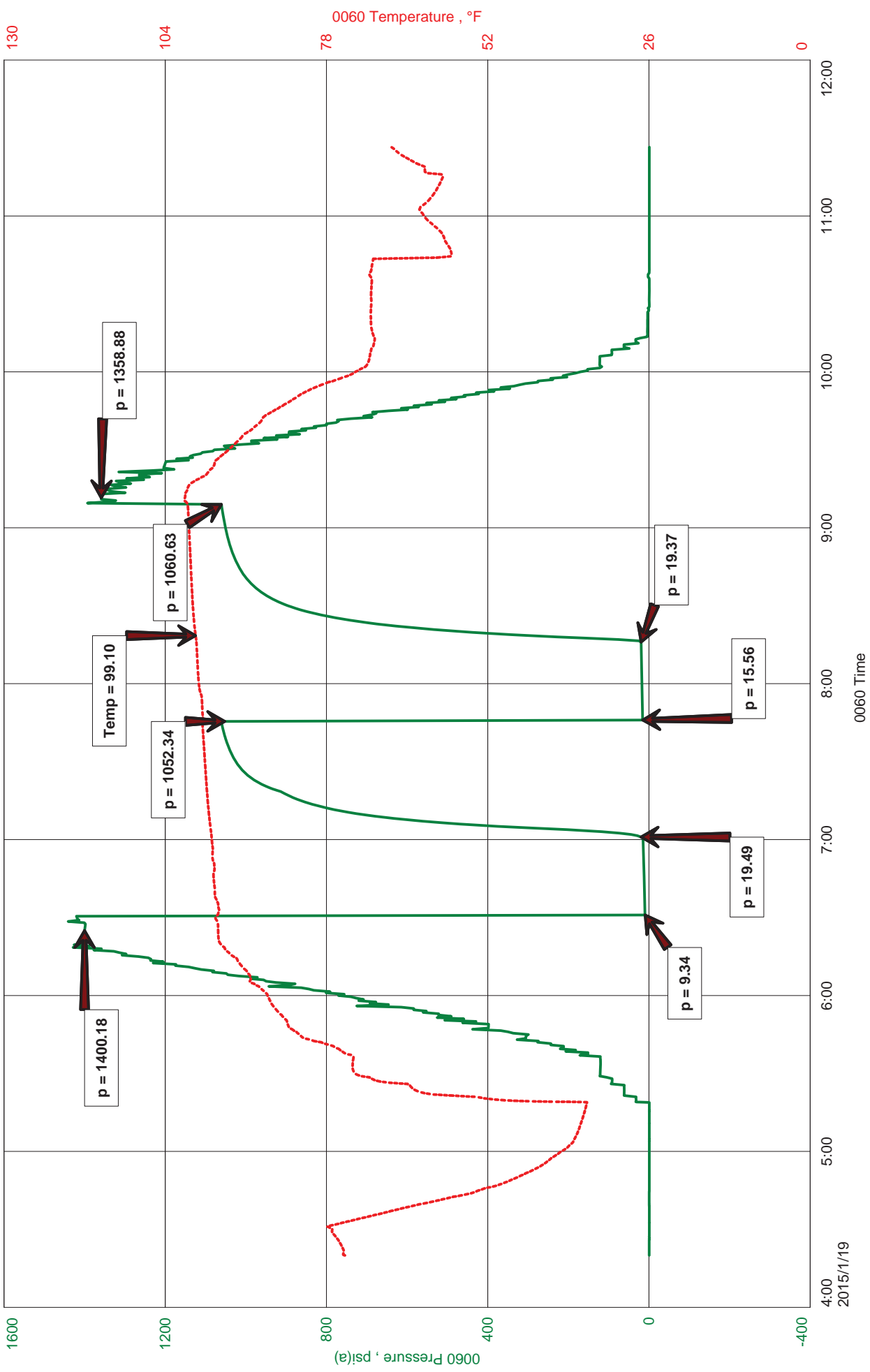


NOBLE PETROLEUM, INC
DST3 - VIOLA - 2902 - 2938
Start Test Date: 2015/01/19
Final Test Date: 2015/01/19

SCULLY-CORP #1
Formation: DST3 - VIOLA - 2902 - 2938
Pool: WILDCAT
Job Number: JB25

SCULLY-CORP #1





Hoisington, Kansas

JEFF BROWN
620-617-6373
brown.dtlc@gmail.com

General Information

Company Name NOBLE PETROLEUM,INC

Test Information

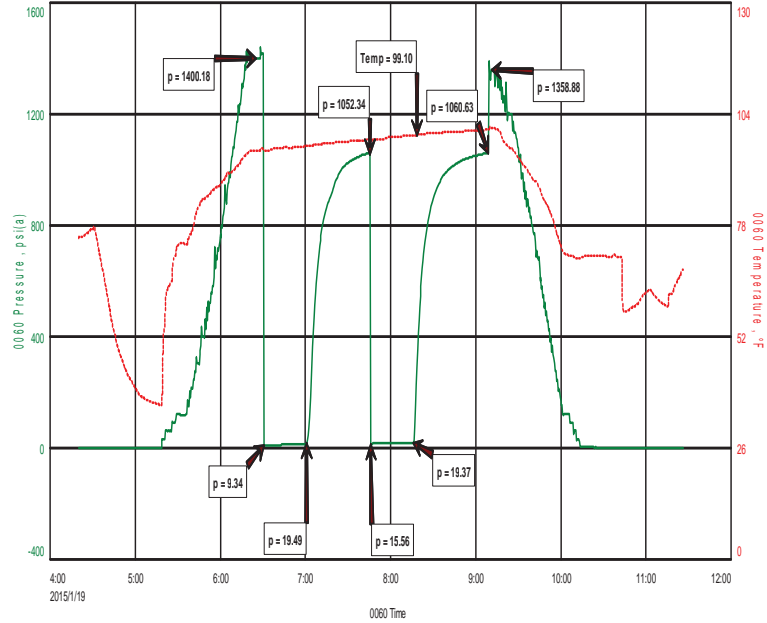
Contact
Well Name
Unique Well ID
Surface Location
Field
Well Operator
Test Type
Formation
Well Fluid Type
Test Purpose (AEUB)
Start Test Date
Start Test Time
Final Test Date
Final Test Time
Job Number
Representative
Prepared By
Report Date

JAY ABLAH
SCULLY-CORP #1
DST3 - VIOLA - 2902 - 2938
SEC- 27-18S-2E- MARION,CNTY,KS
WILDCAT
NOBLE PETROLEUM,INC
Drill Stem Test
DST3 - VIOLA - 2902 - 2938
01 Oil
Initial Test
2015/01/19
04:20:00
2015/01/19
11:27:00
JB25
JEFF BROWN
JEFF BROWN
2015/01/19

NOBLE PETROLEUM,INC
 DST3 - VIOLA - 2902 - 2938
 Start Test Date: 2015/01/19
 Final Test Date: 2015/01/19

SCULLY-CORP #1
 Formation: DST3 - VIOLA - 2902 - 2938
 Pool: WILDCAT
 Job Number: JB25

SCULLY-CORP #1



FLUID RECOVERY

TOTAL FLUID; 12' VSOCMW 2%O 10%M 88%W
 1' FREE OIL

TOOL SAMPLE; VSOCMW 2%O 10%M 88%W



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: SCULLY-CORP #1 DST3

TIME ON: 04:20
TIME OFF: 11:27

Company NOBLE PETROLEUM, INC Lease & Well No. SCULLY-CORP #1
Contractor C & G DRILLING, INC Charge to NOBLE PETROLEUM, INC
Elevation 1369 KB Formation VIOLA Effective Pay _____ Ft. Ticket No. JB25
Date 1-19-15 Sec. 27 Twp. _____ 18 S Range 2 E W County MARION State KANSAS
Test Approved By FRANK MIZE Diamond Representative JEFF BROWN

Formation Test No. 3 Interval Tested from 2902 ft. to 2938 ft. Total Depth 2938 ft.
Packer Depth 2897 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 2902 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 2883 ft. Recorder Number 0060 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 2906 ft. Recorder Number 5517 Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 50 Drill Collar Length 239 ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 9.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 850 P.P.M. Drill Pipe Length 2631 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 11 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 36 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK BLOW BUILT TO 1/2 IN (NObb)
2nd Open: DEAD NO BLOW (NObb)

Recovered <u>12</u> ft. of <u>VSOCMW 2%O 10%M 88%W</u>	Price Job Other Charges Insurance Total
Recovered <u>1</u> ft. of <u>FREE OIL</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: <u>TOTAL FLUID; 13' OF TOTAL FLUID</u>	
TOOL SAMPLE: <u>VSOCMW 2%O 10%M 88%W</u>	

Time Set Packer(s) 6:31 A.M. A.M. P.M. Time Started Off Bottom 9:01 A.M. A.M. P.M. Maximum Temperature 99

Initial Hydrostatic Pressure..... (A) 1400 P.S.I.
Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 19 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1052 P.S.I.
Final Flow Period..... Minutes 30 (E) 16 P.S.I. to (F) 19 P.S.I.
Final Closed In Period..... Minutes 45 (G) 1061 P.S.I.
Final Hydrostatic Pressure..... (H) 1359 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.