

Customer <i>Mccoys Petroleum</i>	Lease No.	Date <i>11-6-14</i>	
Lease <i>H. 66 Y. A'</i>	Well # <i>2-25</i>		
Field Order # <i>11826A</i>	Station <i>Pratt</i>	Casing <i>2 5/8</i>	Depth <i>655</i>
		County <i>Kiowa</i>	State <i>KS</i>
Type Job <i>2 5/8" Surface Pipe</i>	Formation <i>CNW</i>	Legal Description <i>25-305-194</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>2 5/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>655</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>47.182</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>2 5/8</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Dave Otter</i>	Station Manager <i>Kevin Guidley</i>	Treater <i>Scott Graves</i>
Service Units <i>38970</i>	<i>77686</i>	<i>19960</i>
Driver Names <i>Scott Shawn Cole</i>	<i>19905</i>	<i>19860</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>3:30</i>					<i>On location Safety Meeting Rig up</i>
<i>9:05</i>					<i>Run fleet equipment</i>
<i>10:15</i>					<i>Circulate on bottom</i>
<i>10:23</i>			<i>3</i>	<i>4</i>	<i>Pump H₂O spacer</i>
<i>10:25</i>	<i>250</i>			<i>5.5</i>	<i>Mix 200SKS A-con Blend @ 12#</i>
<i>10:41</i>	<i>250</i>		<i>87.98</i>	<i>5.5</i>	<i>Mix 200SKS GOMIX P02 @ 14.8#</i>
<i>10:49</i>	<i>Ø</i>		<i>43.1</i>		<i>Shut Down</i>
<i>10:50</i>					<i>Release Plug</i>
<i>10:51</i>	<i>100</i>			<i>5.5</i>	<i>Start Displacement</i>
<i>10:56</i>	<i>350</i>		<i>30</i>	<i>3</i>	<i>Reduce Rate</i>
<i>11:00</i>	<i>500</i>		<i>110</i>	<i>3</i>	<i>Plug landed</i>
					<i>Shut down</i>
					<i>Shut out Head in</i>
					<i>Job complete</i>
					<i>Circulated Cement to Surface</i>

Customer <i>Mc Coy Petroleum</i>	Lease No.	Date <i>11-13-14</i>
Lease <i>HWY A</i>	Well # <i>2-25</i>	
Field Order # <i>11529</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>
		Depth <i>5200</i>
Type Job <i>CHW 4 1/2 Long String</i>	Formation	County <i>Kiowa</i>
		State <i>KS</i>
		Legal Description <i>25-30-19</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>								
Depth <i>5200</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>82</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>5179</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Grady</i>	Station Manager <i>Kevin</i>	Treater <i>Joe</i>
Service Units <i>19526 20920 19903 21010</i>	<i>92911</i>	
Driver Names <i>McGraw Cole</i>	<i>Joe</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0600</i>					<i>ON LOC / safety meeting</i>
					<i>Run 124 JTS of 4 1/2 csg @ 10.5"</i>
					<i>Turbo on 1-3-5-7</i>
					<i>Big Down celler work when I got to Loc</i>
<i>0750</i>					<i>START Running csg</i>
<i>1020</i>					<i>csg on bottom circ with Big</i>
<i>1120</i>					<i>Hook up to Pump start JOB</i>
<i>1130</i>	<i>300</i>		<i>5</i>	<i>4</i>	<i>H2O spacer</i>
			<i>10</i>	<i>4</i>	<i>Run STOP LOSS</i>
			<i>5</i>	<i>4</i>	<i>H2O spacer</i>
	<i>300</i>		<i>44</i>	<i>5</i>	<i>Mix 175 S/S AAZ cement @ 15"</i>
			<i>0</i>	<i>0</i>	<i>Shut Down Clear Pump Lines</i>
<i>1200</i>	<i>150</i>		<i>0</i>	<i>5</i>	<i>Release Plug Start H2O DISP.</i>
	<i>300</i>		<i>50</i>	<i>5</i>	<i>slow Rate LIST PSE</i>
	<i>600</i>		<i>72</i>	<i>4</i>	<i>slow Rate</i>
<i>1230</i>	<i>1500</i>		<i>82</i>	<i>0</i>	<i>Plug Down</i>
					<i>Plug BH & MH</i>
					<i>JOB COMPLETE</i>
					<i>THANK YOU</i>