



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 11696 A

9-205-21W

DATE _____ TICKET NO. _____

DATE OF JOB 12-11-14 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER LD Drilling inc		LEASE Jennison		WELL NO. 109					
ADDRESS		COUNTY Moss		STATE KS					
CITY STATE		SERVICE CREW Mattal, Mcgrew, Cobb							
AUTHORIZED BY		JOB TYPE: CNW 5 1/2 long Spring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 12-10-14	DATE	AM	TIME
37586	1							PM	5:30
						ARRIVED AT JOB		AM	11:30
27463	1					START OPERATION	12-11-14	AM	4:20
						FINISH OPERATION		AM	5:15
19903/21010	1					RELEASED		AM	6:15
						MILES FROM STATION TO WELL			100

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X L D Davis By D Scott
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 CRT	SK	175		2,975 00
CP 103	60/40 POZ	SK	30		360 00
CC 102	Cellulose	lb	44		162 80
CC 111	SAIT	lb	954		477 00
CC 113	Gypsum	lb	825		618 75
CC 129	FA-322	lb	132		990 00
CC 201	Silsonite	lb	1050		703 50
CF 607	Water Down Plug + Barrier 5 1/2	EA	1		400 00
CF 1251	Auto Kill Float 5 1/2	EA	1		360 00
CF 1651	Tribolite 5 1/2	EA	6		660 00
CC 151	Mud Flush	SAI	500		750 00
E 100	P. H. Miles	Mi	100		450 00
E 101	Heavy eq. Miles	Mi	200		1,500 00
E 113	Prod + Bulk Del.	TM	955		2,387 50
CC 205	Depth Change 4000-5000'	44'	1		2,520 00
CC 240	Blend + Mix	SK	205		287 00
CC 504	Plug container	TOB	1		250 00
S 003	Supervisor	EA	1		175 00

SUB TOTAL 16,026 55

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		11,218 59

SERVICE REPRESENTATIVE <u>Mike Mattal</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>X L D Davis By D Scott</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer LD Drilling inc	Lease No.	Date 12-11-14
Lease Jennifer	Well # 1-9	
Field Order # 11696	Station Pratt	Casing 5 1/2
		Depth 4506
Type Job COW 5 1/2 long string	Formation	County Ness
		State KS
		Legal Description 9-205-21W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 175 SK	AA-2	RATE LO	PRESS B1-11
Depth 3506	Depth	From	To	Pre Pad 30 SK	Max 60/40	POZ	ISIP 5 Min.
Volume 110	Volume	From	To	Pad	Min		10 Min.
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 4491	Packer Depth	From	To	Flush 109.5	Gas Volume		Total Load

Customer Representative Rick	Station Manager Kevin Gaudin	Treater Mike Marral
Service Units 37586	27463	19903 21010
Driver Names MATHI	MEYER	COB

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30 PM					ON location, safety meeting
1:10					Run 5 1/2 csng, cent. on 1, 3, 5, 7, 9, 11
3:05					CSNG ON BOTTOM
3:15					HOOK TO CSNG
4:20	300		5	6	PUMP 5 BBLS WATER
4:21	350		12	6	PUMP 12 BBLS MUD FLUSH
4:23	350		5	6	PUMP 5 BBLS WATER
4:24	400		48	6	MIX 175 SKS AA-2, SAVE 1/2 TUB CAP
4:33			4	3	WASH PUMP + LINE / release plug
4:36	200			0.7	START DISPLACEMENT
4:49	250		80	6.5	LIFT PRESSURE
4:52	400		90	3	SLOW RATE
4:54	1200		109.5		PLUG DOWN, RELEASED + LID
					PLUG RAT HOLD
					CIRCULATION THRU JOB
					JOB COMPLETE
					THANK YOU!
					MIKE MARRAL
					MIKE + COL-



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Phone 620-672-1201

FIELD SERVICE TICKET
1718 11664 A

DATE _____ TICKET NO. _____

9-205-210

DATE OF JOB 12-27-14		DISTRICT Prst+1, KS		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER L.D. Drilling				LEASE Jennifer				WELL NO. 1-9							
ADDRESS				COUNTY Ness				STATE KS							
CITY				STATE				SERVICE CREW Devin, Ed, Boshey							
AUTHORIZED BY				JOB TYPE: C/NW SQUEEZE POPS											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME						
27283	2 1/2						12-27	AM	11:00						
84981	2 1/2						12-27	AM	2:30						
19843	2 1/2						12-27	AM	3:00						
19959	2 1/2						12-27	AM	5:30						
73786	2 1/2						12-27	AM	6:30						
						RELEASED				12-27	AM	6:30			
						MILES FROM STATION TO WELL				112					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Ed Boshey* NATA 001100
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP100C	Common Cemen-	SK	25		400.00
CP100C	Common Cemen-	SK	25		400.00
CC105	C-41P	Lb	6		24.00
CC129	FLA-322	Lb	24		180.00
AK327	20% HCl Acid	Gal	150		400.50
C204	CIA-1EP, high temp. Acid Inhibitor	Gal	1		75.00
E100	Unit mileage charge - pickup, small wear & tear	mi.	100		450.00
E101	Heavy Equipment + mileage	mi.	200		1500.00
E113	Picups + 522 Bulk Delivery Charges, per ton	Ton	240		600.00
CF205	Depth Charge 4001-5000'	4hrs	1		2520.00
CF240	Blender & mixing Service charge	SK	50		70.00
CF500	Cemen + Squeeze Man/hrs	ES	1		500.00
5003	Service Supervisor, 1 hr + 8 hrs on loc.	ES	1		175.00
SUB TOTAL					7294.50

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		5106.15

SERVICE REPRESENTATIVE <i>Devin Evans</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Ed Boshey</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>L.D. Drilling, Inc.</i>	Lease No.	Date <i>12-27-2014</i>
Lease <i>Jennifer</i>	Well # <i>1-9</i>	
Field Order # <i>11664</i>	Station <i>Pratt #1165</i>	Casing <i>5 1/2</i>
Type Job <i>CNW Squeeze Packs</i>	Depth	County <i>Ness</i>
	Formation <i>TD-4465</i>	State <i>KS</i>
		Legal Description <i>9-205-21W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
	<i>4 3/4</i>			<i>20% HCl</i>				
Depth	Depth	From	To	Pre Pad	Max			5 Min.
	<i>4325</i>	<i>4355</i>	<i>4358</i>					
Volume	Volume	From	To	Pad	Min			10 Min.
	<i>25</i>							
Max Press	Max Press	From	To	Frac	Avg			15 Min.
	<i>2,000</i>							
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load
	<i>4325</i>							

Customer Representative <i>Fred</i>	Station Manager <i>Kevin Gurdner</i>	Treater <i>Darin Frantoni</i>
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Service Units	<i>27283</i>	<i>84881</i>	<i>15843</i>	<i>19555</i>	<i>73786</i>				
Driver Names	<i>Darin</i>	<i>Ed</i>	<i>Ed</i>	<i>Bosny</i>	<i>Bosny</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2:30 pm</i>					<i>ON location / Safety meeting</i>
					<i>255K common, 10% FLA-32, 25% Dolson</i>
					<i>255K common</i>
					<i>15.6 PPS, 1.118 v. 2, 5.22 water</i>
<i>7:00 pm</i>		<i>1500</i>	<i>5</i>	<i>1</i>	<i>Test to 1500 psi</i>
					<i>Pull 3 Joints</i>
		<i>1300</i>	<i>3</i>	<i>1/4</i>	<i>Injection Rate</i>
		<i>300</i>	<i>4</i>	<i>3</i>	<i>Spot 150 Scis Acid</i>
		<i>300</i>	<i>25</i>	<i>3</i>	<i>Flush water 25 bbls</i>
	<i>500</i>		<i>1/2</i>	<i>1</i>	<i>LOSE casing</i>
		<i>1600</i>	<i>10</i>	<i>2</i>	<i>Injection Rate</i>
		<i>1200</i>	<i>10</i>	<i>2</i>	<i>mix cement</i>
		<i>1700</i>	<i>16</i>	<i>2</i>	<i>DISPLACE WATER</i>
		<i>2,000</i>	<i>5</i>	<i>1/2</i>	<i>Slow Rate</i>
		<i>2,000</i>	<i>21</i>	<i>0</i>	<i>Pressure UP</i>
					<i>Block off - Hold</i>
	<i>800</i>		<i>27</i>	<i>2</i>	<i>Reverse out</i>
					<i>Run 3 Joints</i>
		<i>500</i>	<i>50</i>	<i>3</i>	<i>Wash out Squeeze</i>
<i>5:30 pm</i>					<i>Job complete / Darin & crew</i>
					<i>Thank you!!</i>