



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

CMX Inc.
 1700 N. Waterfront Pkwy Bldg 300b
 Wichita, Kansas 67206
 ATTN: Ken LaBlanc

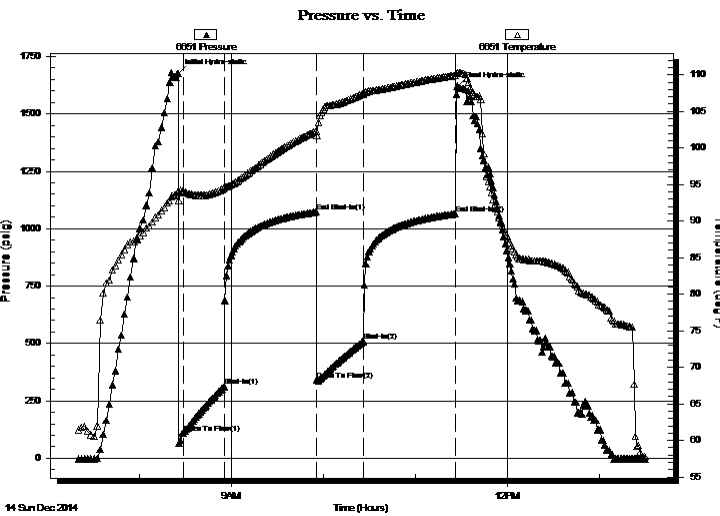
35-16s-11w Barton
Clafin #1-35
 Job Ticket: 62064 **DST#: 2**
 Test Start: 2014.12.14 @ 00:00:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 00:00:00 Tester: Gene Budig
 Time Test Ended: 00:00:00 Unit No: 60
 Interval: **3358.00 ft (KB) To 3383.00 ft (KB) (TVD)** Reference Elevations: 1939.00 ft (KB)
 Total Depth: 3383.00 ft (KB) (TVD) 1931.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: 6651 Outside
 Press @ Run Depth: 1064.73 psig @ 3378.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.12.14 End Date: 2014.12.14 Last Calib.: 2014.12.14
 Start Time: 07:20:00 End Time: 13:30:00 Time On Btm: 2014.12.14 @ 08:25:00
 Time Off Btm: 2014.12.14 @ 11:27:00

TEST COMMENT: 1st Opening 30 Minutes Fair blow BOB in 2 minutes
 1st Shut-in 60 Minutes-No blow back
 2nd Opening 30 Minutes-Fair blow BOB in 2 minutes
 2nd Shut-In 60 Minutes -No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1676.17	93.99	Initial Hydro-static
4	108.93	94.03	Open To Flow (1)
30	312.08	94.52	Shut-In(1)
90	1072.00	102.30	End Shut-In(1)
91	339.55	101.75	Open To Flow (2)
121	510.59	107.42	Shut-In(2)
181	1064.73	109.92	End Shut-In(2)
182	1620.69	110.34	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1780.00	Clean gassy oil Gravity 46 Corrected	24.97
0.00	20% Gas 80% Oil	0.00
120.00	Gas in the pipe	1.68

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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FLUID SUMMARY

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Claflin #1-35

Job Ticket: 62064

DST#: 2

ATTN: Ken LaBlanc

Test Start: 2014.12.14 @ 00:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.00 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4700.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1780.00	Clean gassy oil Gravity 46 Corrected	24.969
0.00	20%Gas 80%Oil	0.000
120.00	Gas in the pipe	1.683

Total Length: 1900.00 ft Total Volume: 26.652 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

