



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

3-22-14

FIELD SERVICE TICKET  
1718 11663 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>12-24-14</b> DISTRICT <b>Pratt, KS</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>L, D Drilling</b>		LEASE <b>VMD</b> WELL NO. <b>2-3</b>							
ADDRESS		COUNTY <b>Stsflora</b> STATE <b>KS</b>							
CITY STATE		SERVICE CREW <b>Dsrin, James A., Beschey</b>							
AUTHORIZED BY		JOB TYPE: <b>CNU/4 1/2 Long strings</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<b>27283</b>	<b>1</b>						<b>12-23</b>	<b>PM</b>	<b>6:30</b>
<b>78982</b>	<b>1</b>					ARRIVED AT JOB	<b>12-23</b>	<b>AM</b>	<b>10:00</b>
<b>86679</b>	<b>1</b>					START OPERATION	<b>12-24</b>	<b>AM</b>	<b>12:45</b>
<b>19889 19960</b>	<b>1</b>					FINISH OPERATION	<b>12-24</b>	<b>AM</b>	<b>1:45</b>
<b>14862 19860</b>	<b>1</b>					RELEASED	<b>12-24</b>	<b>AM</b>	<b>2:45</b>
						MILES FROM STATION TO WELL	<b>42</b>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *David Roach*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AP 2 Cement	SK	150		2,550 00
CP103	60/40 POZ	SIC	30		360 00
CC102	Cellofisque	Lb	38		140 60
CC111	SS12	Lb	816		408 00
CC113	Gypsum	Lb	705		528 75
CC129	FLA-322	Lb	113		847 50
CC201	Gilsonite	Lb	900		603 00
CF606	Loach Down plus & Assembly, 4 1/2 (Blue)	ES	1		370 00
CF1250	Auto Fill Flost Shoe 4 1/2 (Blue)	ES	1		330 00
CF1650	Turbolizer, 4 1/2 (Blue)	ES	6		510 00
CC151	mud Flush	Gal	500		750 00
E100	unit milesse chsrse - pickup snstl usrs & csrs <sup>one way</sup>	Mi	40		150 00
E101	Hesuy Equipment Milesse	Mi	80		600 00
E113	propssm fine Pulic Delivery Chsrse, porton nrc	Inch	334		835 00
CE204	Depth Chsrse; 3001-4000'	4hr	1		2160 00
CE240	Blending & mixing Service Chsrse	SIC	180		252 00
CE504	Plus container Utilization chsrse	Job	1		250 00
SO03	Service supervisor first 8 hrs on loc.	ES	1		175 00
SUB TOTAL					<b>11,849 85</b>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
<b>Discounted</b>		TOTAL <b>8,294 90</b>

SERVICE REPRESENTATIVE *Darin Kucinski* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *David Roach*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>L.D. Drilling</i>	Lease No.	Date <i>12-24-2014</i>	
Lease <i>VM D</i>	Well # <i>2-3</i>		
Field Order # <i>11663</i>	Station <i>Prattville</i>	Casing <i>4 1/2</i>	Depth <i>3878</i>
Type Job <i>CNW 4 1/2 Constring</i>	Formation <i>TD-3890</i>	County <i>St. Louis</i>	State <i>KS</i>
		Legal Description <i>3-22-14</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>4 1/2</i>				Pre Pad	Max		5 Min.
Depth <i>3878</i>	Depth	From	To	Pad	Min		10 Min.
Volume <i>62</i>	Volume	From	To	Frac	Avg		15 Min.
Max Press	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth <i>3806</i>	Packer Depth	From	To				

Customer Representative <i>David Rosen</i>	Station Manager <i>Kevin Coraley</i>	Treater <i>Darin Franklin</i>
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Service Units	<i>27283</i>	<i>78982</i>	<i>86679</i>	<i>19883</i>	<i>19860</i>				
Driver Names	<i>Darin</i>	<i>Jomas</i>	<i>Jomas</i>	<i>Beschy</i>	<i>Beschy</i>				

12-23 Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:00pm</i>					<i>on location / safety meeting</i>
					<i>run 93 Jts 4 1/2 10.5# casing</i>
					<i>Turbos 2015 - 1, 3, 4, 5, 7, 9</i>
					<i>150SK BR2 cement 10% SS1+, 10% Gypsum</i>
					<i>.8% FLA-322, 1/4# Cellulose, 6# Gilsomine</i>
					<i>14.8 pps, 1.54 yield, 6.52 water</i>
<i>12-24</i>					
<i>12:45</i>	<i>400</i>		<i>10</i>	<i>5</i>	<i>pump 10 bbls water</i>
	<i>400</i>		<i>12</i>	<i>5</i>	<i>12 bbls mud flush</i>
	<i>400</i>		<i>10</i>	<i>5</i>	<i>10 bbls water</i>
	<i>600</i>		<i>41</i>	<i>5</i>	<i>mix 150SK cement</i>
					<i>shut down</i>
					<i>wash pump &amp; lines</i>
					<i>Release plus</i>
	<i>200</i>		<i>0</i>	<i>5</i>	<i>start displacement</i>
	<i>600</i>		<i>45</i>	<i>5</i>	<i>lift pressure</i>
	<i>600</i>		<i>50</i>	<i>4</i>	<i>slow rate</i>
	<i>1500</i>		<i>61 1/2</i>	<i>4</i>	<i>Bump plus</i>
					<i>Release</i>
	<i>100</i>		<i>5</i>	<i>3</i>	<i>plus reset hole</i>
<i>11:45pm</i>					<i>Job complete / Darin &amp; crew</i>
					<i>Thank you!!!</i>