



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11661 A

3-225-144

DATE _____ TICKET NO. _____

DATE OF JOB <i>12-17-2014</i> DISTRICT <i>Pisot, KS</i>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <i>L.D. Drilling, Inc</i>		LEASE <i>Vm D</i> WELL NO. <i>2-3</i>							
ADDRESS		COUNTY <i>St Francis</i> STATE <i>KS</i>							
CITY STATE		SERVICE CREW <i>Dson, Ernest, Felix</i>							
AUTHORIZED BY		JOB TYPE: <i>CNW / 8 5/8 Surface</i>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
<i>27283</i>	<i>1</i>						<i>12-17</i>		<i>3:50</i>
<i>84981</i>	<i>1</i>					ARRIVED AT JOB	<i>12-17</i>	AM PM	<i>6:00</i>
<i>19843</i>	<i>1</i>					START OPERATION	<i>12-17</i>	AM PM	<i>12:00</i>
<i>19960</i>	<i>1</i>					FINISH OPERATION	<i>12-17</i>	AM PM	<i>1:00</i>
<i>19860</i>	<i>1</i>					RELEASED	<i>12-17</i>	AM PM	<i>2:00</i>
						MILES FROM STATION TO WELL	<i>43</i>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Brandon D Willis*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP101	A-con Blend Common	SK	200		3600 00	
CP100C	Common Cement	SK	200		3200 00	
CC102	Cellof 15ke	Lb	100		370 00	
CC109	Calcium Chloride	Lb	940		987 00	
CF105	TOP Rubber Cement Plus, 8 5/8	ES	1		225 00	
E100	Unit mileage chaise pickup, sack use, etc	M	40		180 00	
E101	Heavy Equipment Mileage	M	80		600 00	
E113	PROPDSR 902 Bulk Delivery Chaises, etc	Tolm	752		1880 00	
CE201	Depth Chaise 501-1000	4hr	1		1200 00	
CE240	Blending & mixing Service chaise	SK	400		560 00	
CE504	Plus container utilization chaise	Sub	1		250 00	
S003	Service supervisor, first 8 hrs enter	ES	1		175 00	
					SUB TOTAL	13,277 00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
Discount	TOTAL	9,258 90

SERVICE REPRESENTATIVE *Vasanth Kumar* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Brandon D Willis*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>L. D. Drilling Inc</i>	Lease No.	Date <i>12-17-2014</i>
Lease <i>UMD</i>	Well # <i>2-3</i>	
Field Order # <i>11661</i>	Station <i>P1502, KS</i>	Casing <i>8 5/8</i>
Type Job <i>CNW/ 8 5/8 SURFACE</i>	Formation <i>TD-889</i>	Depth <i>889</i>
	County <i>Schaffers</i>	State <i>KS</i>
		Legal Description <i>3-223-14W</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>8 5/8</i>				Pre Pad	Max		5 Min.
Depth <i>889</i>	Depth	From	To	Pad	Min		10 Min.
Volume <i>57</i>	Volume	From	To	Frac	Avg		15 Min.
Max Press	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth <i>847</i>	Packer Depth	From	To				

Customer Representative *Dave Rosch* Station Manager *Kevin Goreley* Treater *Derin Franklin*

Service Units	<i>27283</i>	<i>84981</i>	<i>19843</i>	<i>19860</i>	<i>19860</i>				
Driver Names	<i>Darin</i>	<i>Ernes</i>	<i>Ernes</i>	<i>Felix</i>	<i>Felix</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:00am</i>					<i>ON location / SS Per meeting</i>
					<i>200SK A-con Blend common 3%acc, 1/4# cells/lbk</i>
					<i>200SV common 2%acc, 1/4# cells/lbk</i>
<i>1:00</i>	<i>200</i>		<i>3</i>	<i>5</i>	<i>PUMP 3 bbls water</i>
	<i>200</i>		<i>88</i>	<i>5</i>	<i>mix 200SK 1% cement</i>
	<i>200</i>		<i>43</i>	<i>5</i>	<i>mix 200SK 1% cement</i>
					<i>Shut down</i>
					<i>Redress plus</i>
	<i>200</i>		<i>0</i>	<i>5</i>	<i>Start displacement</i>
	<i>200</i>		<i>44</i>	<i>3</i>	<i>Slow rate</i>
					<i>Bump plus</i>
	<i>200</i>		<i>54</i>	<i>3</i>	<i>Shut in</i>
					<i>Cement dia circulate - 10 bbls</i>
					<i>Job complete / Derin & crew</i>
					<i>Thank you!!!</i>



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FIELD SERVICE TICKET
1718 12028 A

1-9-2015 DATE TICKET NO. _____

DATE OF JOB 1-9-2015	DISTRICT PRATT KANSAS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER L.D. DREILING	LEASE VMD		WELL NO. 2-3							
ADDRESS	COUNTY STAFFORD	STATE KANSAS								
CITY	STATE	SERVICE CREW BARBER - WESTERMAN - JAKS								
AUTHORIZED BY LD DAVIS	JOB TYPE: <u>PROFrac L6200 FRAC STAGE 1/2</u>									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
83354	1.1	19899-19853	1.1			ARRIVED AT JOB	1-9-15	AM	PM	10:00
78868	1.1	75775	1.1			START OPERATION	1-9-15	AM	PM	11:49
38950	1.1					FINISH OPERATION	1-9-15	AM	PM	12:59
84890-19844	1.1					RELEASED	1-9-15	AM	PM	2:00
19834-19847	1.1					MILES FROM STATION TO WELL				40
12083-19848	1.1									

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
51161	PROFrac L6200	GAL	2300		644 00
51141	PROFRAC L62000	GAL	15700		5652 00
C1807	KNEE NOW EMU + SEEFER	GAL	9		333 00
C704	CLAYMAX KCL SUBSTITUTE	GAL	9		315 00
C607	BEO7L LIQUID BIOCIDES	GAL	1		120 00
C507	BREAKER 10L	GAL	1		175 00
C2315	580 MF SURFACTANT	GAL	18		756 00
PK 211	20/40 MESH NORTHEAN WHITE SAND KANSAS	CWT	90		2520 00
PK 102	14/30 MESH BRADY SAND KANSAS	CWT	30		660 00
F101	HEAVY EQUIPMENT MESSAGE	MZ	200		1500 00
F100	UNIT MESSAGES CHARLES PERMITS SMALL UNITS & CAS	MZ	40		180 00
E113	PROPPANT AND BULK DELIVERY CHARGES PER TON AT	TM	240		600 00
E434	1500 HAPTREPLEX FRAC PUMP CHARACTERIS 4 HRS	EA	1		5500 00
B200	BLENDER D-10 RPM FIRST 4 HRS	EA	1		3000 00
E713	LINED CHEMICAL ADDITIVE UNIT (NOW COMPUTERIZED)	JOB	1		800 00
E729	DENSOMETER PER JOB	EA	1		1250 00
P800	20/40 MESH OR SMALLER PROP PUMP CHARGE	CWT	90		36 00
P801	14/30 MESH OR LARGER PROP PUMP CHARGE	CWT	30		34 20
P900	11 TO 9 PPM PROPPANT CONCENTRATION CHARGE	GAL	10500		210 00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

16

SERVICE REPRESENTATIVE MARK BARBER	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.



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FIELD SERVICE TICKET

1718 12029 A

CONTINUATION

DATE _____ TICKET NO. 12028A

DATE OF JOB <u>1-9-15</u> DISTRICT <u>PRATT KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER <u>L.D. DRIIINLO</u>		LEASE <u>VMD</u> WELL NO. <u>2-3</u>	
ADDRESS _____		COUNTY <u>STAFFORD</u> STATE <u>KANSAS</u>	
CITY _____ STATE _____		SERVICE CREW <u>BARBER-WESTERMAN JAKE</u>	
AUTHORIZED BY <u>L.D. DAVES</u>		JOB TYPE: <u>ROSPAC 16 2000 FRAC 1STAGE NW</u>	

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB	<u>1-9-15</u>			<u>10:00</u>
						START OPERATION	<u>1-9-15</u>			<u>11:49</u>
						FINISH OPERATION	<u>1-9-15</u>			<u>12:59</u>
						RELEASED	<u>1-9-15</u>			<u>2:00</u>
						MILES FROM STATION TO WELL				<u>40</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>E705</u>	<u>2" FRAC VALVE RENTAL</u>	<u>JOB</u>	<u>1</u>		<u>400 00</u>
<u>T101</u>	<u>TREATMENT VAN COMPUTERIZED DATA MONITORING</u>	<u>JOB</u>	<u>1</u>		<u>2200 00</u>
<u>8003</u>	<u>GRVILLE SUPERVISOR FIRST 8 HRS ON LOC</u>	<u>LA</u>	<u>1</u>		<u>175 00</u>
<u>E1006</u>	<u>CAMBELI SAND HAZARD</u>	<u>SA</u>	<u>1</u>		<u>1000 00</u>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

SUB TOTAL 28060 20
TOTAL 19080 94

SERVICE REPRESENTATIVE MARK BARISZ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer LD DREILING	Lease No.	Date 1-9-15
Lease VMD	Well # 2-3	
Field Order # 12028A	Station PRATT	Casing 1/2
Type Job PROFRAC LG 2000 FRAC 1 STAGES	Formation STANLEY SAND	Legal Description 3-225-14W
	Depth	County STAFFORD
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 7/2	Tubing Size 2 7/8	Shots/Ft 4		Acid	RATE	PRESS	ISIP	
Depth	Depth	From 3778	To 3782	Pre Pad	Max 8	2700	5 Min. 1532	
Volume 1.56	Volume 1.2	From	To	Pad 5200 GALLON PROFRAC LG 2000	Min 7.7	2398	10 Min. 1456	
Max Press	Max Press 3000	From	To	Frac 10500 GALLON PROFRAC LG 2000	Avg 7.8	2480	15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth 3681	From	To	Flush 680 GALLON PROFRAC LG 2000	Gas Volume		Total Load 403 BBL	

Customer Representative LD DAVES	Station Manager KEVIN GARDIOY	Treater PATRICK WESTERMAN-JANE
Service Units 83354 79868 38950	84390 19844 19847 12082 19848 19879 19853	75775
Driver Names JUSTIN JAKE MARK DARYL SPARKS AARON TOM KELLY NECK		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					ON LOCATION - SAFETY MEETING - SETUP
11:49	3662				PREM UP - PRESSURE TEST
11:51	4687				PRESSURE TEST
11:53	148			6.2	START 5200 GALLON PAD
11:55	870		14	.4	HOLE LOADED
11:56	2157		25	5	ESTABLISH RATE
12:03	2700		47	7.7	INCREASE RATE
12:13	2514		124	7.8	START 3000 GALLON 1/2" # 20/40
12:15	2468		140	8	1/2" # 20/40 ON BOTTOM
12:22	2467		197	7.8	START 3000 GALLON 1" # 20/40
12:24	2398		213	7.8	1" # 20/40 ON BOTTOM
12:32	2451		272	7.9	START 3000 GALLON 1/2" # 20/40
12:34	2438		287	7.8	1/2" # 20/40 ON BOTTOM
12:41	2495		348	7.7	START 1500 GALLON 2" # 14/30
12:43	2535		364	7.7	2" # 14/30 ON BOTTOM
12:46	2530		387	7.7	START 680 GALLON FLUSH
12:49	2545		403		SHUT DOWN JOBS COMPLETED
	1718				ISEP
					THANK YOU PRATT FRAC CREW