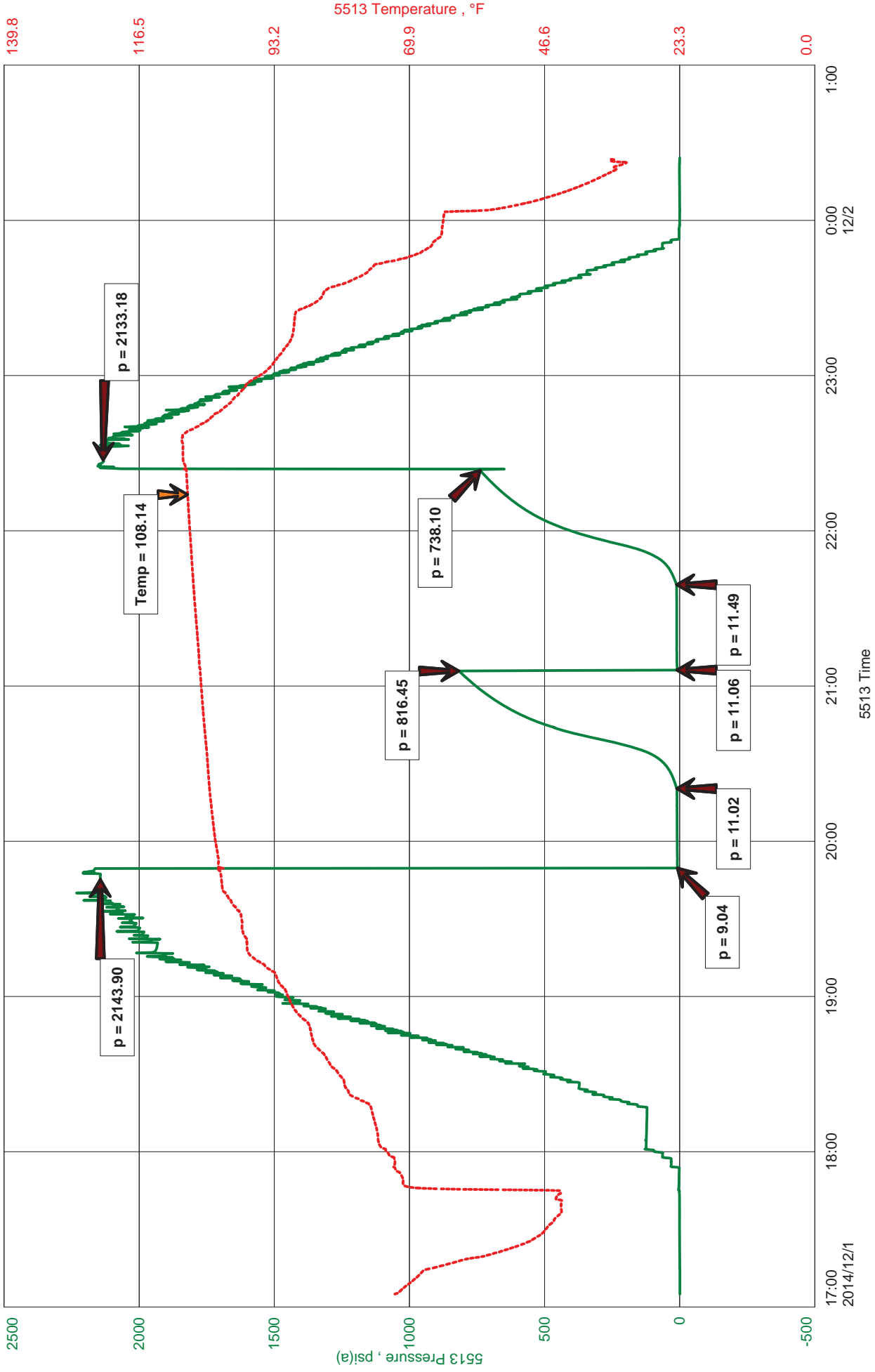


TGT Petroleum Corp
DSt #1 LKC I 4396-4408
Start Test Date: 2014/12/01
Final Test Date: 2014/12/02

Rice B #3
Formation: LKC I
Pool: Wildcat
Job Number: K205

Rice B #3





JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	TGT Petroleum Corp	Job Number	K205
Contact	B Lynn Herrington	Representative	Jason McLemore
Well Name	Rice B #3	Well Operator	TGT Petroleum Corp
Unique Well ID	DSt #1 LKC I 4396-4408	Prepared By	Jason McLemore
Surface Location	29-27s-18w-Kiowa	Qualified By	Jeff Christian
Field	Wildcat	Test Unit	6
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	LKC I	Well Operator	TGT Petroleum Corp
Well Fluid Type	01 Oil	Report Date	2014/12/02
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore

Start Test Date	2014/12/01	Start Test Time	17:05:00
Final Test Date	2014/12/02	Final Test Time	00:25:00

Test Results

RECOVERED:

3	Drilling Mud
3	TOTAL FLUID



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: riceb3dst1

TIME ON: 5:05 PM
TIME OFF: 12:25 AM

Company TGT Petroleum Corp Lease & Well No. Rice B #3
Contractor Pickrell #1 Charge to TGT Petroleum Corp
Elevation KB 2209 Formation LKC "I" Effective Pay _____ Ft. Ticket No. K205
Date 12-01-14 Sec. 29 Twp. _____ 27 S Range _____ 18 W County _____ Kiowa State KANSAS
Test Approved By Jeff Christian Diamond Representative Jason McLemore

Formation Test No. 1 Interval Tested from 4396 ft. to 4408 ft. Total Depth 4408 ft.
Packer Depth 4391 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4396 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4377 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4378 ft. Recorder Number 5588 Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 54 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.6 Water Loss 11.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 6000 P.P.M. Drill Pipe Length 4363 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 6 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 12 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Blow, Built to 1-1/4", No Blowback
2nd Open: Weak Blow, Built to 1/4", No Blowback

Recovered 3 ft. of Drilling Mud
Recovered 3 ft. of TOTAL FLUID
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
_____	Total

Time Set Packer(s) 7:52 PM A.M. P.M. Time Started Off Bottom 10:22 PM A.M. P.M. Maximum Temperature 108

Initial Hydrostatic Pressure..... (A) 2144 P.S.I.
Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 11 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 816 P.S.I.
Final Flow Period..... Minutes 30 (E) 11 P.S.I. to (F) 11 P.S.I.
Final Closed In Period..... Minutes 45 (G) 738 P.S.I.
Final Hydrostatic Pressure..... (H) 2133 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.