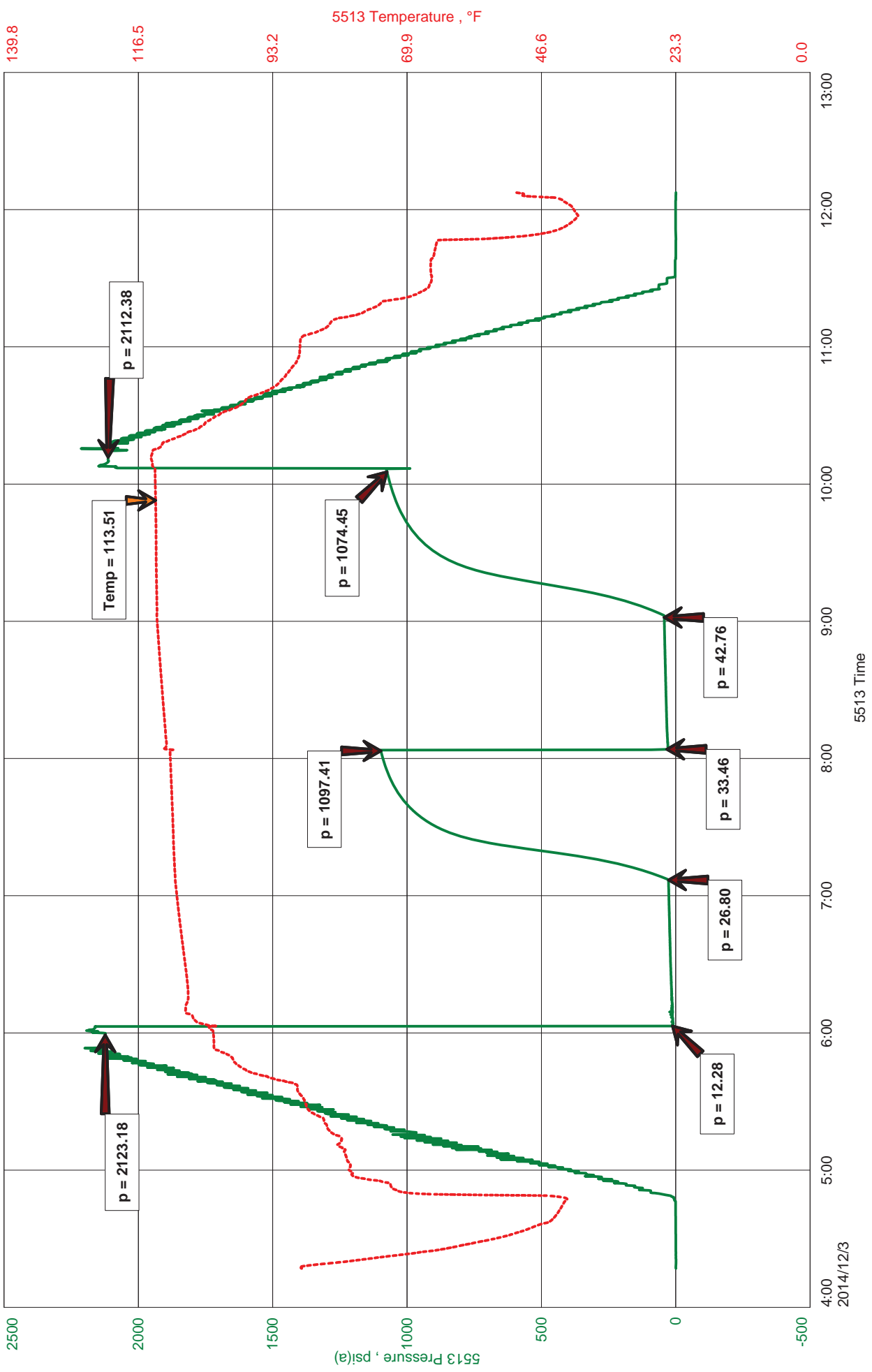


TGT Petroleum Corp  
 DST #3 J Zone 4435-4445  
 Start Test Date: 2014/12/03  
 Final Test Date: 2014/12/03

Rice B #3  
 Formation: J Zone  
 Pool: Wildcat

# Rice B #3





JASON MCLEMORE

CELL # 620-617-0527

**General Information**

Company Name	TGT Petroleum Corp	Job Number	
Contact	B Lynn Herrington	Representative	
Well Name	Rice B #3	Well Operator	TGT Petroleum Corp
Unique Well ID	DST #3 J Zone 4435-4445	Prepared By	
Surface Location	29-27s-18w-Kiowa	Qualified By	
Field	Wildcat	Test Unit	6
Well Type	Vertical		

**Test Information**

Test Type	Drill Stem Test	Representative	TGT Petroleum Corp
Formation	J Zone	Well Operator	
Well Fluid Type	01 Oil	Report Date	
Test Purpose (AEUB)	Initial Test	Prepared By	
Start Test Date	2014/12/03	Start Test Time	04:17:00
Final Test Date	2014/12/03	Final Test Time	12:14:00

**Test Results**

RECOVERED:

70 OCMW, 30% Oil, 50% Water, 20% Mud  
70 TOTAL FLUID

1620' Gas In Pipe

CHLORIDES: 60,000  
PH: 6  
RW: .120 @ 42



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: riceb3dst3

TIME ON: 4:17 AM  
TIME OFF: 12:14 PM

Company TGT Petroleum Corp Lease & Well No. Rice B #3  
Contractor Pickrell #1 Charge to TGT Petroleum Corp  
Elevation KB 2209 Formation \_\_\_\_\_ J Zone \_\_\_\_\_ Effective Pay \_\_\_\_\_ Ft. Ticket No. K207  
Date 12-03-14 Sec. 29 Twp. \_\_\_\_\_ 27 S Range \_\_\_\_\_ 18 W County \_\_\_\_\_ Kiowa State KANSAS  
Test Approved By Kevin Kessler Diamond Representative Jason McLemore

Formation Test No. 3 Interval Tested from 4435 ft. to 4445 ft. Total Depth 4445 ft.  
Packer Depth 4430 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 4435 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4416 ft. Recorder Number 5513 Cap. 5000 P.S.I.  
Bottom Recorder Depth (Outside) 4417 ft. Recorder Number 5588 Cap. 5000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chemical Viscosity 47 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 9.3 Water Loss 9.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 7000 P.P.M. Drill Pipe Length 4402 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number 6 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? No Reversed Out No Anchor Length 10 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Good Blow, BOB in 12 Min., No Blowback  
2nd Open: Strong, BOB in 3 Min., Blowback Built to 1"

Recovered 70 ft. of OCMW, 30% Oil, 50% Water, 20% Mud  
Recovered 70 ft. of TOTAL FLUID  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of CHLORIDES: 60,000

Recovered _____ ft. of <u>PH: 6</u>	Price Job
Recovered _____ ft. of <u>RW: .120 @ 42</u>	Other Charges
Remarks: _____	Insurance
_____	Total

Time Set Packer(s) 6:55 AM A.M. P.M. Time Started Off Bottom 10:55 AM A.M. P.M. Maximum Temperature 114

Initial Hydrostatic Pressure..... (A) 2123 P.S.I.  
Initial Flow Period..... Minutes 60 (B) 12 P.S.I. to (C) 27 P.S.I.  
Initial Closed In Period..... Minutes 60 (D) 1097 P.S.I.  
Final Flow Period..... Minutes 60 (E) 33 P.S.I. to (F) 43 P.S.I.  
Final Closed In Period..... Minutes 60 (G) 1074 P.S.I.  
Final Hydrostatic Pressure..... (H) 2112 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.