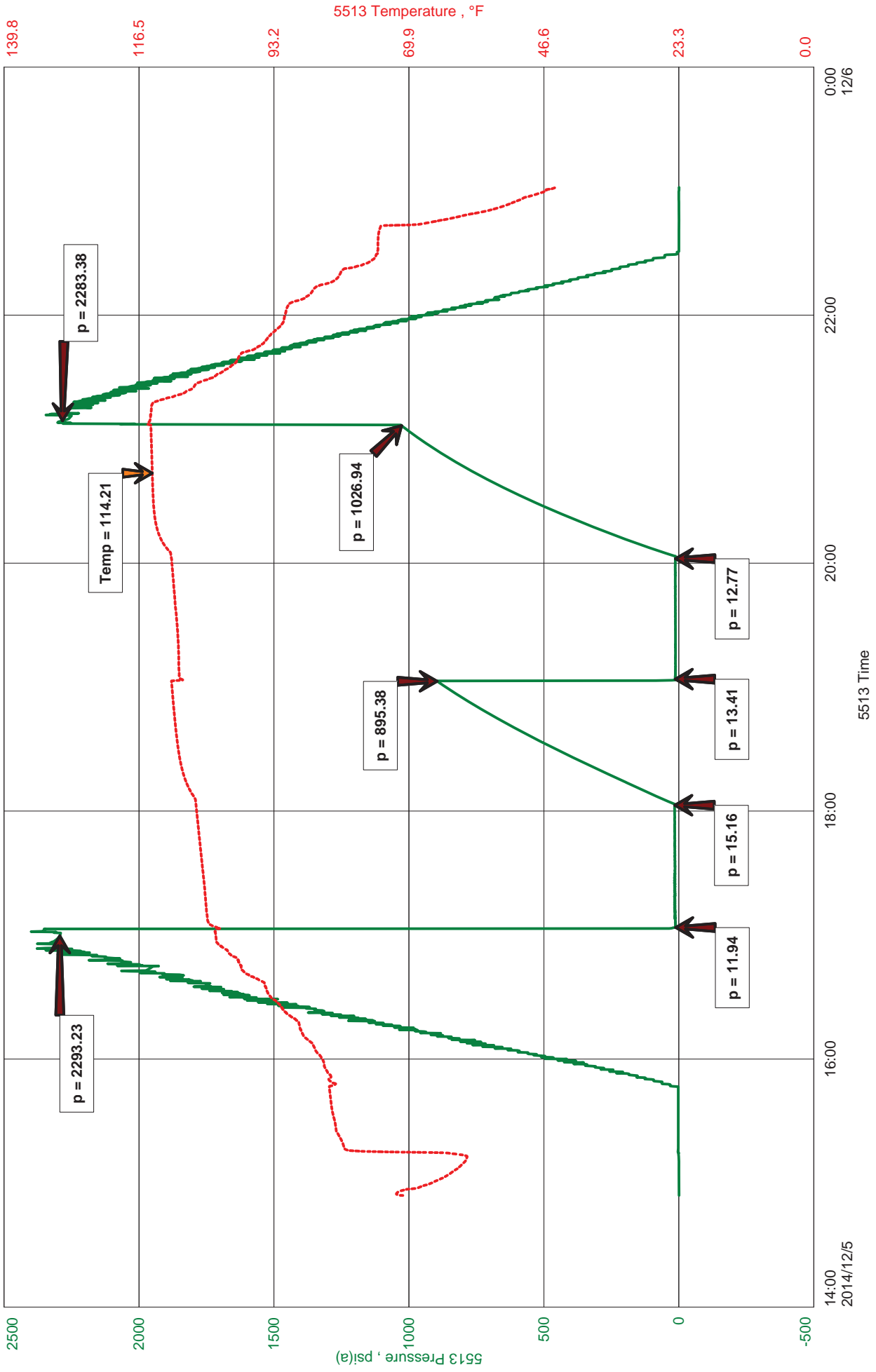


TGT Petroleum Corp
DST #5 Miss 4735-4765
Start Test Date: 2014/12/05
Final Test Date: 2014/12/05

Rice B #3
Formation: Mississippi
Job Number: K209

Rice B #3





JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	TGT Petroleum Corp	Job Number	K209
Contact	B Lynn Herrington	Representative	Jason McLemore
Well Name	Rice B #3	Well Operator	TGT Petroleum Corp
Unique Well ID	DST #5 Miss 4735-4765	Prepared By	Jason McLemore
Surface Location	29-27s-18w-Kiowa	Qualified By	Kevin Kessler
Field	Wildcat	Test Unit	
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Mississippi	Well Operator	TGT Petroleum Corp
Well Fluid Type	01 Oil	Report Date	2014/12/05
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore

Start Test Date	2014/12/05	Start Test Time	14:54:00
Final Test Date	2014/12/05	Final Test Time	23:02:00

Test Results

RECOVERED:

15	Drilling Mud
15	TOTAL FLUID



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: riceb3dst5

TIME ON: 2:54 PM
TIME OFF: 11:02 PM

Company TGT Petroleum Corp Lease & Well No. Rice B #3
Contractor Pickrell #1 Charge to TGT Petroleum Corp
Elevation KB 2209 Formation Mississippi Effective Pay _____ Ft. Ticket No. K209
Date 12-05-14 Sec. 29 Twp. 27 S Range 18 W County Kiowa State KANSAS
Test Approved By Kevin Kessler Diamond Representative Jason McLemore

Formation Test No. 5 Interval Tested from 4735 ft. to 4765 ft. Total Depth 4765 ft.
Packer Depth 4730 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4735 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4716 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4717 ft. Recorder Number 5588 Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 46 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 10.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 8000 P.P.M. Drill Pipe Length 4702 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 6 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 30 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Good Blow, BOB in 7 Min., No Blowback
2nd Open: Strong, BOB On Open, Dying Off, No Blowback

Recovered 15 ft. of Drilling Mud
Recovered 15 ft. of TOTAL FLUID
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
_____	Total

Time Set Packer(s) 5:04 PM A.M. P.M. Time Started Off Bottom 9:04 PM A.M. P.M. Maximum Temperature 114

Initial Hydrostatic Pressure..... (A) 2293 P.S.I.
Initial Flow Period..... Minutes 60 (B) 12 P.S.I. to (C) 15 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 895 P.S.I.
Final Flow Period..... Minutes 60 (E) 13 P.S.I. to (F) 13 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1027 P.S.I.
Final Hydrostatic Pressure..... (H) 2283 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.