



Cement Report

Customer <i>Raydon Exploration</i>		Lease No.		Date <i>12-21-14</i>	
Lease <i>Family</i>		Well # <i>3-34</i>		Service Receipt <i>1717-05576</i>	
Casing <i>5 1/2"</i>	Depth <i>4734.11</i>	County <i>36</i>		State <i>KS</i>	
Job Type <i>Production</i>		Formation		Legal Description	
Pipe Data			Perforating Data		
Casing size <i>5 1/2" 13.5</i>	Tubing Size	Shots/Ft			Cement Data
Depth <i>4734.11</i>	Depth	From	To	Lead <i>1505K Acow @ 11.4</i>	
Volume <i>111.69</i>	Volume	From	To	<i>2.93 1800</i>	
Max Press <i>2500 psi</i>	Max Press	From	To	Tail in <i>1005K AAZ @ 14.8</i>	
Well Connection <i>PC</i>	Annulus Vol.	From	To		
Plug Depth <i>4692.86</i>	Packer Depth	From	To	<i>1.51 6.64</i>	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12/20</i> <i>7/11</i> 01:00					<i>On loc laying down drill pipe</i>
01:20					<i>Trucks on for safety w/ BES Employees</i>
01:30					<i>spotting rig up</i>
04:00					<i>safety w/ rig crew</i>
04:35					<i>Mix Super Plus #11</i>
04:47					<i>pressure test 2500</i>
04:45	<i>150</i>			<i>3.6</i>	<i>pump Super flush</i>
04:55	<i>0</i>			<i>2</i>	<i>pump fat + mouse</i>
05:15	<i>150</i>		<i>52</i>	<i>6.3</i>	<i>start pumping lead</i>
05:30	<i>220</i>		<i>27</i>	<i>6.0</i>	<i>switch to tail</i>
05:35					<i>shut down drop plug</i>
05:38					<i>Washup to pit</i>
05:44	<i>110</i>		<i>111</i>	<i>6.5</i>	<i>Start Disp.</i>
	<i>230</i>		<i>92 gne</i>	<i>6.4</i>	<i>Caught pressure</i>
06:04	<i>800</i>		<i>104 gne</i>	<i>2</i>	<i>Slow Rate</i>
06:07	<i>960</i>		<i>111 gne</i>		<i>plug landed</i>
	<i>1780</i>				<i>pressure up</i>
06:17					<i>Reversed back</i>
					<i>Float held</i>
<i>Job Complete</i>					
Service Units	<i>860543</i>	<i>38114/19919</i>	<i>19827/30705</i>		
Driver Names	<i>Tommy M.</i>	<i>David B.</i>	<i>Victor V.</i>		

Terry Barber
Customer Representative

[Signature]
Station Manager

Tommy Marcelles
Cementer
Taylor Printing, Inc.