

Mid-Continent Conductor, LLC

Invoice

Date	Invoice #
10/27/2014	3197

P.O. Box 1570
Woodward, OK 73802
Phone: (580)254-5400
Fax: (580)254-3242

Bill To
SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK. 73102

Ordered By	Terms	Date of Service	Lease Name/Legal Desc.	Drilling Rig
Earl Sullivan	Net 30	10/27/2014	Laura 3408 1-26H, Harper Cnty, KS	Patterson 56

Item	Quantity	Description
Conductor Hole	90	Drilled 90 ft. conductor hole.
20" Pipe	90	Furnished 90 ft. of 20 inch conductor pipe.
Mouse Hole	80	Drilled 80 ft. mouse hole.
16" Pipe	80	Furnished 80 ft. of 16 inch mouse hole pipe.
Cellar Hole	1	Drilled 6x6 cellar hole.
6' X 6' Tinhorn	1	Furnished and set 6x6 tinhorn.
Mud and Water	1	Furnished mud and water.
Transport Truck - Conductor	1	Transport mud and trucking to location.
Grout & Trucking	15	Furnished 15 yards of grout and trucking to location.
Grout Pump	1	Furnished grout pump.
Fence Panels	1	Furnished and set safety netting around holes.
Welder & Materials	1	Furnished welder and materials.
Dirt Removal	1	Labor and equipment for dirt removal.
Cover Plate	1	Furnished cover plates.
Permits	1	Permits

AFE Number: DC-14314
 Well Name: Laura 1-26H
 Code: 850.010
 Amount: 18,600.00
 Co. Man: Earl Sullivan
 Co. Man Sig: [Signature]
 Notes: _____

Subtotal	\$18,600.00
Sales Tax (0.0%)	\$0.00

Total	\$18,600.00
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7303 N. Highway 81
Duncan, OK 73533

Invoice

Date:	Invoice #:
11/11/2014	0000017899

Phone # (580) 255-3111

Bill To
Sandridge Exploration & Production 123 Robert S Kerr Ave Oklahoma City, OK 73102-6406

Description of Work
HARPER, COUNTY KS AFE DC14314 API 15-077-22109-01-00
Job Type: Surface (New Well Only)

Field Receipt	Terms	Service Date	Due Date	AFE No	Lease/Well Name
SOK4436	Net 30	11/6/2014	12/11/2014	AFE DC14314	LAURA 3408 1-26H

Item	Description	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount
ML001	Pickup Mileage	UNTMIL	100	4.26	426.00	60.00%	-255.60	170.40
ML002	Pump Truck/Heavy Vehicle Mileage	UNTMIL	100	7.32	732.00	60.00%	-439.20	292.80
ML003	Bulk Cement Delivery/Return	MILE	1,033	2.95	3,047.35	60.00%	-1,828.41	1,218.94
MX001	Bulk Material Mixing Service Charge	SCF	453	3.27	1,481.31	60.00%	-888.79	592.52
CC001	Pump Charge 0-1000'	4-HRS	1	2,038.61	2,038.61	60.00%	-1,223.17	815.44
CC015	Pump Charge Additional Hours	UNTHRS	2	588.06	1,176.12	35.00%	-411.64	764.48
ML014	Fuel Surcharge *	JOB	1	653.40	653.40	100.00%	-653.40	0.00
AE014	Environmental Fee*	JOB	1	228.69	228.69	100.00%	-228.69	0.00
PC003	Employee/Supervisor Retention/perdiem	PR/MAN	5	1,306.80	6,534.00	90.00%	-5,880.60	653.40
JM001	Data Acquisition System	JOB	1	1,437.48	1,437.48	60.00%	-862.49	574.99
AE002	Cement Head with manifold	JOB	1	1,176.12	1,176.12	60.00%	-705.67	470.45
AE003	Circulation Equipment(40' of equipment)	JOB	1	1,633.50	1,633.50	60.00%	-980.10	653.40
CL017	9 5/8" Top Rubber Plug	EACH	1	338.80	338.80	35.00%	-118.58	220.22
CP001	C (Premium Plus Cement) (94 lbs/ft3)	94SACK	430	30.80	13,244.02	53.00%	-7,019.33	6,224.69
CP010	Cello Flake	LBS	108	4.20	453.60	53.00%	-240.41	213.19
CP018	Calcium Chloride	LBS	808	1.22	985.76	53.00%	-522.45	463.31
CP031	Sugar	LBS	50	3.39	169.50	0.00%	0.00	169.50

Subtotal Amount	*****
Sales Tax	*****
Discount Amount	*****
Payment/Credit Amount	*****
Total Net Amount	*****

Contact: Sandridge Exploration & Production

RS
11-7

AFE Number: DC 14314
 Well Name: Laura 3408 1-26H
 Code: 830-360
 Amount: 13,497.73
 Co. Man: J. T. Hunter
 Co. Man Sig: J. T. Hunter
 Notes: Clear Surface casing

O-TEX PUMPING LLC
 Service Location: Fairview, Oklahoma
 Service Address: 601 Industrial Blvd 73737

Service Date: 11/6/2014
 Customer: Sandridge Exploration & Production
 Address:
 City
 St
 Customer Rep: JT Hunter
 Phone: 281-436-6480

FIELD RECEIPT
 580-227-2727

Project Number: SOK 4436

Well Name: Laura 3408
 Well Number: 1-26H
 County: Harper
 State: Kansas
 API #
 AFE #
 PERMIT #

JOB TYPE: Surface
 CASING SIZE: Serv. Sup. John Hall
 Page 1 of 1

REF #	DESCRIPTION	U OF MEAS.	UNIT PRICE	QUAN	GROSS	%DISC	Pump #	disc	NET
ML001	Pickup Mileage	per mile/ per Unit	4.26	100.0	\$426.00	60%	A245548-Serva	\$255.60	\$170.40
ML002	Pump Truck/Heavy Vehicle Mileage	per mile/ per Unit	7.32	100.0	\$732.00	60%		\$439.20	\$292.80
ML003	Bulk Cement Delivery/Return	per Ton-Mile	2.95	1,033.0	\$3,047.35	60%		\$1,828.41	\$1,218.94
MX001	Bulk Material Mixing Service Charge	per cuft	3.27	453.0	\$1,481.31	60%		\$888.79	\$592.52
CC001	Pump Charge 0-1000'	(per 4 hrs)	2,038.61	1.0	\$2,038.61	60%		\$1,223.17	\$815.44
CC015	Pump Charge Additional Hours	per hour/per unit	588.06	2.0	\$1,176.12	35%		\$411.64	\$764.48
ML014	Fuel Surcharge *	per unit per job	653.40	1.0	\$653.40	100%		\$653.40	\$0.00
AE014	Environmental Fee*	per job	228.69	1.0	\$228.69	100%		\$228.69	\$0.00
PC003	Employee/Supervisor Retention/perdiem	per job	1,306.80	5.0	\$6,534.00	90%		\$5,880.60	\$653.40
JM001	Data Acquisition System	Per Job	1,437.48	1.0	\$1,437.48	60%		\$862.49	\$574.99
AE002	Cement Head with manifold	per job	1,176.12	1.0	\$1,176.12	60%		\$705.67	\$470.45
AE000	Circulating hose (replacement)	per hose	1,375.00	-	\$0.00	0%		\$0.00	\$0.00
AE003	Circulation Equipment(40' of equipment)	per job	1,633.50	1.0	\$1,633.50	60%		\$980.10	\$653.40
CL017	9 5/8" Top Rubber Plug	Each	338.80	1.0	\$338.80	35%		\$118.58	\$220.22
CP001	C (Premium Plus Cement) (94 lbs/ft3)	per sk	30.80	430.0	\$13,244.00	53%		\$7,019.32	\$6,224.68
CP010	Cello Flake	per lb	4.20	108.0	\$453.60	53%		\$240.41	\$213.19
CP018	Calcium Chloride	per lb	1.22	808.0	\$985.76	53%		\$522.45	\$463.31
CP031	Sugar	per lb	3.39	50.0	\$169.50	0%		\$0.00	\$169.50
ML003	Bulk Cement Delivery/Return	per Ton-Mile	2.95	-	\$0.00	60%		\$0.00	\$0.00
MX001	Bulk Material Mixing Service Charge	per cuft	3.27	-	\$0.00	60%		\$0.00	\$0.00
CP001	C (Premium Plus Cement) (94 lbs/ft3)	per sk	30.80	-	\$0.00	53%		\$0.00	\$0.00
CP018	Calcium Chloride	per lb	1.22	-	\$0.00	53%		\$0.00	\$0.00
AE022	1" Pipe for Top-Out*	per ft	7.90	-	\$0.00	20%		\$0.00	\$0.00
					\$35,756.24			\$22,258.51	\$13,497.73

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.
 Customer Authorized Agent:

RECEIVED NOV 07 2014

SERVICE ORDER CONTRACT

Customer Name Sandridge Exploration & Production Ticket Number SOK 4436

Lease & Well Number Laura 3408 1-26H Date 11/6/2014

As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-TEX pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-TEX pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-TEX makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, O-TEX personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-TEX gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

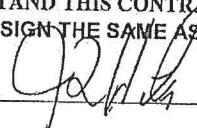
Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated.

Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account.

Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.

Customer Authorized Agent: 

JOB SUMMARY			PROJECT NUMBER SOK 4483	TICKET DATE 11/14/14
COUNTY Harper	State Kansas	COMPANY Sandridge Exploration & Production	CUSTOMER REP Mark Turner	
LEASE NAME Laura 3408	Well No. 1-26H	JOB TYPE Intermediate	EMPLOYEE NAME Bryan Douglas	

EMP NAME					
Bryan Douglas		0			
Dustin Odum					
Evan Ratcliff					
Joe Collins					

Form. Name _____ Type: _____
Packer Type _____ Set At _____ 0
Bottom Hole Temp. _____ 155 Pressure _____
Retainer Depth _____ Total Depth _____ 5609

Date	Called Out 11/14/2014	On Location 11/14/2014	Job Started 11/14/2014	Job Completed 11/14/2014
Time	0000	0200	1500	1800

Tools and Accessories		
Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data							
	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		26#	7"		Surface		5,000
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			8 1/2"		Surface	5,690	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials				
Mud Type	WBM	Density	9	Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33	Lb/Gal
Spacer type	Gel	BBL.	30	8.33
Spacer type	BBL.			
Acid Type	Gal.		%	
Acid Type	Gal.		%	
Surfactant	Gal.		in	
NE Agent	Gal.		in	
Fluid Loss	Gal/Lb		in	
Gelling Agent	Gal/Lb		in	
Fric. Red.	Gal/Lb		in	
MISC.	Gal/Lb		in	

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
11/14	16.0	11/14	3.0	Intermediate
Total	16.0	Total	3.0	

Perfpac Balls _____ Qty. _____
Other _____
Other _____
Other _____
Other _____

Pressures			
MAX	5,000 PSI	AVG	400
Average Rates in BPM			
MAX	8 BPM	AVG	5
Cement Left in Pipe			
Feet	89	Reason	SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	250	50/50 POZ PREMIUM	4% Gel - 0.2% FL-17 - 0.1% C-51 - 0.3% C-20 - 0.1% C-37 - 0.2% X-Air	6.93	1.43	13.60
2	100	Premium	0.2% FL-17 - 0.1% C-51 - 0.15% C-20 - 0.2% X-Air	5.19	1.19	15.60
3	0	0		0	0.00	0.00

Summary								
Preflush Breakdown	30	Type:	Gel	Preflush:	BBI	30.00	Type:	Gel Spacer
		MAXIMUM	5,000 PSI	Load & Bkdn:	Gal - BBI	N/A	Pad:Bbl -Gal	N/A
		Lost Returns-N	NO/FULL	Excess /Return	BBI	N/A	Calc:Disp Bbl	211
		Actual TOC	2.648	Calc. TOC:		2.648	Actual Disp.	211.42
Average		Bump Plug PSI:	1,300	Final Circ.	PSI:	800	Disp:Bbl	211.42
ISIP	5 Min.	10 Min	15 Min	Cement Slurry:	BBI	84.9		
				Total Volume	BBI	326.28		

CUSTOMER REPRESENTATIVE _____ SIGNATURE _____

AFE Number: _____
Well Name: _____
Code: _____
Amount: _____
Co. Man: _____
Co. Man Sig.: _____
Notes: _____