



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.
 155 N. Market Ste. 700
 Wichita, KS 67202-1821
 ATTN: Tom Dudgeon

34-28s-23w Ford Co., KS
Keough 2-34
 Job Ticket: 59916 **DST#: 3**
 Test Start: 2014.10.24 @ 21:37:28

GENERAL INFORMATION:

Formation: **Conglomerate**
 Deviated: No Whipstock: 0.00 ft (KB)
 Time Tool Opened: 00:17:28
 Time Test Ended: 07:11:58
 Interval: **5168.00 ft (KB) To 5196.00 ft (KB) (TVD)**
 Total Depth: 5196.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ryan Reynolds
 Unit No: 68
 Reference Elevations: 2514.00 ft (KB)
 2505.00 ft (CF)
 KB to GR/CF: 9.00 ft

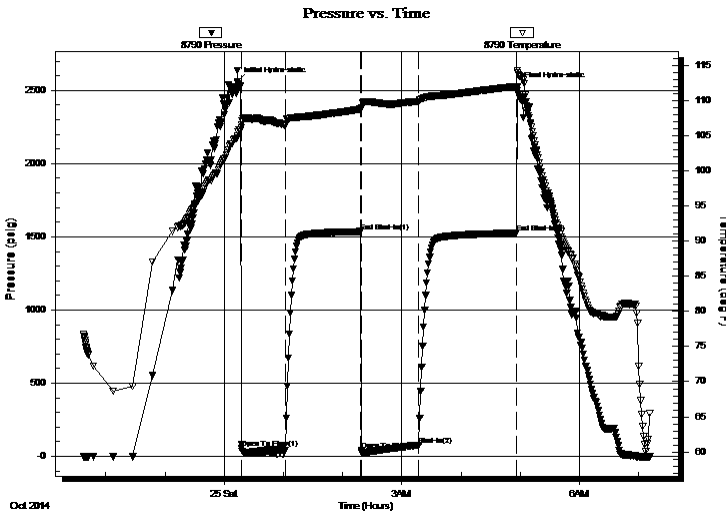
Serial #: 8790

Inside

Press @ Run Depth: 77.76 psig @ 5169.00 ft (KB)
 Start Date: 2014.10.24 End Date: 2014.10.25
 Start Time: 21:37:33 End Time: 07:11:58
 Capacity: 8000.00 psig
 Last Calib.: 2014.10.25
 Time On Btm: 2014.10.25 @ 00:13:28
 Time Off Btm: 2014.10.25 @ 04:56:58

TEST COMMENT: IF: Strong blow . BOB @ 30sec. GTS @ 33min.
 IS: No blow
 FF: Strong blow . BOB immed. Gauged gas.
 FS: No blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2562.89	105.01	Initial Hydro-static
4	57.75	106.57	Open To Flow (1)
49	43.41	106.40	Shut-In(1)
125	1536.35	108.77	End Shut-In(1)
126	38.59	108.91	Open To Flow (2)
184	77.76	109.86	Shut-In(2)
283	1525.26	112.00	End Shut-In(2)
284	2523.40	114.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	Drig mud	0.56

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	26.00	15.50
Last Gas Rate	0.13	52.00	25.23
Max. Gas Rate	0.13	52.00	25.23



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FLUID SUMMARY

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34-28s-23w Ford Co., KS

155 N. Market Ste. 700
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Keough 2-34

Job Ticket: 59916

DST#: 3

ATTN: Tom Dudgeon

Test Start: 2014.10.24 @ 21:37:28

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

6500 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6500.00 ppm

Filter Cake: 0.05 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	Drig mud	0.561

Total Length: 40.00 ft

Total Volume: 0.561 bbl

Num Fluid Samples: 1

Num Gas Bombs: 2

Serial #: RR-2

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:



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GAS RATES

Vincent Oil Corp.

34-28s-23w Ford Co., KS

155 N. Market Ste. 700
Wichita, KS 67202-1821

Keough 2-34

Job Ticket: 59916

DST#: 3

ATTN: Tom Dudgeon

Test Start: 2014.10.24 @ 21:37:28

Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	35	0.13	26.00	15.50
1	35	0.13	26.00	15.50
1	45	0.13	28.00	16.24
2	10	0.13	16.00	11.75
2	20	0.13	27.00	15.87
2	30	0.13	36.00	19.24
2	40	0.13	45.00	22.61
2	50	0.13	52.00	25.23

