

Scale 1:240 Imperial

Well Name: Keough 2-34

Surface Location: 1340 FNL 343 FWL NE NW SW NW

Bottom Location:

API: 15-057-20944-00-00

License Number: 5004

Spud Date: 10/15/2014 Time: 2:00 PM

Region:

Drilling Completed: 10/27/2014 Time: 5:51 AM

Surface Coordinates: 1340 FNL & 343 FWL

Bottom Hole Coordinates:

Ground Elevation: 2505.00ft
K.B. Elevation: 2515.00ft

Logged Interval: 4200.00ft To: 5320.00ft

Total Depth: 5230.00ft
Formation: MISS
Drilling Fluid Type: Chemical

LOGGED BY

Company: Vincent Oil Corp
Address: 155 N Market Ste 700

WIchita, KS 67202

Phone Nbr: 316.262.3573 Logged By: Geologist

OPERATOR

Company: Vincent Oil Corp Address: 155 N Market Ste 7

ess: 155 N Market Ste 700 Wichita, KS 67202

Contact Geologist: Dick Jordan

Contact Phone Nbr: 316.262.3573 Well Name: Keough 2-34

Location: 1340 FNL 343 FWL NE NW SW NW API: 15-057-20944-00-00 Pool: Field: Mulberry Creek

Name:

Tom Dudgeon

State: Kansas Country: USA

CONTRACTOR

Contractor: Val Drilling Co.

Rig #: 2 Rig Type: Rotary

 Spud Date:
 10/15/2014
 Time:
 2:00 PM

 TD Date:
 10/27/2014
 Time:
 5:51 AM

 Rig Release:
 10/28/2014
 Time:
 12:00 AM

ELEVATIONS

K.B. Elevation: 2515.00ft Ground Elevation: 2505.00ft

K.B. to Ground: 10.00ft

TOTAL DEPTH

 Measurement Type:
 Measurement Depth:
 TVD:

 Driller
 5230.00
 5231.00

 Logger
 5231.00
 5231.00

SURFACE CO-ORDINATES

Well Type: Vertical

Longitude: -99.8307254 Latitude: 37.5686274

N/S Co-ord: 1340 FNL E/W Co-ord: 343 FWL

DRILLING FLUID SUMMARY

Type Date From Depth To Depth Chemical 10/27/2014 3805.00ft 5231.00ft

OPEN HOLE LOGS

Logging Company: Nabors Completion and Production Services, Co.

Logging Engineer: Jeff Groneweg

Truck #: 4854

Logging Date: 10/27/2014 Time Spent:

Logs Run: 4 # Logs Run Successful: 4

LOGS RUN

7

Tool Logged Interval Logged Interval Hours Remarks Run# DI 0.00ft 5231.00ft 3.00 1 CN/DE/PE 4150.00ft 5231.00ft 3.00 1 Micro 4150.00ft 5231.00ft 4.00 2 Sonic 0.00ft 5231.00ft 4.00 2

LOGGING OPERATION SUMMARY

Date From To Description Of Operation 10/27/2014 0.00ft 5231.00ft Logs ran successfully

CASING SUMMARY

Surface Intermediate Main
Bit Size 12.25 in 7.88 in
Hole Size 12.25 in 7.88 in

Size Set At Type # of Joints Drilled Out At
Surf Casing 8.625 in 644 ft 23# 15 10/17/2014 5:00 PM

Int Casing

Prod Casing 4.5 in 5317 ft 11.6# 120

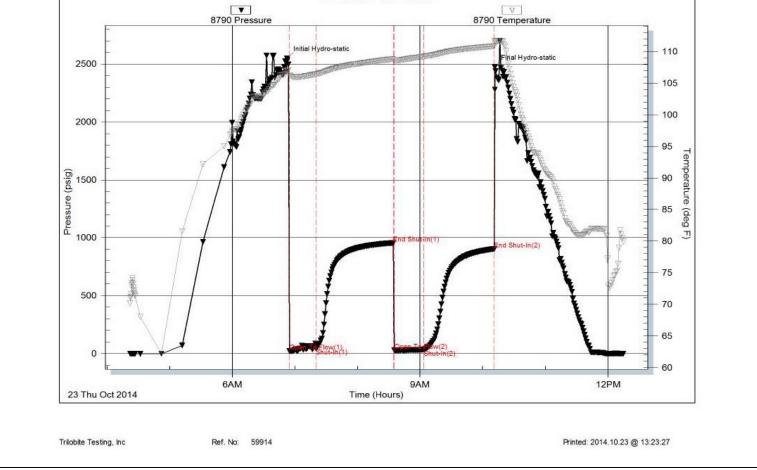
CASING SEQUENCE

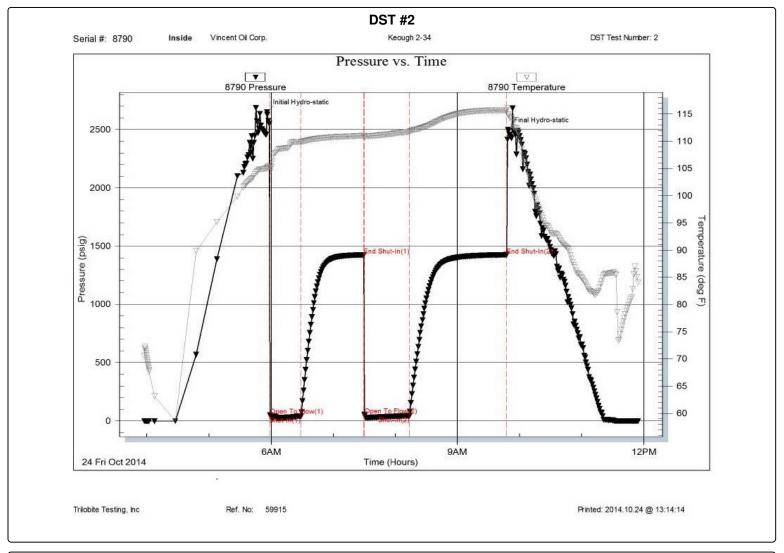
Type Hole Size Casing Size At 0.00 in 0.00 0.00 ft

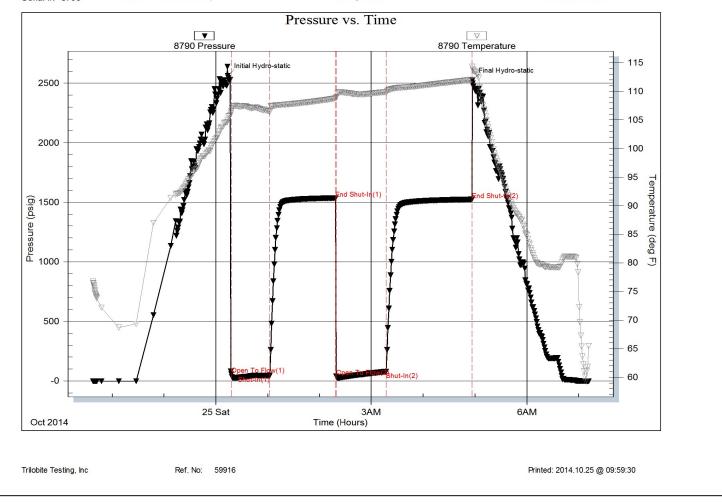
DST #1

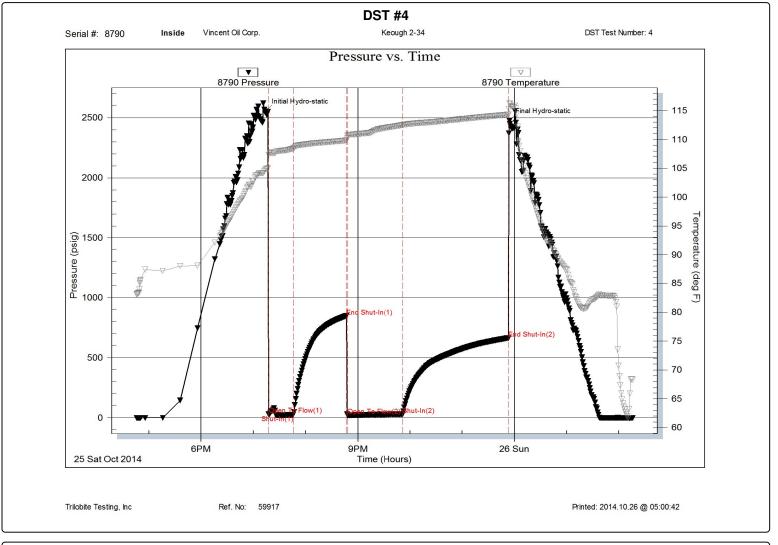
Serial #: 8790 Inside Vincent Oil Corp. Keough 2-34 DST Test Number: 1

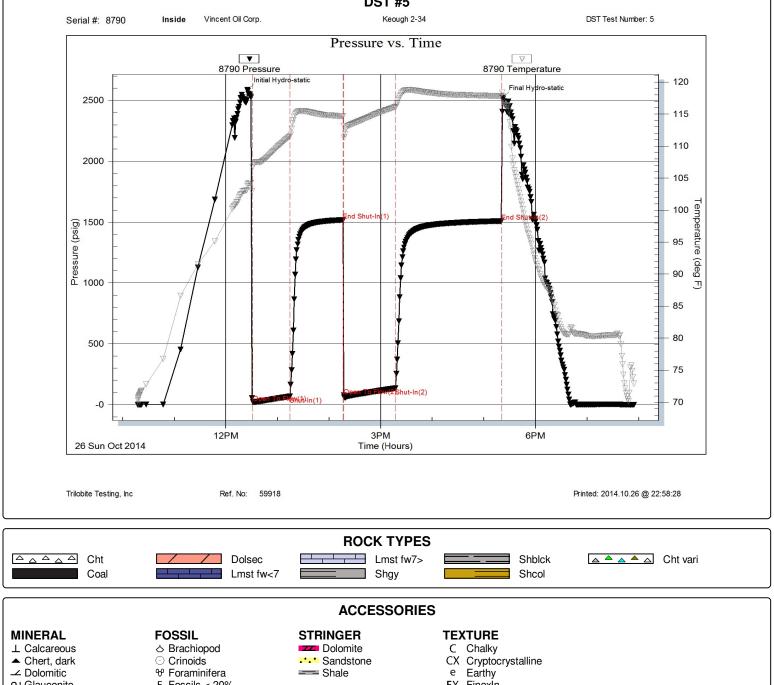
Pressure vs. Time











- Glauconite
- Heavy, dark minerals
- P Pyrite
- Sandy
- · Silty
- △ Chert White
- F Fossils < 20%
- Oolite
- ∆ Spicules

- FX FinexIn
- MX MicroxIn

OTHER SYMBOLS

POROSITY TYPE

- × Intercrystalline
- Φ Interoolitic
- V Vuggy
- P Pinpoint
- Moldic کہ
- O Organic
- F Fracture
- e Earthy
- Fenestral

OIL SHOWS

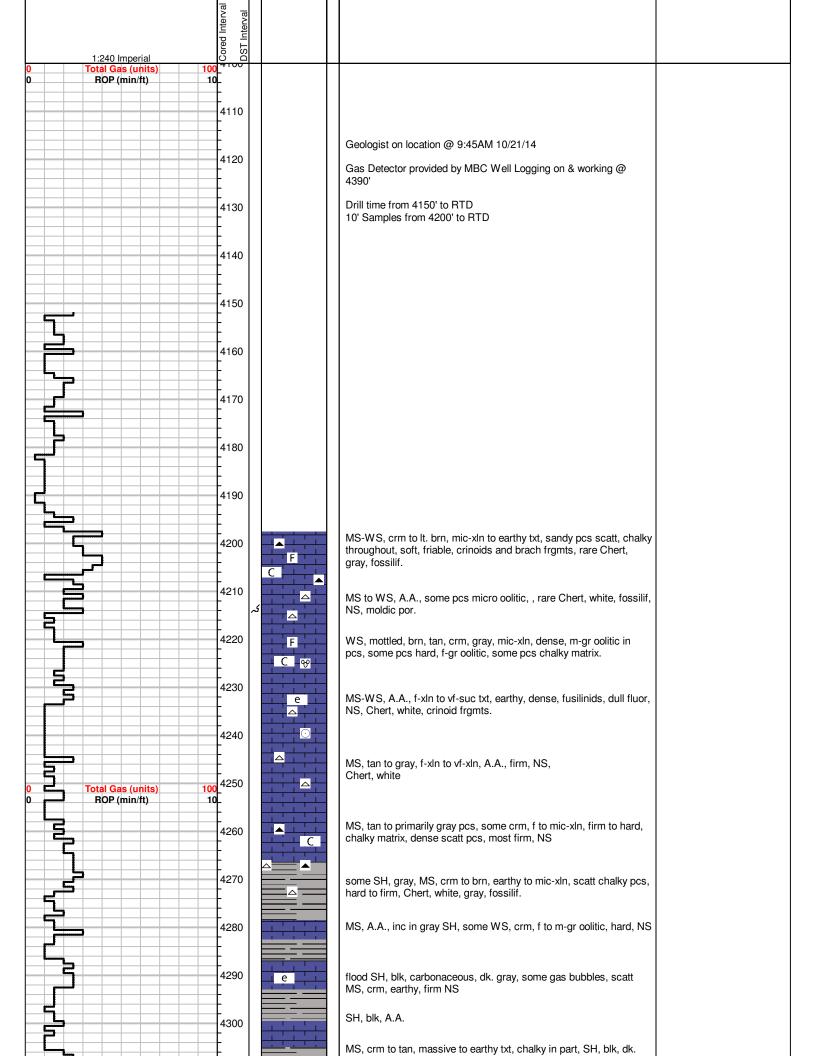
- Even Stn
- Spotted Stn 50 75 %
- O Spotted Stn 25 50 %
- O Spotted Stn 1 25 %
- D Dead Oil Stn
- Fluorescence

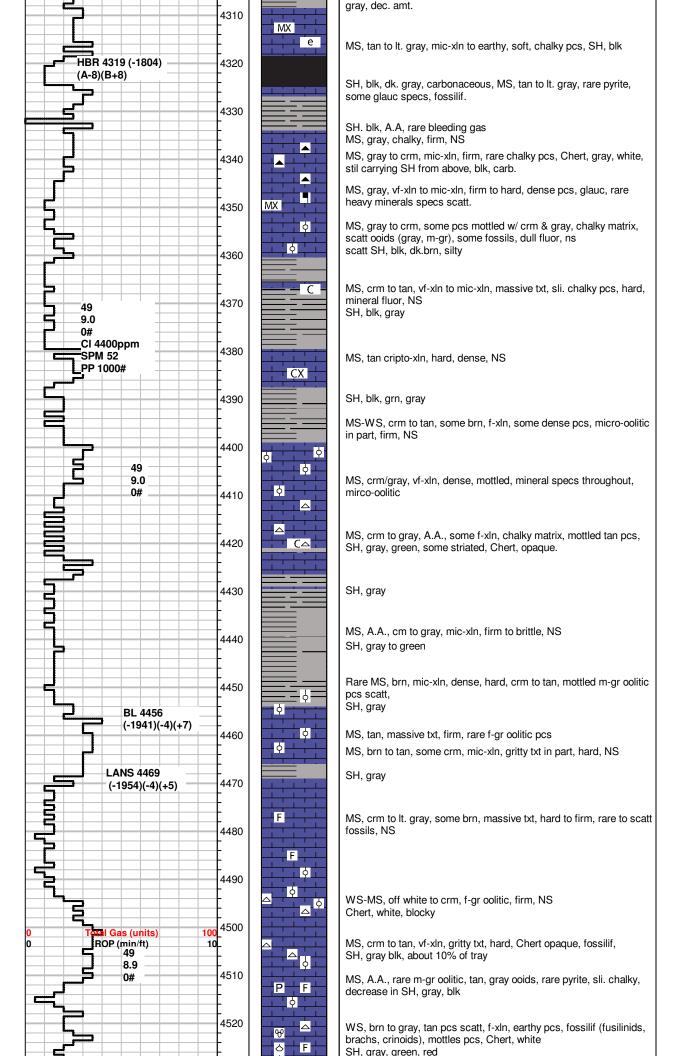
INTERVALS

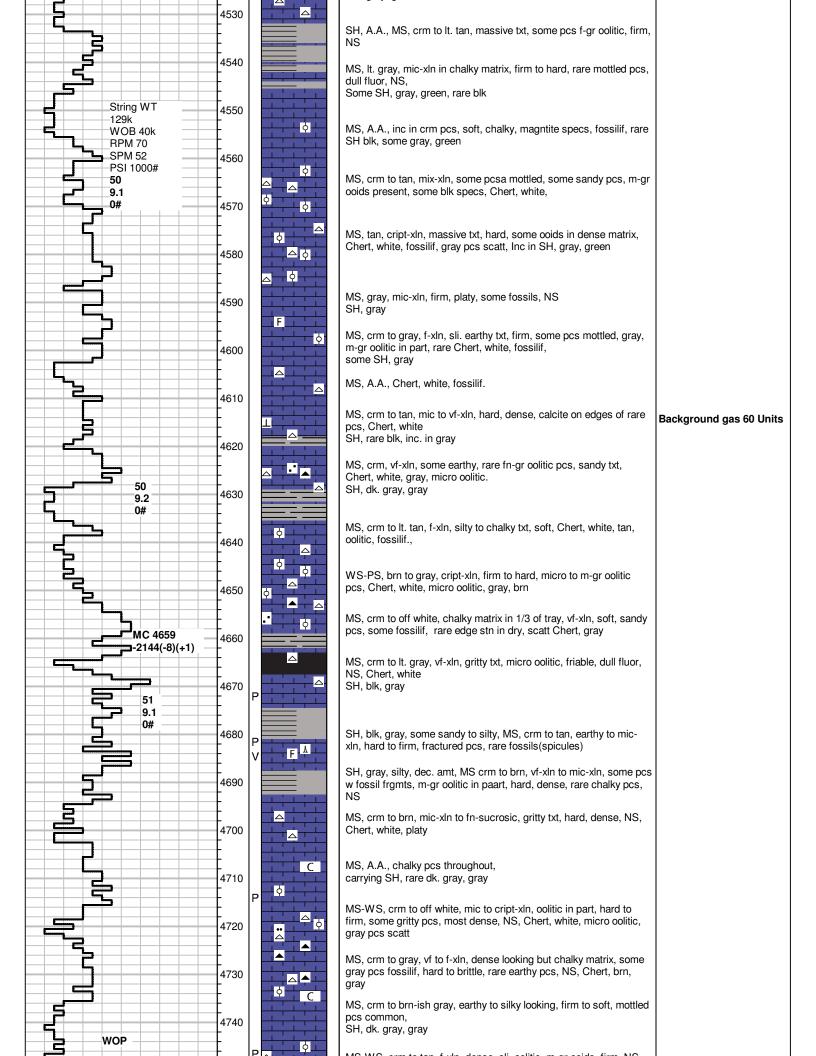
- O Questionable Stn

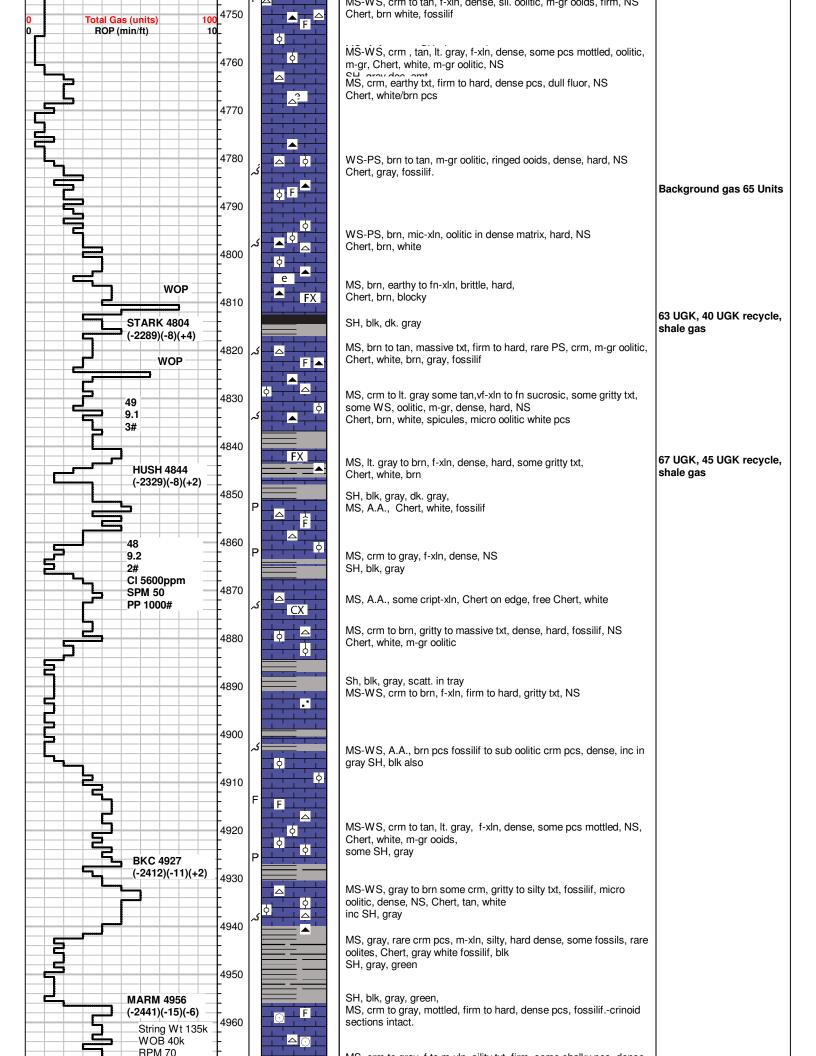
Core

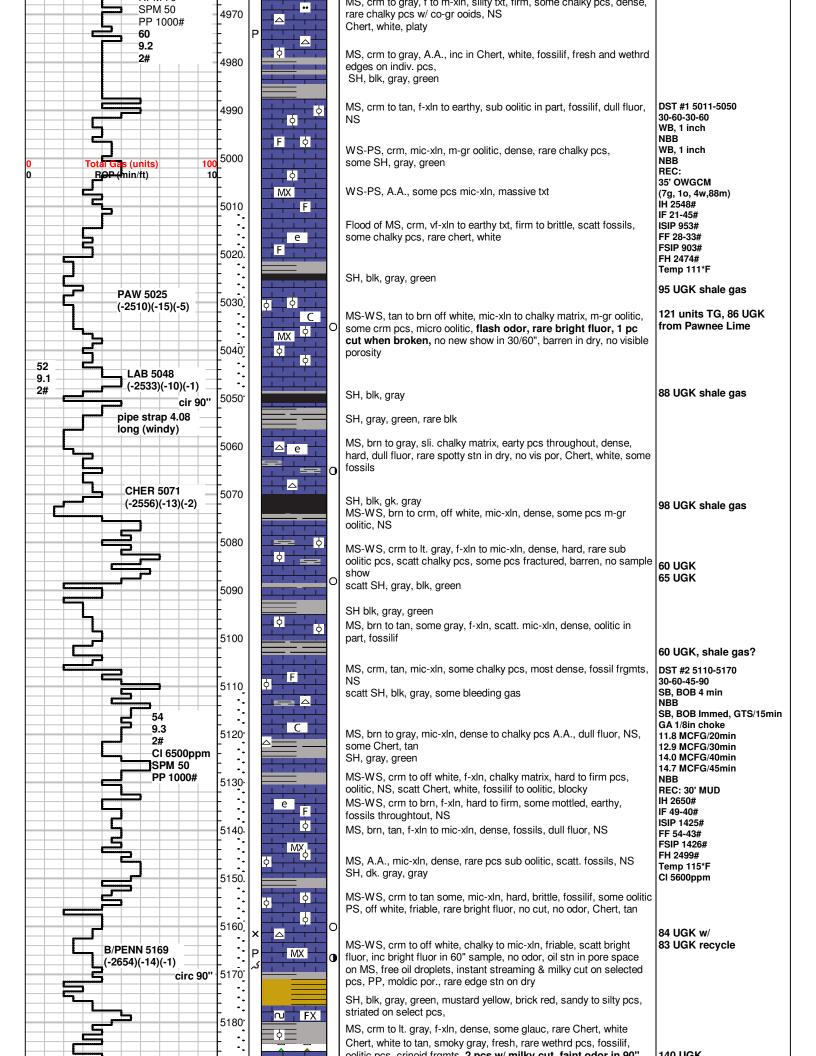
- · DST
- Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca) Curve Track #01 Interpreted Lithology Total Gas (units) Depth | Intervals ROP (min/ft) Oil Shows Geological Descriptions Comment

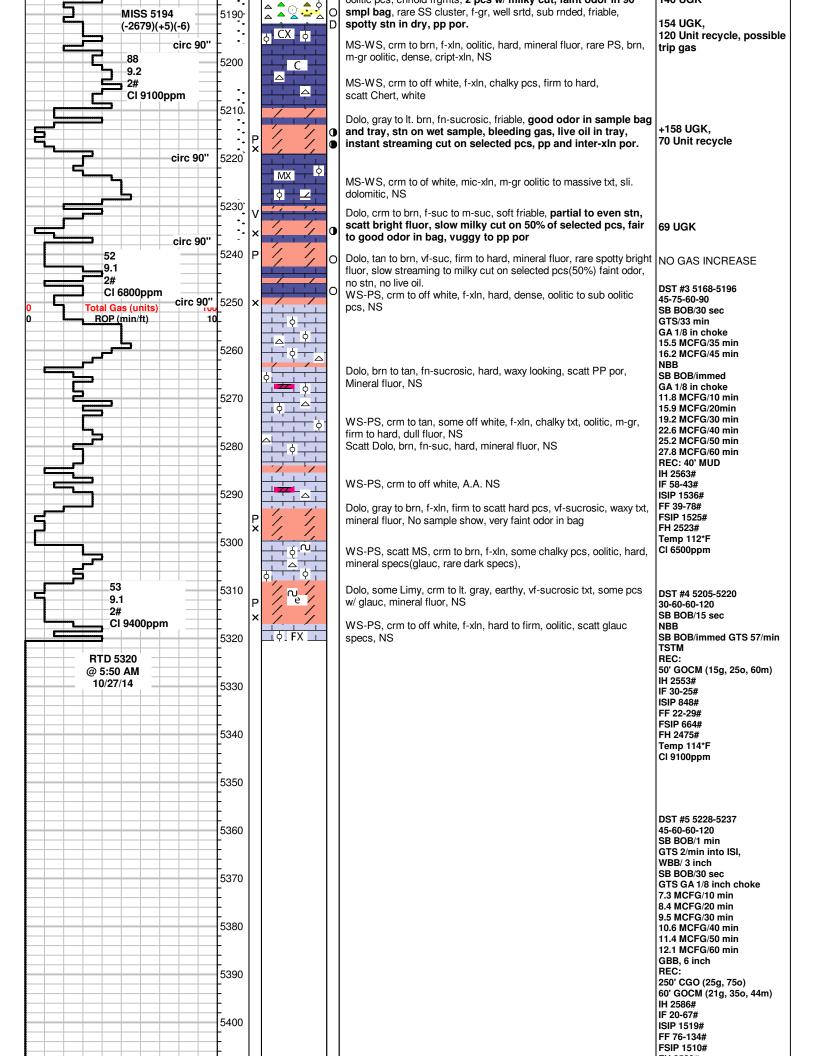












5410	FH 2522# Temp 118*F Cl 6800ppm
5420 	