Customer

Customer

Lear Suoilibno P TREATMENT REPOR services, L.P. Date Lease No. Well # 4-17 Lease TRUFF State County Casing // Depth Station Field Order # Legal Description Formation Type Job TREATMENT RESUME FLUID USED PERFORATING DATA PIPE DATA ISIP RATE **PRESS** Acid **Tubing Size** Shots/Ft Casing Size 5 Min. Max Pre Pad Depth Depth, To From 10 Min. Min Pad Volume Volume 4 To From 15 Min. Frac Avg Max Press Max Press To From Annulus Pressure HHP Used Annulus Vol. Well Connection To From Total Load Gas Volume Flush Packer Depth Plug Depth To From Treater Station Manager Customer Representative Service Units Driver i HΔ. Names Tubing Casing Service Log Rate Bbls. Pumped Pressure Time Pressure 00 11100 350

FIELD SERVICE ORDER NO.

10244 NE Hwy. 61 P.O. Box 8613

## FIELD SERVICE TICKET 1718 11787 A

DATE OF JOB //-/ CUSTOMER / ADDRESS	3-14 0	ISTRICT PRA			NICIAL LA	01.0								
CUSTOMER /		0 1	1		WENT X	OLD P	ROD INJ	□ wbw . □ 8	USTOMER RDER NO.:					
	CUSTOMER DEUTSCH QR CO,						LEASE HOEMIL TRUST 4-17 WELL NO.							
25.11.50.00.00					COUNTY PRAHA STATEKS									
CITY	17	STATE			SERVICE CF	REW Sa	1/20 11	ESG1105, 1	Phye					
0111		prof. for the thirteen			JOB TYPE:	(A) 4	) LongiST	Tries						
AUTHORIZED B	Day Day	EQUIPMENT#	HRS	FOU	IPMENT#	HRS	TRUCK CALLE	D DAT	E AM TIME					
EQUIPMENT	# HHS	La EQUIFMENT#					ARRIVED AT		AMD 2:00					
2889-198	62 11			2 2			START OPERA	11-1-1	AM /2.30					
37900	)			y today a			FINISH OPERA		AM 1.30					
							RELEASED	<del></del>	AM 21/5					
								STATION TO WEL						
ITEM/PRICE	A	MATERIAL, EQUIPMENT	AND SERV	ICES USI	ED	UNIT	(WELL OWNER	UNIT PRICE	* AMOUNT					
REF. NO.		A LATERIAL, EGGII MEITI			51	3K	150		2,5500					
P 103	AA-2 0	102-cn+				SK	30		34000					
7 105	C0/40 V	O E F T				16	29	8 6 2 24 1	116 00					
2011	SALT					16	683		34150					
20/12:		Riction Reller				16	43		258 00					
0115	C-44				¢,	16	141		126/5					
29	744 3	2 2				15	11		53250					
C 201	D. /Sout	· // //		-1/		51	750		400 00					
F 607	LAYCH	down Plup	BAFALE	5		SA	1		360 0					
× 1251	Mite to	er flow son	and control of the co			SA	1		88000					
F 1651	not de	260			2-11-	54	1		29000					
6161	BAYECT	Flesh				MC	500	8	750 00					
101	Hope Son	of min				mi	10		75 00					
E 240	Herolly	- Wint				SK	250	3 - 4 - 4	25200					
1/3	Bulk D.	Ine I day			10 Walionalana and 100	Th	42		2 520 00					
£ 205 ··	Depth 1	lux. Hou-	5000		<u> </u>	51	1		2,520 00					
£ 504	Play Gois	for Hertil				94			17500					
1003	Daky m	Def to	.7.,			G. A.	( del	SUB TOTAL	32.50					
	HEMICAL / ACID E	DATA:					Action of the Control		11,465 5					
			SE	RVICE & EQL	//									
				MA	TERIALS			CON\$ TOTAL	9.192.4					
					F/		-11/14							



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

## FIELD SERVICE TICKET 1718 11436 A

	PRESSURE PUMPII	NG & WIRELINE	7-27	5-12			DATE	TICKET NO	a report	OTOMED.			
DATE OF //		WELL 🗵	OLD   F	CUSTOMER ORDER NO.:									
CUSTOMER /		LEASE HOPME Trusz					WELL NO. 9 /						
ADDRESS					COUNTY PIGIT STATE ZS								
CITY		STATE		SERVICE CREW DC/n McG/CJ, Bosch									
AUTHORIZED B	(V				JOBTYPE: CNW/8/8 SUNCECC								
EQUIPMENT		EQUIPMENT#	HRS	EQUI	PMENT#	HRS	TRUCK CALL	.ED	DATE	AM TI	IME ) ()		
77733	72						ARRIVED AT	JOB	11-5	AM //			
77686	1/2						START OPER	RATION	11 5	AM 3	30		
19905	1/2						FINISH OPER	RATION	10.5	ANA La	00		
19903	1/2						RELEASED			0.04	0		
21010	1/2						MILES FROM	I STATION T	O WELL	ζ			
producte and/or el	innline includes all o	RACT CONDITIONS: (This ecute this contract as and f and only those terms and the written consent of an o	conditions ap	pearing on ir	ie ironi and ba	CK OF ITHS GO	Cument. No additional comments of the comments	haf.	Z	G <sub>4</sub>			
ITEM/PRICE REF. NO.	M	ATERIAL, EQUIPMENT	AND SERV	/ICES USE	D	UNIT	QUANTITY	UNIT PE	RICE	\$ AMOU	NT		
CP 100C	ramo					SK	300						
66102		Cre-				16	75	Yang dalah dalah salah sal					
26109		Chlorael				16	846	175 (174) 67%	Property Control				
16200	Comer					Lb	564						
E 100	S AVAILABLE TO THE STATE OF THE	wesse Che	150 - P.	1000 3	Deli Ade.	s My	16		2.0				
F101	Heavy F	SURACH M	10550			mi	20						
E113	PICP39A-	Sn. Bux D4	1, 1216 2 11 6	hszse,	70. 160.A.		141						
C1 100	and the control of th	1 ne/se 1 0 to	00'			4 hr				50 Navier 12	3.34 973		
C1 740		9.	es ex C	100 NO. 144 NO. 15 TO LEVEL 144 P. L. S.		51r	300				a se		
5003	Sening	Supra 4 sen, 1	(19) 8 A	11 Can /	OF From	E.S.	1						
7 T 1 1 2 A													
		and the second second				arga (a carrie)							
Turk and the second													
								- 03×5%			(10 kg)		
										100 MgA . 32			
CH	HEMICAL / ACID DA	TA:						SUE	TOTAL	8,249			
	SER	ERVICE & EQUIPMENT %TAX ON \$											
					MATERIALS %TAX ON \$								
							D.56	ounite	TOTAL	6.555	* 1		
SERVICE	12		THE ABO	OVE MATER	RIAL AND SE	RVICE	D BY:	426	Æ.	1			
REPRESENTAT	IVE/(\$20.	Kitchely !	ORDERE	. D D1 CUS	I OWIEN AINE	(WELL 0	OWNER OPERAT	FOR CONTRA	CTOR OR	AGENT)			



## TREATMENT REPORT

Customer				Lease No.			100 - 100 -		Date		U.				
Lease	UT 3C Y	Q.; (0)	Samuel Commence	Well #	1- 1	7		W	1 //	1 5 2	014				
Field Order #	Station	P15+1	-			Casing	Depth 252		County	215+2		Stat	te /cs		
Type Job	Ni Ju	33/4 <	SLUTTE	10			Formation	10 25		Legal	Description	17 2	73-12		
PIPE DATA PERFORATING DATA					FLUID USED				TREATMENT RESUME						
Casing Size	Tubing Siz	Shots/Ft			Acid				RATE P	RESS	ISIP	ISIP			
Depth 2 2	Depth	From	To		Pr	e Pad		Max		- 14	5 Min.				
Volume 25/2	Volume	From	To		Pad			Min		10 Min.					
Max Press	Max Press		To		Fra	ac		Avg			15 Min.				
Well Connection	n Annulus V		To	То				HHP Use	HHP Used			lus Pressure			
Plug Depth	Packer De	From	То						s Volume			Total Load			
Customer Repr	resentative	nike Ku	ins	Station	n Mai	nager Ker	·n 607	El+4"	Treater	DST.	n. Fis	nEI	n		
Service Units		77686	19905	1950	13	21010		100							
		M.6,5W	12	100	pro y	Boscar						-			
Time	Casing Pressure	Tubing Pressure	Bbls. Pi	umped		Rate		-	S	ervice Log	<u> </u>				
11 100							Onto	20416	0156	Per	py 001	105			
						300s r Comi 2906-1, 1s			10 the cases						
		,							men CPI	mon ,	3900	<u> </u>	67×971		
									0 009	, 1.34	VOIVA	6.1	BUGIN P.		
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	200 72							OSH Comens							
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	53H <sup>1)</sup> - 6)			2 4			10	18							
		and the same		8 10				į.	····						
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		52						19		10.00					
						VC					/006	V 070	T000		