



BASICSM
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer <u>Falcon Exploration</u>		Lease No.		Date <u>11/15/14</u>	
Lease <u>405T</u>		Well # <u>1-6</u>		Service Receipt <u>1417-06231A</u>	
Casing <u>5 7/8 24#</u>	Depth <u>1840</u>	County <u>Gray</u>		State <u>KS</u>	
Job Type <u>Surface</u>		Formation <u>J</u>		Legal Description	
Pipe Data			Perforating Data		Cement Data
Casing size <u>5 7/8 24#</u>	Tubing Size	Shots/Ft		Lead <u>4605K A con</u>	
Depth <u>1840</u>	Depth	From	To	@ <u>11.4</u>	
Volume <u>114.26</u>	Volume	From	To	2.95 @ <u>18.10</u>	
Max Press <u>2000 psi</u>	Max Press	From	To	Tail in <u>1505K Perm.</u>	
Well Connection <u>PC</u>	Annulus Vol.	From	To	@ <u>14.8</u>	
Plug Depth <u>1796.63</u>	Packer Depth	From	To	1.34 @ <u>6.53</u>	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
15:30					On loc
20:30					Hook up & Circulate
20:40					Safety meeting
21:00					Mix stop loss
21:15			20 BBL	5 BPM	Mix stop loss
21:20					Hook up to Rig/Pump M.d
23:15					Mix stop loss
23:25			20 BBL	4 BPM	Pump stop loss
23:30	200		24 BBL	4	Start cementing lead
00:36	260			3	Switch to tail
00:51	300		114	4	Shut down Drop plug / Start Disp
1:20	600			1	Slow rate
1:30	1040				Landed Plug
	1200				Pressure d up
					Released back
					Float held
					Job Complete
					No cement to surface
Service Units	<u>86573</u>	<u>38117/19919</u>	<u>30463/19566</u>	<u>30464/37724</u>	
Driver Names	<u>Tommy Marcellos</u>	<u>Daniel Beck</u>	<u>Charles Skilton</u>	<u>Javier Olguin</u>	

Chuck
Customer Representative

Terry Bennett
Station Manager

Tommy Marcellos
Cement



Cement Report

Customer	Falcon Exploration	Lease No.		Date	11/16/14
Lease	Yost	Well #	1-6	Service Receipt	1717-0623C
Casing	8 5/8 244#	Depth		County	Gray
Job Type	Surface	Formation		State	KS
Legal Description					

Pipe Data		Perforating Data		Cement Data	
Casing size	8 5/8	Tubing Size		Lead 3005 & Accu Blend	
Depth		Depth		11.9	
Volume		From	670	To	
Max Press		From		To	2.95 18.10
Well Connection	Swage	Annulus Vol.		From	To
Plug Depth		Packer Depth		From	To
				Tail in 150 SK Perm. @ 14.8	
				1.34 6.32	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
18:00					Hookup & Circ. Mud through Perfs
21:00					Cement on loc.
21:10					Spot in + Hookup
21:52	360		157 BBL	4	Start cementing lead
22:00			47 BBL		Start Tail
22:25					Shut down Washup
	200			1	Start Disp.
23:00					Shut down
					Shut in Valve on Swage
					Jobs Complete
					Cement Circulated to Surface

Service Units	86543	38114/19919	33025/19824	30464/34424	
Driver Names	Jerry M	Daniel Beck	Abel Oliveira	Rojilio	

Chuck
Customer Representative

Jerry Benoit
Station Manager

Tommy Mandel
Cementer