



Cement Report

Customer Falcon Exploration		Lease No.		Date 11-26-14		
Lease Yost		Well # Me		Service Receipt 05088		
Casing 5 1/2" 15.5#	Depth 5390'	County Gray		State KS		
Job Type 242-5 1/2" Production		Formation		Legal Description 6-28-29		
Pipe Data			Perforating Data		Cement Data	
Casing size 5 1/2" 15.5#	Tubing Size	Shots/Ft		Lead		
Depth 5390'	Depth	From	To	Tail in 360 sk AA2		
Volume 127 bbl	Volume	From	To			
Max Press 2000#	Max Press	From	To			
Well Connection TD 5380'	Annulus Vol.	From	To			
Plug Depth ST-42	Packer Depth	From	To			
Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log	
					on loc-site assessment	
11:30					spot trucks rig up	
					start csg & float equip	
					csg on botm, break circ	
					safety meeting - TSA	
					pressure test 2000#	
3:00			5	5	pump 5 bbl H ₂ O spacer	
3:02			12	5	pump 500 gal superflush #	
3:06			5	5	pump 5 bbl H ₂ O spacer	
3:10	200		70	6	mix & pump 360 sk AA2 @ 14.5#	
3:24					wash lines	
3:25			0	6	drop latch down plug disp csg	
3:43	1000		120	2	slow rate	
3:45	1500		128	0	land plug, float hold	
					plug rat & mouse holes w/ 50 sk	
			25		run 50 sk AA2 @ 12# ahead of #2.	
Service Units	31726	27462	20464-37724			
Driver Names	A. Rivera	E. Mulcahy	M. Rutledge			

Chuck
Customer Representative

J. Bennett
Station Manager

A. Rivera
Cementer