

DIAMOND TESTING

General Information Report

General Information

Company Name	FALCON EXPLORATION, INC.	Representative	TIM VENTERS
Contact	JASON MITCHELL	Well Operator	FALCON EXPLORATION, INC.
Well Name	YOST #1-6 (NW)	Report Date	2014/11/24
Unique Well ID	DST #3, ST. LOUIS "A", 5128-5148	Prepared By	TIM VENTERS
Surface Location	SEC 6-28S-29W, GRAY CO. KS.	Qualified By	KEITH REAVIS
Field	WILDCAT		
Well Type	Vertical		
Test Type	CONVENTIONAL		
Formation	DST #3, ST. LOUIS "A", 5128-5148		
Well Fluid Type	01 Oil		
Start Test Date	2014/11/23	Start Test Time	18:35:00
Final Test Date	2014/11/24	Final Test Time	07:23:00

Test Recovery:

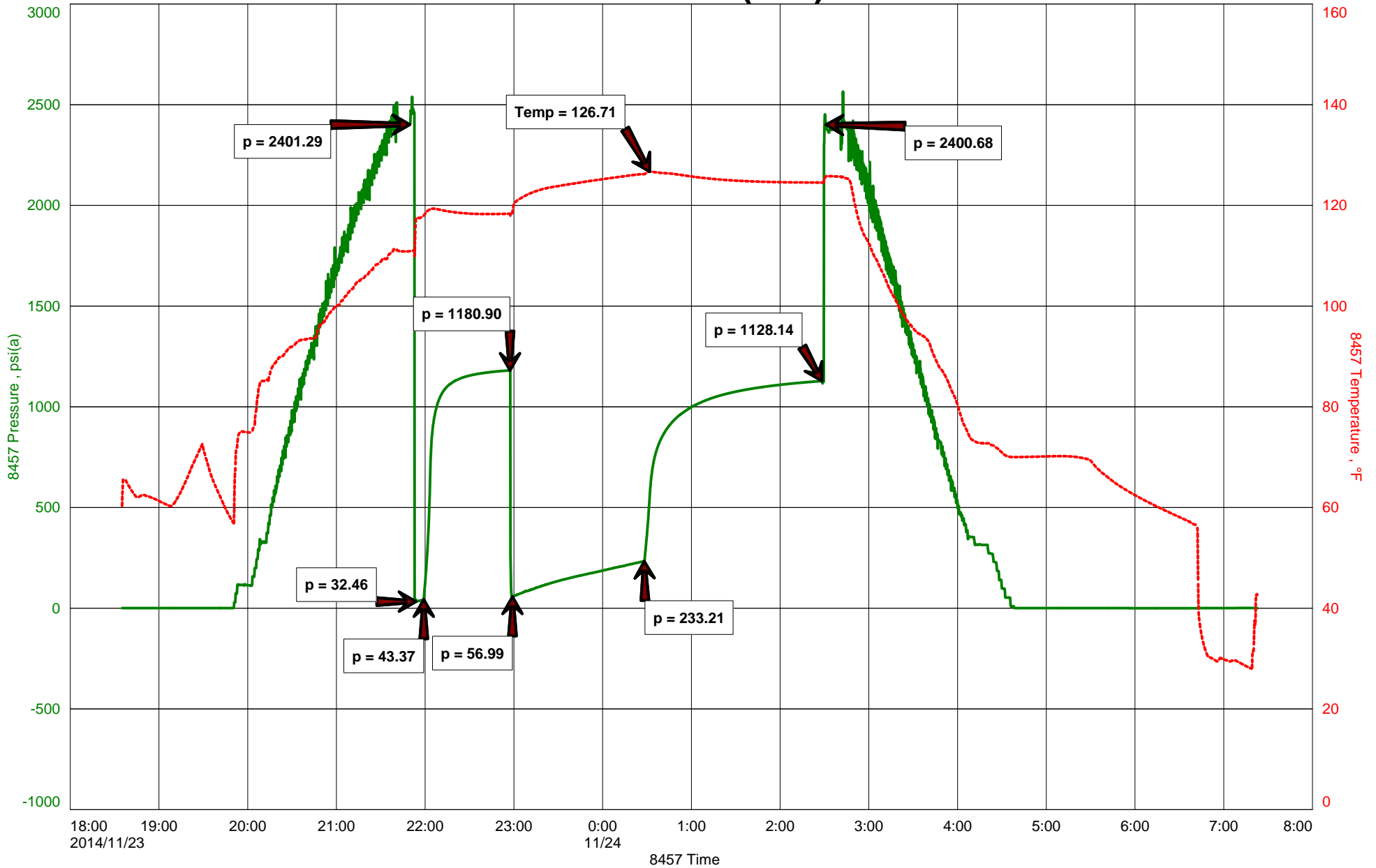
RECOVERED: 4400' GIP
695' G,SMCO, 17% GAS, 81% OIL, 2% MUD, GRAVITY: 25

TOOL SAMPLE: 85% OIL, 15% MUD

FALCON EXPLORATION, INC.
DST #3, ST. LOUIS "A", 5128-5148
Start Test Date: 2014/11/23
Final Test Date: 2014/11/24

YOST #1-6 (NW)
Formation: DST #3, ST. LOUIS "A", 5128-5148
Pool: WILDCAT
Job Number: T420

YOST #1-6 (NW)





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: YOST1-6NWDST3

TIME ON: 18:35 11-23-14
TIME OFF: 07:23 11-24-14

Company FALCON EXPORATION, INC. Lease & Well No. YOST #1-6 (NW)
Contractor VAL ENERGY, INC. RIG #2 Charge to FALCON EXPLORATION, INC.
Elevation 2782 KB Formation ST. LOUIS "A" Effective Pay _____ Ft. Ticket No. T420
Date 11-23-14 Sec. 6 Twp. 28 S Range 29 W County GRAY State KANSAS
Test Approved By KEITH REAVIS Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 3 Interval Tested from 5128 ft. to 5148 ft. Total Depth 5148 ft.
Packer Depth 5123 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 5128 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 5109 ft. Recorder Number 8457 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 5145 ft. Recorder Number 11030 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 45 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 8.9 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 5,800 P.P.M. Drill Pipe Length 5095 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 2 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 20 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: GOOD 2 INCH BLOW, BUILDING, REACHING BOB 1 MIN. (1" BB)
2nd Open: VERY STRONG BLOW, HITTING BOB INSTANTANEOUSLY. (BOB BB)

Recovered 4400 ft. of GIP
Recovered 695 ft. of G,SMCO, 17% GAS, 81% OIL, 29% MUD, GRAVITY: 25
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks: WE GOT GAS TO SURFACE 18 MIN. INTO FINAL FLOW PERIOD, BUT IT WAS TOO SMALL TO MEASURE.
TOOL SAMPLE: 85% OIL, 15% MUD

Time Set Packer(s) 9:52 PM A.M. P.M. Time Started Off Bottom 2:27 AM A.M. P.M. Maximum Temperature 127 deg.

Initial Hydrostatic Pressure..... (A) 2401 P.S.I.
Initial Flow Period..... Minutes 5 (B) 32 P.S.I. to (C) 43 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1181 P.S.I.
Final Flow Period..... Minutes 90 (E) 57 P.S.I. to (F) 233 P.S.I.
Final Closed In Period..... Minutes 120 (G) 1128 P.S.I.
Final Hydrostatic Pressure..... (H) 2401 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.