



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
820-431-8210 or 800-467-8676

11/87
1170
INVOICE # 802317/86

TICKET NUMBER 46595

LOCATION Oakley KS

FOREMAN Dane Retzloff

FIELD TICKET & TREATMENT REPORT

CEMENT

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/21/14	7043	Edward's Trust 6-1	6	16	34	Scott
CUSTOMER			Pence West to Wichita Scott Line North 2 miles East into			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			712	Mike		
STATE			460	Bill		
ZIP CODE			Helper	Larry		

JOB TYPE <u>Surface</u>	HOLE SIZE <u>12 1/4</u>	HOLE DEPTH <u>320</u>	CASING SIZE & WEIGHT <u>8 3/8 24 LBS</u>
CASING DEPTH <u>225</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>19.8</u>	SLURRY VOL <u>1.36</u>	WATER gal/sk <u>6.5</u>	CEMENT LEFT IN CASING <u>0.25</u>
DISPLACEMENT <u>19.42</u>	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Safety meeting. Rig up. Break circulation with rig pump. mix 210 sks of class A 390 cc 290 gal. Displace 19 1/2 BBLs of water. Shut in. Cement did circulate.

Thanks Dane & crew.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401s	1	PUMP CHARGE	1150.00	1150.00
5401	35	MILEAGE	5.25	183.75
5407a	9.87	Ton Mileage Delivery	1.75	604.54
1104s	210 sks	Class A cement	18.55	3895.50
1102	592#	Calcium Chloride	.94	556.48
1118	395#	Bentonite	.27	106.65
111	150#	Salt	NC	NC
			546	6496.92
			less 10%	649.69
			Total	5847.23
			SALES TAX	334.39
			ESTIMATED TOTAL	6181.62

AUTHORIZATION Carlo F...

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

BASIC

energy services, L.P.

St 950 #1

TREATMENT REPORT

Customer RUSSELL OIL LLC	Lease No.	Date 12 2014
Lease EDWARDS TRUST G	Well # 6-1	
Field Order # 11657, 11655	Station PR5+1, KS	Casing 5 1/2
		Depth 4788
		County SCOTT
		State KS
Type Job CNW/2 St 950 5 1/2 Long Strcs	Formation TD-4790	Legal Description 6-16-34

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 1/2				Pre Pad		Max		5 Min.
Depth 4788	Depth	From	To	Pad		Min		10 Min.
Volume	Volume	From	To	Frac		Avg		15 Min.
Max Press	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush		Gas Volume		Total Load
Plug Depth 4772	Packer Depth	From	To					

Customer Representative Todd	Station Manager Kevin Gordley	Treater Darin Franklin
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Service Units	27263	84981	19843	19959	73768	70959	19918				
Driver Names	Darin	Ed	Ed	Beschy	Beschy	Gibson	Gibson				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:30pm					On location / Safety meeting
					1135+ 5 1/2 casing seal 4788'
					DU TOU - #56 2435'
					BSSKEL - #12, 57
					Tubing - 2, 5, 8, 10, 15, 18, 57
					175SK BA2 cement - Russell Oil Blend
					15.3 DPs, 1.36 v. 12, 5.46 w. 100
10:30pm	400		24	5	Pump 24 hrs Super Flush 11
	400		5	5	5 bbls water
	400		42	5	mix 175SK cement
					Shut down
					Drop WSSN pump & lines
					Drop plug
	200		0	6	Dispense water & mud
	500		82	6	1.1+ pressure
	500		104	3	slow rate
	1,000		114	3	Bump plug
					Release - Held
	100		8	3	Plug Rate mouse holes
					Drop Dert
	800		1	1	Open DU TOU

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Stage #2

TREATMENT REPORT

Customer RUSSELL OIL LLC	Lease No.	Date 12-4-2014
Lease F&W SERVICES TRUST G	Well # 6-1	
Field Order # 1654.11655	Station PR944, KS	Casing 5 1/2
		Depth 4788
		County SCOTT
		State KS
Type Job CNW/ 250SS 5 1/2 LONGSTOPS	Formation TD 4790	Legal Description 6-16-34

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager	Treater
Service Units		
Driver Names		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					350SK A-con Blend Common, 3%CC 1/4 H Cell Piske, 11.6 PPS, 2.77 gal, 16.71 wstr
11:30 AM	300		172	6	Mix 350SK Cement Shut down Wash pump & lines Drop plug
	500			6	Set SR & BICENTRUM
	1500		48	3	Bump plug
	1600		58	1	Close DV Tool
12:30 AM					CEAL CEMENT TO SET Job Complete / DSR & GRP Thank you!!!