LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial Measured Depth Log

Well Name: VINCENT OIL CORP. FEIKERT FARMS #4-8

API: 15-057-20951-00-00

Location: SW NE SE NE SEC. 8, T 29S, R 22W, FORD CO. KANSAS

License Number: Vincent Oil 5004 Region: Kingsdown NW

Surface Coordinates: 1,710' FNL, 340' FEL

Bottom Hole

Coordinates:

Ground Elevation (ft): 2,500' K.B. Elevation (ft): 2,510' Logged Interval (ft): 4,250' To: 5,400' Total Depth (ft): 5,400'

Formation: Mississippi

Type of Drilling Fluid: NATIVE MUD TO 3,760'. CHEMICAL GEL TO RTD

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OPERATOR

Company: VINCENT OIL CORP.
Address: 155 N. MARKET STE 700

WICHITA, KANSAS 67202-1821

OFFICE; 316-262-3573

GEOLOGIST

Name: Jame R. Hall (Well Site Supervision)

Company: Black Gold Petroleum Address: 5530 N. Sedgwick

Wichita, Kansas 67204-1828 316-838-2574, cell: 316-217-1223

Comments

Drilling contractor: Val Energy Rig #2, Tool Pusher; Rick Smith

Conductor Pipe: 13 3/8" set at 253' w/235sx, cement did not circulate.

Surface Casing: 8 5/8" set at 694' w/300sx, cement, did circulate.

Daily Activity: @07:00hrs.

10/29/14; Move on and spud with 17 1/4" bit. Lost 100bbl @ 200', drilled to 257' and ran 13 3/8" conductor to 253'. Cmt. with 200sx, did not circulate, cmt with extra 35sx on the back side.

10/30/14; 257' WOC. Then drilled to 700' and set 8 5/8" csg. @ 694', Cmt with 300sx, did ciruclate.

10/31/14; 700' WOC.

11/01/14; 1,880' Drilling.

11/02/14; 2,990' Drilling.

11/03/14; 3,625' Drilling.

11/04/14; 4,299' Drilling. Mud up with chemical gel system @ 3,760'.

11/05/14; 4,790' Drilling. @ 4,766 start premix to bring mud to 50-55 Vis and 2-3# LCM.

11/06/14; 5.112' Finishing short trip after circulating the Pawnee. Ready to drill ahead.

11/07/14; 5,254' DST #1 Chert; 5,228' - 5,254 (26'), Circulated Pawnee and short trip. Circulated Base Penn and drilled ahead. Pipe strap 3.96' long to the board.

11/08/14; 5,277' DST #2 Miss. 5,226' - 5,277' (51'). Circulated Miss @ 5,277' and test.

11/09/14; 5,320' Drilling. Finished DST #3 Miss. 5,260' - 5,316'. Drilled to RTD (5,400'), ran open hole logs.

11/10/14; 5,400', 4 1/2" production casing was run.

Deviation Surveys: 0.25 deg. @ 257', 1.0 deg. @ 700', 1 deg. @ 5,254, 0.75 deg. @ 5,400'.

Bit Record:

#1 17 1/4" out @ 257'.

#2 12 1/4" in @ 257', out @ 700', made 443'.

#3 7 7/8" JZ HA20Q in @ 700', out @ 5,254' made 4,554'

#4 7 7/8" RR JZ HA20Q in @ 5,254', out @ 5,400', made 146'.

Drilling time commenced: @ 4,200'. Maximum 10' wet and dry samples commenced: @ 4,250' to RTD. Samples delivered to Kansas Geological Sample Library at Wichita, Kansas.

Gas Detector: Blue Stem unit #0279. Digital Unit, (commenced @ 4,200').

Mud System: Mud-Co/Service Mud. Chemical Gel system @ 3,760', Mud Engineer: Justen Whitin (Dodge City Office).

Open Hole Logs: , Hays Kansas, Logging Engineer: lan Mabb.

DIL, CDL/CNL/PE, MEL (RTD - 4,200'), SONIC (RTD - 8 5/8" csg).

Sample tops are placed on this Plotted Geo. Report, with the reference wells "A" Vincent Oil Overmyer #1-9 1,590' FNL & 915' FWL 9-T29S-R22W, and "B" Vincent Oil Feikert Farms #2-8 739' FNL & 1,928' FEL, 8-T29S-R22W. E-log tops datum differences shown.

E-log depths are 3'-4' shallow to the drilling time depths shown on this Geologic Strip Log. Therefore DST's and Tops will need to be shifted 3'-4' on the Open Hole Logs to correlate with this Geologic Strip Log.

DSTs

DST #1 Chert 5,228' - 5252' (26') 30-60-45-90, IH 2545, IF 15-19 (BOB 3min), ISI 102 (no blow), FF 18-22 (surface building to 6 inch), FSI 79 (no blow), FH 2513, Rec; 434' GIP, 20' GOCM (1%gas, 1%oil, 98%mud), BHT 117F.

DST #2 Miss. 5,226' - 5277' (51') 30-60-60-120, IH 2540, IF 45-87 (BOB 90sec.), ISI 1073 (no blow), FF 102-172 (BOB immd.) GTS 34min (40min 7.6mcf, 50min 7.8mcf, 60min 7.8mcf blue flame), FSI 1083 (10min to bleed off, 1/4inch blow in 40min), FH 2477, Rec; 4,922' GIP, 45' GOCM (3%gas,1%oil,96%mud), 62' GOCM (15%gas,25%oil,60%mud), 186' WGOCM (20%gas,25%oil,15%water,40%mud), 62' GWOCM (18%gas,25%oil,15%water,42%mud), BHT 119F, water chl 41,000ppm (checked by mud engineer), chl mud 8,000ppm.

DST #3 Miss. 5,260' - 5,316' (56') 60-90-90-120, IH 2485, IF 46-101 (BOB 50sec.), ISI 1118 (bleed off 10min, 5 1/2' blow), FF 105-186 (BOB Immd. GTS 57min, 60min 6.5mcf, 70min 6.9mcf, 80min 7.1mcf, 90min 7.3mcf) FSI 1121 (bleed off 15min, BOB in 55min), FH 2463, Rec; 4,954' GIP, 52' OGWCM (10%gas,19%oil,1%water,70%mud), 62' WMCOG (36%gas,35%oil,14%water,15%mud),124' MCWOG (39%gas,27%oil,17%water,17%mud), 124' GOMCW (1%gas,1%oil,96%water,2%mud), Rwa 0.16 @ 40F (0.0547 @ 117F), Chl 86,000ppm, Mud 8,500ppm, BHT 117F.

Qualifiers

CARBONATE CLASSIFICATION:

AFTER DUNHAM: GRAIN; any fossil, fossil fragment, sand grain, or other rock fragment within the rock. MUDSTONE; muddy carbonate rocks containing less than 10% grains. WACKESTONE; mud supported carbonate rocks with more than 10% grains. PACKSTONE; grain supported muddy carbonate rocks. GRAINSTONE; mud free carbonate rock, grain supported. BOUNDSTONE; carbonate rock bound together at deposition (coral, etc.). CRYSTALLINE CARBONATE; carbonate rock retaining to little of their depositional texture to be classified.

Qualifiers; (Fossils, Minerals, Shows, Porosity, etc.) Rare = less than 1% of sample total, Trace = less than 5% of sample total, Greater than 5% an estimate of total percentage.

ROCK TYPES























