



6076
KODIAK
9438

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1007589	1718	02/25/2015
INVOICE NUMBER			
91739482			

Pratt (620) 672-1201
 B HERMAN L LOEB LLC
 I PO Box: 838
 L LAWRENCEVILLE
 L IL US 62439
 T
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Kodiak A 1-27
 O **LOCATION**
 B **COUNTY** Pratt
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T **JOB CONTACT**
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40818686	27463		Net - 30 days	03/27/2015	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/23/2015 to 02/23/2015</i>					
0040818686					
171812120A Cement-New Well Casing/Pi 02/23/2015 Cement P.T.A.					
60/40 POZ 250.00 EA 7.44 1,859.81 T					
Cement Gel 430.00 EA 0.15 66.64 T					
"Unit Mileage Chg (PU, cars one way)" 25.00 MI 2.79 69.74					
Heavy Equipment Mileage 50.00 MI 4.65 232.48					
"Proppant & Bulk Del. Chgs., per ton mil 269.00 EA 1.55 416.91					
Depth Charge; 1001'-2000' 1.00 EA 929.91 929.91					
Blending & Mixing Service Charge 250.00 BAG 0.87 216.98					
"Service Supervisor, first 8 hrs on loc. 1.00 EA 108.49 108.49					

PAID
57077
MAR 04 2015
SCANNED

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,900.96
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	152.19
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,053.15
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer <i>Herman Loch</i>	Lease No.	Date <i>2/23/15</i>	
Lease <i>Kochiar 'A'</i>	Well # <i>1-27</i>		
Field Order # <i>12120A</i>	Station <i>Pratt KS</i>	Casing	Depth <i>1050'</i>
Type Job <i>Plug to Abandon</i>	Formation <i>CNW</i>	County <i>Pratt</i>	State <i>KS</i>
		Legal Description <i>27 26 15</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Lenny Salda</i>	Station Manager <i>Kelvin Goodley</i>	Treater <i>Scott Graves</i>
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Service Units <i>38970</i>	<i>27463</i>	<i>14826</i>	<i>75708</i>					
Driver Names <i>Scott</i>	<i>Shawn</i>	<i>M.R.</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:00</i>					<i>On Location Safety Meeting. Rig up</i>
<i>3:20</i>					<i>Load well and mud</i>
<i>3:57</i>	<i>100</i>			<i>3.2</i>	<i>Pump H₂O spacer (1050')</i>
<i>3:41</i>	<i>100</i>		<i>10</i>	<i>5.1</i>	<i>Mix 50 SKS 60/40 P02</i>
<i>3:46</i>	<i>100</i>		<i>12.7</i>	<i>5.5</i>	<i>Pump H₂O spacer</i>
<i>3:47</i>	<i>100</i>		<i>3</i>	<i>3.2</i>	<i>Start Displacement</i>
<i>3:50</i>	<i>0</i>		<i>8</i>		<i>Displacement complete shut down (360')</i>
<i>4:23</i>	<i>100</i>			<i>5</i>	<i>Pump H₂O spacer</i>
<i>4:24</i>	<i>75</i>		<i>5</i>	<i>3.8</i>	<i>Mix 100 SKS 60/40 P02</i>
<i>4:33</i>	<i>75</i>		<i>25.5</i>	<i>3.5</i>	<i>Start Displacement</i>
<i>4:35</i>	<i>0</i>		<i>2</i>		<i>Displacement complete shut down (100')</i>
<i>4:35</i>	<i>0</i>			<i>3.5</i>	<i>Mix 50 SKS 60/40 P02</i>
<i>4:59</i>	<i>0</i>		<i>12.7</i>	<i>3.3</i>	<i>Pump circulated to surface</i>
<i>5:00</i>	<i>0</i>				<i>Shut Down</i>
<i>5:25</i>	<i>0</i>		<i>9</i>	<i>7</i>	<i>Plug Rat hole 30SKS 60/40 P02</i>
					<i>Shut down</i>
<i>5:30</i>	<i>0</i>		<i>5.5</i>	<i>2</i>	<i>Plug Mouse hole 20SK 60/40 P02</i>
					<i>Shut down</i>
					<i>Job complete</i>