

PAGE	CUST NO	YARD #	INVOICE DATE	_					
1 of 1	1007589	1718	02/25/2015						
INVOICE NUMBER									

91739482

Pratt

(620) 672-1201

B HERMAN L LOEB LLC

I PO Box: 838

 \tilde{L} LAWRENCEVILLE

IL US т

62439

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Kodiak 1-27 A

0 LOCATION

COUNTY

S

Pratt

KS

STATE

I JOB DESCRIPTION T

Cement-New Well Casing/Pi

JOB CONTACT

JOB # EQUIPMENT # PURCHASE			ORDER NO.		TE	RMS	DUE DATE	
40818686	27463				Net -	30 days	03/27	/2015
			QTY	U of M	UNIT	PRICE	INVOICE	AMOUNT
For Service Dates	e: 02/23/2015 to 02	2/23/2015						
0040818686								
171812120A Ceme Cement P.T.A.	ent-New Well Casing/Pi C	02/23/2015						
60/40 POZ Cement Gel "Unit Mileage Chg (I Heavy Equipment M "Proppant & Bulk De Depth Charge; 1001 Blending & Mixing S "Service Supervisor	ileage el. Chgs., per ton mil l'-2000' ervice Charge , first 8 hrs on loc.	PAID 57077 8 0 4 2015 AINIVED	250.00 430.00 25.00 50.00 269.00 1.00 250.00 1.00	EA MI MI EA EA BAG		7.44 0.15 2.79 4.65 1.55 929.91 0.87 108.49		1,859.81 T 66.64 T 69.74 232.48 416.91 929.91 216.98 108.49
	30,	ANNED						

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS,TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

TAX

SUB TOTAL

3,900.96 152.19

INVOICE TOTAL

4,053.15

BASIC** 10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 12120 A

F	PRESSU	RE PUMF	PING & WIRELINE	27 2	6	15		DATE	TICKET NO			
DATE OF JOB 2/23//5 DISTRICT					NEW WELL PROD INJ WDW CUSTOMER ORDER NO.:							
CUSTOMER /	FIN	an	Lorb, 110			LEASE KOO	Liak	: 'A'	1-2	7 WE	ELL NO.	
ADDRESS						COUNTY	it		STATE /	S		
CITY STATE					SERVICE CRE	w S	off, She	aun Mi	hac	/		
AUTHORIZED B	Y 6	71.19	e Payre			JOB TYPE: /	lug	to A,	bandon	0	New	
EQUIPMENT	#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALL	ED D.	ATE A	AM TIM	ΙE
27463		.25						ARRIVED AT	JOB 2/22/1		M 10.0	
15168		.()			-			START OPER	RATION Z/23/		5.5 M 5.5	7
								FINISH OPER	RATION 7/23	-	SM 5.3	2
								RELEASED	2/25/		AM G C	0
								MILES FROM	I STATION TO WE	ELL		
products, and/or sup become a part of th	polies in	cludes all	execute this contract as an of and only those terms and the written consent of an o	conditions appeari	ina on	the front and back	of this do	cument. No additi	ional or substitute terr	ms and/o	r conditions	shall
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED					UNIT	QUANTITY	UNIT PRICE	9	AMOUN	Т	
CP103	60	140	POZ				SK	250		3	000	0
CC 700	Cer	nen	1 (70)				16	430			107	50
£ 100	110	, 1 :	Mileage Ch	and f),(1	h 405	MI	25			112	\$0
E101	Hea	WV	Egulamen	1 m. 1	14	ye	111	50			375	00
6113	Pro	p/1	Bulk Del	very the	any	/ re	TM	269		(671	88
CE 202	Dr	pth	Charge 1	001-70a	20	21	4his			-	300	00
(F 240	10/7	rchi	y 7 Thixing	200010	-	charge	1	250			270	
5003	Ser	U)CC	Supervisor	11.15/ 8	he	s onloc	84	1			175	00
											8	
							-					
							1					
CHEMICAL / ACID DATA:					SUB TOTAL 62						80	
					RVICE & EQUIPMENT %TAX ON \$							
MATERIA						TERIALS		%TA>	K ON \$			
						7	1)	airled	Tolal	139	100	6
		17							10101	49		
SERVICE REPRESENTATIV	/E	100				RIAL AND SERVETOMER AND R		D BY:		Int.		



TREATMENT REPORT

Customer	man	Lock	Lease N	0.			Date			
	liaR	'A'	Well #	1-27			2/	73/	<u> </u>	
Field Order #	Station	Pratt	KS	Casing	Depth	0501	County P	att _		State // 5
Type Joh	ua to		andra.	CNIA	Formation			Legal D	escription フラーフク	, 15
	E DATA		ORATING DATA				TREA	TMENT	RESUME	
Casing Size	Tubing Siz	ze Shots/F	t	Acid		I	RATE PRE	SS	ISIP	
Depth	Depth	From	То	Pre Pad		Мах			5 Min.	
/olume	Volume	From	То	Pad		Min			10 Min.	· · · · · · · · · · · · · · · · · · ·
Max Press	Max Pres	s From	То	Frac		Avg			15 Min.	
Well Connection	on Annulus V	/ol. From	То		,	HHP Used			Annulus Pre	ssure
Plug Depth	Packer De	I From	То	Flush		Gas Volum			Total Load	
Sustomer Rep	presentative	unn.	Salva Stati	ion Manager	win G	undla	Treater	1-4	Girin	-
Service Units	38970	274/63	14826 75768			7.				
Driver Names	5/01-1	Showin						<u></u>		
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate			Serv	vice Log		
10:00					On Low	1 /1 tima	Sufr	-1, M	reting.	<u>Rig un</u>
23420					Lough	1 111	11 w	1 m	url	· · ·
3:37	100			37	Dung	HP/)	Spile	<u></u>	1 105	01)
3:41	100		10	.5.1	Min	50 5	k5 /	10/4/0	17/12	·
3:46	100		12.7	7.7	Puna	1-17/) 5pm	1+1		
3.47	10:0		3	3.2	5-1/2-1	Disi	Jaira	non		
3:50	<u>(b</u>		8		Disalas	non	1 /m	10/07	te She	<u>-1 //2011/10</u>
<u>.</u>			. ,	1	1 36	(0')			· · · · · · · · · · · · · · · · · · ·	
4:23	100			3	Pins		1.500			
4:24	75		5	3.8	Mix	1/1/0	.5Ks	1.01	14/1 P	<u>67</u>
4133	75		25.5	3.5	5-Kent	Disk	1/1/2 m	7° 11-1	· -	
4:35	<u> </u>		2				ent 1	sm,	Olote	Shulde
4		_			166	2				
4/255	<u>(/.</u>			3.5			sts G			
4/159	Os_		17.7	3.3	Perma	71 /	1. 1. c. 1.	1-11	1/11	Surface
5:00	O				She	1 0	Ourin			
					12/	1.				
5.25	<u> </u>		<u> </u>	7	Y/MA	Kart	pole		15/65	<u> -0 </u>
			9		57,7	1 1/04	, n	,		
5:30	<u>(1)</u>		•					10 2	OSK ((141)A
·			5.5		Shut					
			P.O. Box 8613		Joh o	mund	1876	01 ==	(COO) -01	70 5000