



CONSOLIDATED
Oil Well Services, LLC

872

TICKET NUMBER 47861 ⁸⁵⁸
LOCATION Oakley #5
FOREMAN Jeremy Y

INVOICE # 80206

FIELD TICKET & TREATMENT REPORT

CEMENT

PO Box 804, Chanute, KS 66720
620-431-9210 or 800-467-8676

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-10-14	0224	LeRoy Shaw #1	33	85	28w	Shertok
CUSTOMER <u>Pioneer Oil</u>			Grandfield N to S0 1/2 W Ninto			
MAILING ADDRESS <u>Highway 50 & Airport Rd RR4 Box 142B</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <u>Loweranceville</u> STATE <u>IL</u> ZIP CODE <u>62439</u>			<u>731</u>	<u>Jeremy R</u>		
			<u>613</u>	<u>Larry H</u>		
			<u>assist</u>	<u>Lance R</u>		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 220 CASING SIZE & WEIGHT 8 5/8 24#
 CASING DEPTH 218 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL 1.24 WATER gal/ek _____ CEMENT LEFT IN CASING 20'
 DISPLACEMENT 12 1/2 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting & pickup on Martin 16 break circulation with retrace mix 1755k com class A with 3% calcium chloride 2% gel washup & d.s.p. with 12 bbl fresh water & shut in circulated approx 8 bbl to pit

Cement did circulate

Thank you

Jeremy Y

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1150.00	1150.00
5406	40	MILEAGE	5.25	210.00
5407	8.23	Van mileage delivery	7.00	575.75
11045	1755k	com class A cement	18.55	3246.25
1102	494#	CC	94	46436
1118h	3.29	gel	27	88.83
			Subtotal	5735.19
			less 10% disc.	5735.19
			Subtotal	5161.68
			SALES TAX	278.69
			ESTIMATED TOTAL	5440.37

Ravin 3737

AUTHORIZATION _____

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

JOB LOG

SWIFT Services, Inc.

DATE 11-20-19 PAGE NO. 1

CUSTOMER Pioneer Oil Co WELL NO. #1 LEASE Le Roy Shaw JOB TYPE Cement Longstring TICKET NO. 26971

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		TD 4120'	DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING		
	1825 1900					14#/ft	5 1/2		ON location - Requested @ 1830 start 5 1/2" 14#/ft casing to 4107' Insert Float shoe w/ Auto PVI L.D. Baffle - SJ 42' = 4025' = (99 BBI) Cut on JT No's - 3-4-5-6-7-8-9-10-11 1-15-16 Cut Borehole #23-33-41-65 Drop ball up ball 5 JTs out
	2020 2030								Fin run casing - Tag - Lag JTs Down start circulating casing Fin cir - Plug RH/MH 30/20 SKS cont SMD
			8/4						
			12 20						Pump 500 gal Mutual Flush Pump 20 BBI HCL Flush
			153 43						Start 275 SKS SMD cont @ 11.2 #/gal Start 175 SKS EA-2 cont. Fin cont/wash out Pump & Lines
		9						400	Drop L.D. Plug. - Start Disp
		9	45					500	Caught at lift press
		8	75					800 700	slow rate
		7	85					800	slow rate
		6	90					1100	slow rate
		6	98					1400	Last cir press
	2300	0	99					1800	Plug Down - Hold - Release & Hold 20 BBI cont cir - 40 SKS SMD @ 11.2 #/gal
	2330								Job Complete Mike Ron, Tom, Steve & Israel & John Preston Liner up & Back up