

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #	!			
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Vame:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWNAYO, and well information on fallows.	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
irectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	ID ALVIT
	IDAVIT
he undersigned hereby affirms that the drilling, completion and eventual plug	iging of this well will comply with K.S.A. 55 et. seq.
is agreed that the following minimum requirements will be met:	
A Night Control of the common of the collection of the control of	
Notify the appropriate district office <i>prior</i> to spudding of well;	429P
2. A copy of the approved notice of intent to drill shall be posted on each	0 0 .
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	10 CCC (101).
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
PL	AT.
Show location of the well. Show footage to the nearest lea	
lease roads, tank batteries, pipelines and electrical lines, as requ	
You may attach a ser 187	parate plat if desired.
107	7 it.
	LEGEND
	O Well Location
	Tank Battery Location
	Pipeline Location
	Electric Line Location
	Lease Road Location
	EXAMPLE : :
	i EAAWI EE
32	
	1980' FSL
	The state of the s
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	: 11:

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

244471

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit Proposed		Existing	SecTwpR East West		
Settling Pit Drilling Pit Workover Pit Haul-Off Pit	If Existing, date constructed:		Feet from North / South Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section		
		(bbls)	County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Yes No		No			
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits		
•	m ground level to dee	1			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining cluding any special monitoring.		
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of work	king pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	e closed within 365 days of spud date.		
Submitted Electronically					
Submitted Electronically					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Data Reasived: Permit Number: Permit Number:					
Date Received: Permit Number:Permit Number:			t Date: Lease Inspection:		



Kansas Corporation Commission Oil & Gas Conservation Division

1244471

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East _ West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	g fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.		
Submitted Electronically			
[

Groves 2-32C-2 Groves 7-32B-3 Groves 2-32C-3 Groves 2-32B-3 Groves 2-32B-2 Groves 7-32C-2 Groves 7-32B-2 Groves 10-32B INJ2 Groves 7-32C INJ Groves 7-32C INJ2 Groves 7-32C INJ3 Groves 7-32B INJ Groves 7-32B INJ2 Groves 2-32C INJ4 Groves 2-32C INJ2 Groves 2-32B INJ Invent to drill Groves 7-32C-1 Groves 7-32B-1 Groves 7-32B-4 Groves 7-32A-3 Groves 2-32C-4 Groves 2-32C-1 Groves 2-32D-2 Groves 2-32B-4 Groves 2-32B-1 Groves 7-32C INJ4 Groves 10-32B INJ3 Groves 2-32C INJ3 Groves 2-32B INJ4 Groves 7-32D-2 Groves 7-32D-3 Parker 17 Groves 2-32D-3 Groves 2-32A-3 Groves 7-32A-2 Groves 2-32A-2 Groves 7-32D INJ2 Groves 7-32D INJ Groves 7-32A INJ Groves 10-32A INJ2 Parker INJ Fluril P. peline Lease Road Groves 7-32D-Groves 7-32A-1 Groves 7-32A-4 Groves 2-32D-4 Groves 2-32D-1 Groves 2-32A-4 Groves 7-32D INJ4 Marjorie Groves Trust
Parker 7 INJ Groves 2-32D INJ4 Groves 2-32D INJ3 Groves 10-32A INJ3 18 converting producer to Enjockton 984 Active well Groves 8-32C-2 Groves 8-32B-3 Groves 8-32B-2 ° Groves 1-32C-2 Groves 1-32C-3 Groves 1-32B-3 Groves 8-32C INJ Groves 8-32B INJ2 Groves 8-32B INJ Parker 13 Parker 9 Groves 1-32C INJ Groves 1-32C INJ2 Groves 1-32C-4 Groves 9-32B INJ2 Groves 8-32B-1 Groves 8-32A-2 Groves 8-32C-1 Groves 8-32B-4 Groves 1-32C-1 Groves 1-32B-4 Groves 8-32B INJ4 Parker 12 INJ Groves 8-32C INJ4 Groves 8-32B INJ3 Groves 1-32C INJ3 Parker 10 Groves 1-32D-2 Groves 8-32A-3 Groves 1-32D-3 Groves 8-32D-2 Groves 8-32A INJ Groves 1-32A-3 Groves 8-32D INJ2 Groves 8-32D INJ Groves 8-32A-4 Groves 8-32D-1 Parker 18 Groves 8-32A-1 Parker