



For KCC Use:
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1244504
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
 month day year

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _ - - - -
 Contact Person: _____
 Phone: _____

CONTRACTOR: License# _____
 Name: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable
<input type="checkbox"/> If OWWO: old well information as follows:		

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 (Q/Q/Q/Q) _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: _____
 Lease Name: _____ Well #: _____
 Field Name: _____
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): _____
 Nearest Lease or unit boundary line (in footage): _____
 Ground Surface Elevation: _____ feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: _____
 Depth to bottom of usable water: _____
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: _____
 Length of Conductor Pipe (if any): _____
 Projected Total Depth: _____
 Formation at Total Depth: _____
 Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____
 (This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent: _____

E
 W



1244504

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

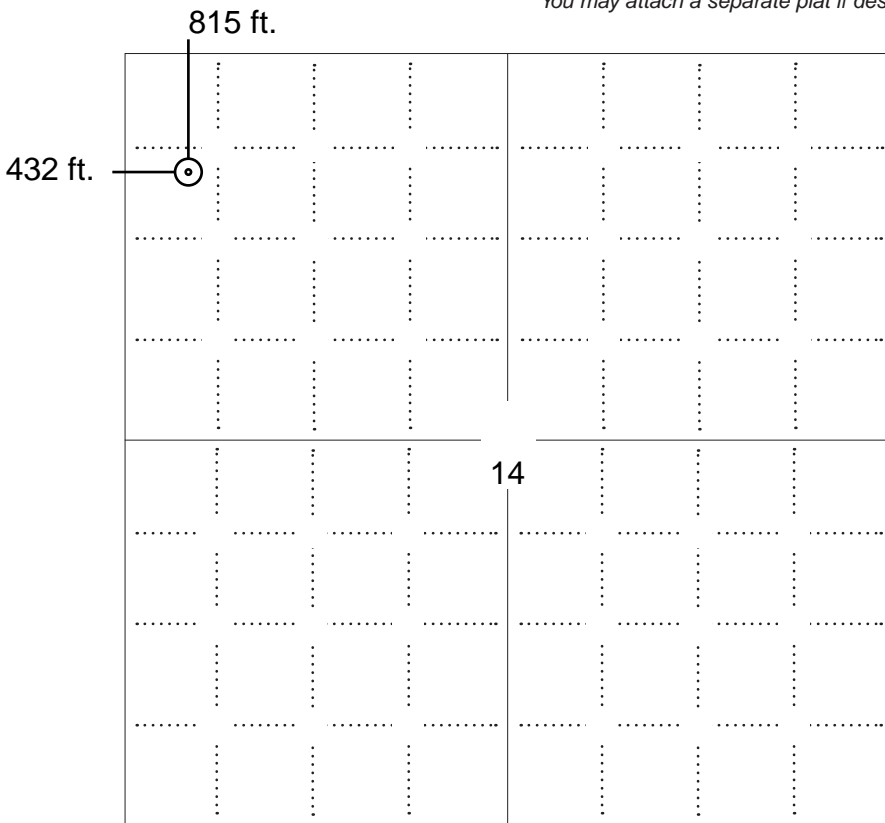
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1244504
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I



141729bar
CRD NO.

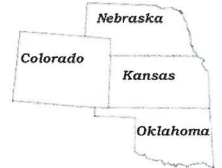
PRO-STAKE

LLC

Construction Site Staking

12484

INVOICE NO.



P.O. Box 2324 Garden City, Kansas 67846
Office/Fax: (620) 276-6159 – Cell: (620) 272-1499
burt@pro-stakellc.kscoxmail.com

LEGEND

- ⊙ irr. well
- ⊕ water hydrant
- ⊖ tank battery
- ⊗ staked loc.
- ⊗ prod. well / aband. well
- house
- building
- G— gas line
- W— water line
- E— transmission powerline
- 3 phase powerline
- single phase powerline
- x—x— fence
- ▬ gravel / sand rd.
- ▬ gravel trail / lease rd.
- ▬ dirt rd.
- ▬ dirt trail / lease rd.
- ▬ Hwy / blacktop rd.

NAE, Inc.
OPERATOR

Lane County, KS
COUNTY

14 17s 29w
Sec. Twp. Rng.

Fred 1-14 relocate
LEASE NAME

815' FNL - 432' FWL
LOCATION SPOT

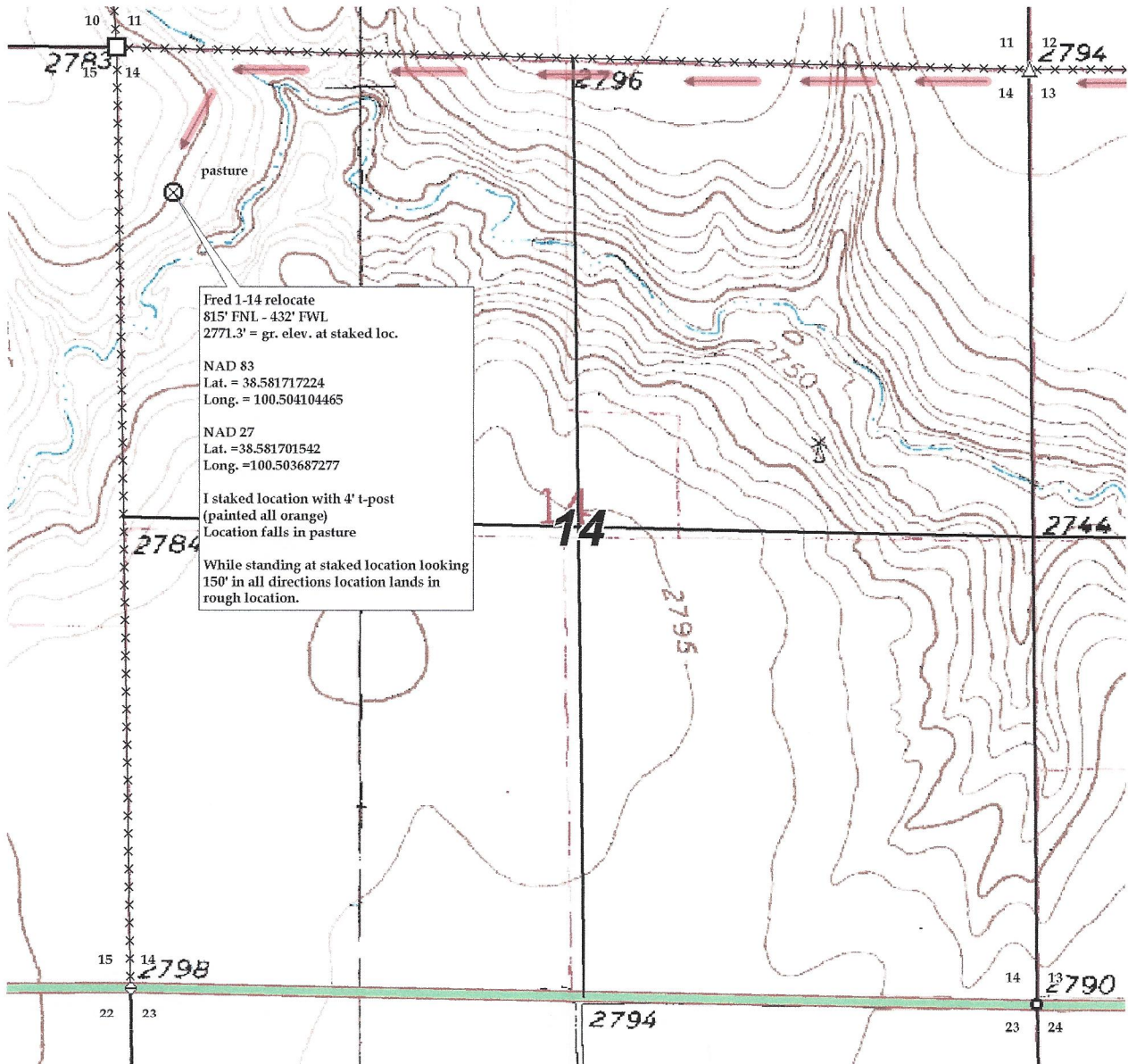
2771.3'
GR. ELEVATION

SCALE: 1" = 1000'
DATE STAKED: Feb. 12th, 2015
MEASURED BY: Ben R.
DRAWN BY: Norby S.
AUTHORIZED BY: Frank T.
DATE REVISED:



DIRECTIONS: From the center of Shields, KS at the intersection of Hwy 4 and Elm St. – Now go 1.4 miles West on Hwy 4 – Now go 0.9 mile South on Hwy 23 – Now go 0.5 mile West on Rd. 230 – Now go 0.7 mile South on lease Rd. – Now go approx. 1600' South through farm ground – Now go approx. 2640' West through farm ground, which is the NE corner of section 14-17s-29w – Now go approx. 5230' West and South through pasture, into staked location. **Final ingress must be verified with landowner or operator.**

*This drawing does not constitute a monumented survey or a land survey plat.
This drawing is for construction purposes only.*



Fred 1-14 relocate
815' FNL - 432' FWL
2771.3' = gr. elev. at staked loc.

NAD 83
Lat. = 38.581717224
Long. = 100.504104465

NAD 27
Lat. = 38.581701542
Long. = 100.503687277

I staked location with 4' t-post
(painted all orange)
Location falls in pasture

While standing at staked location looking
150° in all directions location lands in
rough location.

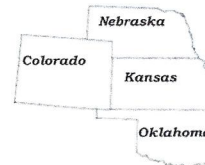


141729bar
CRD NO.

PRO-STAKE LLC

Construction Site Staking

12484
INVOICE NO.



P.O. Box 2324 Garden City, Kansas 67846
Office/Fax: (620) 276-6159 – Cell: (620) 272-1499
burt@pro-stakellc.kscoxmail.com

NAE, Inc.
OPERATOR

Lane County, KS
COUNTY

14 17s 29w
Sec. Twp. Rng.

Fred 1-14 relocate
LEASE NAME

815' FNL - 432' FWL
LOCATION SPOT

2771.3'
GR. ELEVATION

SCALE: 1" = 1000'
DATE STAKED: Feb. 12th, 2015
MEASURED BY: Ben R.
DRAWN BY: Norby S.
AUTHORIZED BY: Frank T.
DATE REVISED:

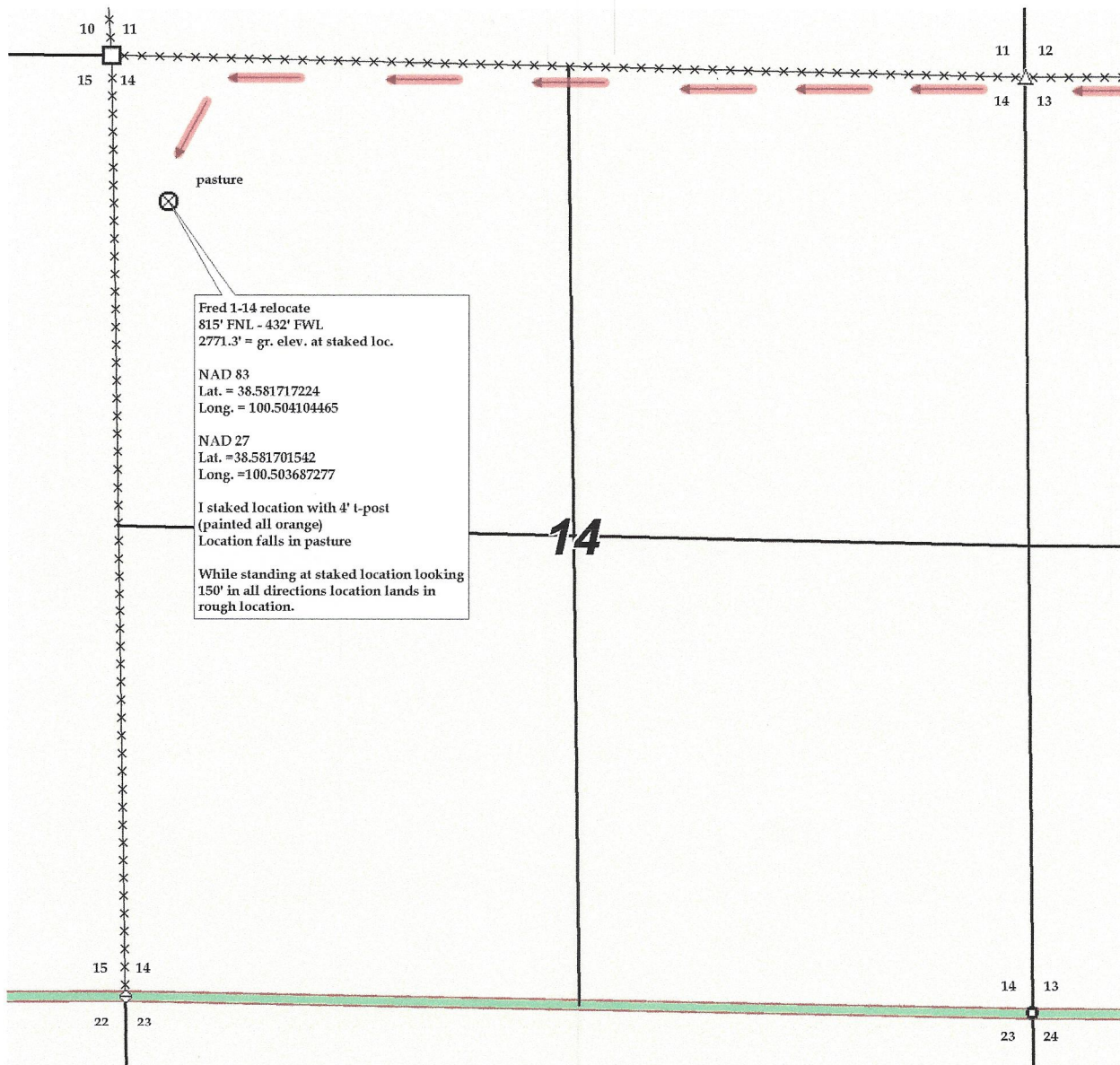


LEGEND

- ⊙ irr. well
- ⊕ water hydrant
- ⊖ tank battery
- ⊗ staked loc.
- ⊙ prod. well / aband. well
- house
- building
- G— gas line
- W— water line
- E— transmission powerline
- 3 phase powerline
- *— single phase powerline
- x—x— fence
- ▬ gravel / sand rd.
- ▬ gravel trail / lease rd.
- ▬ dirt rd.
- ▬ dirt trail / lease rd.
- ▬ Hwy / blacktop rd.

DIRECTIONS: From the center of Shields, KS at the intersection of Hwy 4 and Elm St. – Now go 1.4 miles West on Hwy 4 – Now go 0.9 mile South on Hwy 23 – Now go 0.5 mile West on Rd. 230 – Now go 0.7 mile South on lease Rd. – Now go approx. 1600' South through farm ground – Now go approx. 2640' West through farm ground, which is the NE corner of section 14-17s-29w – Now go approx. 5230' West and South through pasture, into staked location. **Final ingress must be verified with landowner or operator.**

*This drawing does not constitute a monumented survey or a land survey plat.
This drawing is for construction purposes only.*



STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

API NUMBER 101-21,509-0000

LEASE NAME FRED

WELL NUMBER #1-14

4456 Ft. from S Section Line

4950 Ft. from E Section Line

SEC. 14 TWP. 17 SRGE. 29 ~~1000~~ (W)

COUNTY Lane

Date Well Completed 04/13/89

Plugging Commenced 04/13/89

Plugging Completed 04/13/89

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR GALLOWAY PETROLEUM EXPLOR., INC.

ADDRESS 105 S. Broadway, #360 Wichita, Kansas

PHONE#(316) 267-7355 OPERATORS LICENSE NO. 4661

Character of Well Dry

(Oil, Gas, D&A, SMD, Input, Water Supply Well)

The plugging proposal was approved on 04/13/89 (date)

by Dan Goodrow (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, Is well log attached? Yes

Producing Formation ***** Depth to Top **** Bottom ****T.D. 4580

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Surface	Water	0	360	8-5/8"	360	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set

First Plug	2200'	50 sx
Second Plug	1650'	80 sx
Third Plug	360'	40 sx
Fourth Plug	40'	10 sx

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Galloway Drlg. Co., Inc. License N5783

Address 105 S. Broadway, #340 Wichita, Kansas

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: GALLOWAY PETROLEUM EXPLOR.

STATE OF Kansas COUNTY OF Sedgwick, ss.

Casey F. Galloway

(Employee of Operator or (Operator) o

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, so help me God.

(Signature) [Signature]

Casey F. Galloway

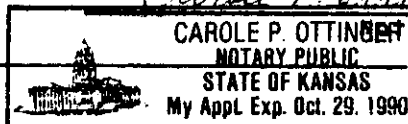
(Address) 105 S. Broadway, #360 Wichita, Ks

07-24-1989
 APR 24 1989

SUBSCRIBED AND SWORN TO before me this 12th day of May, 19 89

[Signature]

My Commission Expires: _____



101-21,509-0000

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 04/03/89
month day year

SW. NW. NW Sec. 14 Twp. 17 S, Rg. 29 East
West

OPERATOR: License # ... 4661
Name: ... GALLOWAY PETROLEUM EXPLOR. INC.
Address: ... 360 BROADWAY PLAZA BLDG.
City/State/Zip: ... WICHITA, KA. 67202
Contact Person: ... CASEY GALLOWAY
Phone: ... (316) 267-7355

..... 4456 feet from South line of Section
..... 4950 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: ... 5783
Name: ... GALLOWAY DRILLING CO., INC.

County: ... LANE
Lease Name: FRED Well #: 1-14
Field Name: ... NORTH TRAIL

Well Drilled For: Well Class: Type Equipment:
..X..Oil ... Inj ... Infield ..X..Mud Rotary
... Gas ... Storage ..X..Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? yes ..X..no
Target Formation(s): ... LANSING/ET. SCOTT
Nearest lease or unit boundary: ... 330
Ground Surface Elevation: ... 2773 feet MSL
Domestic well within 330 feet: yes ..X..no
Municipal well within one mile: yes ..X..no
Depth to bottom of fresh water: 250-225
Depth to bottom of usable water: 1300
Surface Pipe by Alternate: 1 ..X..2
Length of Surface Pipe Planned to be set: ... 345
Length of Conductor pipe required: ... *****
Projected Total Depth: ... 4700
Formation at Total Depth: ... MISSISSIPPI
Water Source for Drilling Operations:

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

..X..well farm pond other
DWR Permit #: ... 38704
Will Cores Be Taken?: yes ..X..no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes ..X..no
If yes, total depth location:

AFFIDAVIT

250' Act 2 Reg.

PUSHER Carl McSwire
TD 4580' FORMATION Miss.
SURFACE PIPE 8 5/8" @ 356'
ANHYDRITE 2 1/8" @ 2773'
STARTING TIME & DATE 12:30 PM 4-13-89
COMPLETION TIME & DATE 2:15 PM
1st PLUG @ 2200 FT. W/ 50 SX
2nd PLUG @ 1650 FT. W/ 80 SX
3rd PLUG @ 360 FT. W/ 40 SX
4th PLUG @ 40 FT. W/ 10 SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ SX
WATER WELL PLUGGED W/ SX
CEMENT COMPANY Gedelo & Co Allied
TECHNICIAN D.G. Saw part

RECEIVED
STATE CORPORATION COMMISSION

NO
04-09-1989
CONSERVATION DIVISION
Wichita, Kansas

4-3-89 D.G.

5280	
4950	
4620	
4290	
3960	
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

CONSERVATION DIVISION
Wichita, Kansas

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field prorations orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: NAE, Inc.
 Lease: Fred
 Well Number: 1-14
 Field: North Trail
 Number of Acres attributable to well: 160
 QTR/QTR/QTR/QTR of acreage: NE - SW - NW - NW

Location of Well; County: Lane
 815 feet from N / S Line of Section
 432 feet from E / W Line of Section
 Sec. 14 Twp. 17 S. R. 29 E W

Is Section: Regular or Irregular

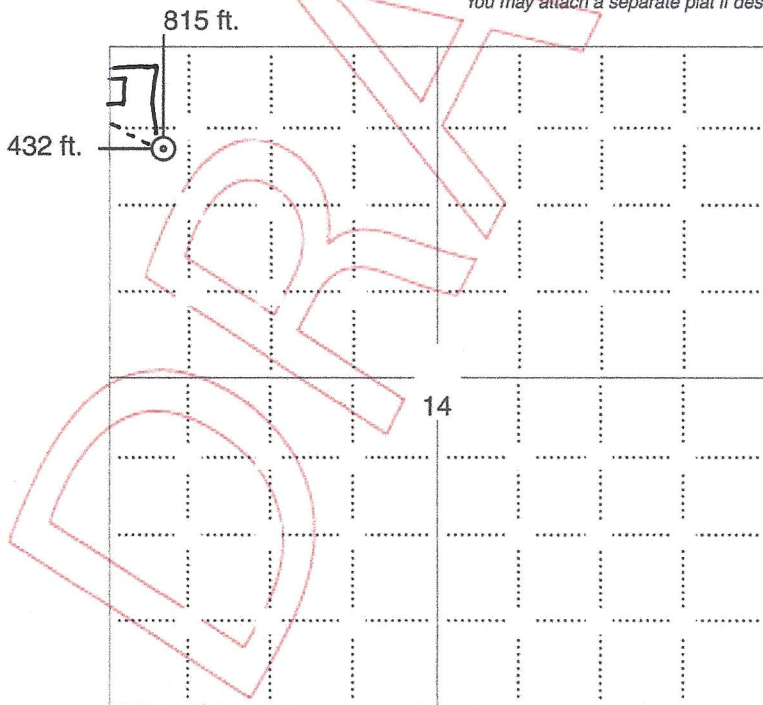
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

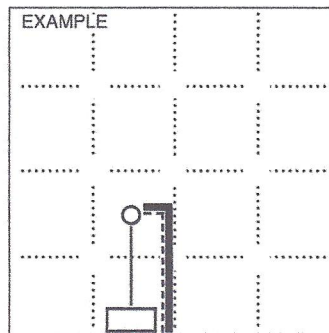
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

March 03, 2015

Frank Taggart
NAE, Inc.
317 SIDNEY BAKER S
PMB 137
KERRVILLE, TX 78028

Re: Drilling Pit Application
Fred 1-14
NW/4 Sec.14-17S-29W
Lane County, Kansas

Dear Frank Taggart:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.