

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1244547

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Operator License # 34897
 Operator SCZ Resources
 Address 8614 Cedarspur Drive
 City Houston, TX 77055
 Contractor JTC Oil, Inc.
 Contractor License # 32834
 T.D. 420
 T.D. of pipe 404
 Surface pipe size 7"
 Surface pipe depth 20
 Well Type Production

API # 15-121-30492-00-00
 Lease Name Baker
 Well # SCZ-45
 Spud Date 7/23/14
 Cement Date
 Location Sec 26 T 18
 2475 feet from N
 1485 feet from W
 County Production

Driller's Log

Thickness	Strata	From	To
2	soil	0	2
4	clay	2	6
18	lime	6	24
26	shale	24	50
7	lime	50	57
45	shale	57	102
11	lime	102	113
10	shale	113	123
29	lime	123	152
9	black shale	152	161
21	lime	161	182
4	coal	182	186
13	lime	186	199
108	shale	199	307
2	oil sand	307	309
2	oil sand	309	311
2	oil sand/shale	311	313
2	shale/sandy	313	315
3	mix/shale/sandy	315	318
22	shale	318	340
3	oil sand	340	343
3	oil sand	343	346
3	oil sand	346	349
3	oil sand	349	352
3	oil sand	352	355
3	oil sand	355	358
2	oil sand	358	360
19	lime	360	379
41	shale	379	420

R 22
line
line

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 47526
LOCATION Ottawa KS
FOREMAN Fred Mader

JOB TYPE <u>Long string</u>	HOLE SIZE <u>6</u>	HOLE DEPTH <u>420</u>	CASING SIZE & WEIGHT <u>2 7/8 EUE</u>
CASING DEPTH <u>4090</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>2 1/2" Plug</u>
DISPLACEMENT <u>2-35 BBL</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>4 BPM</u>

REMARKS: Hold crew safety meeting. Establish pump rate. Mix Pump 100"
Gel Flush. Mix Pump 60 SPS 50/50 Poz Mix Cement 2% Gel.
Cement to Surface. Flush pump & lines clean. Displace 2 1/2"
Rubber plug to casing TB. Pressure to 800 PSI. Release
Pressure to set float valve. Show in casing.

JTC Drilling.

Fred Moore

[illegible]

Flowin 3030

AUTHORIZATION

TITLE

DATI

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.