Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1244547

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | API No. 15 |
|---|--|
| Name: | Spot Description: |
| Address 1: | |
| Address 2: | Feet from Dorth / South Line of Section |
| City: State: Zip:+ | Feet from East / West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | |
| CONTRACTOR: License # | GPS Location: Lat:, Long: |
| Name: | (e.g. xx.xxxxx) (e.gxxx.xxxxx) |
| Wellsite Geologist: | Datum: NAD27 NAD83 WGS84 |
| Purchaser: | County: |
| Designate Type of Completion: | Lease Name: Well #: |
| New Well Re-Entry Workover | Field Name: |
| | Producing Formation: |
| ☐ Oil ☐ WSW ☐ SWD ☐ SIOW □ Gas □ D&A □ ENHR □ SIGW | Elevation: Ground: Kelly Bushing: |
| OG GSW Temp. Abd. | Total Vertical Depth: Plug Back Total Depth: |
| CM (Coal Bed Methane) | Amount of Surface Pipe Set and Cemented at: Feet |
| Cathodic Other (Core, Expl., etc.): | Multiple Stage Cementing Collar Used? |
| If Workover/Re-entry: Old Well Info as follows: | If yes, show depth set: Feet |
| Operator: | If Alternate II completion, cement circulated from: |
| Well Name: | feet depth to:w/sx cmt. |
| Original Comp. Date: Original Total Depth: | |
| Deepening Re-perf. Conv. to ENHR Conv. to SWD | Drilling Fluid Management Plan |
| Plug Back Conv. to GSW Conv. to Producer | (Data must be collected from the Reserve Pit) |
| | Chloride content: ppm Fluid volume: bbls |
| Commingled Permit #: Dual Completion Permit #: | Dewatering method used: |
| SWD Permit #: | Location of fluid disposal if hauled offsite: |
| ENHR Permit #: | |
| GSW Permit #: | Operator Name: |
| | Lease Name: License #: |
| Spud Date or Date Reached TD Completion Date or | Quarter Sec TwpS. R East West |
| Recompletion Date Recompletion Date | County: Permit #: |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY |
|---------------------------------|
| Confidentiality Requested |
| Date: |
| Confidential Release Date: |
| Wireline Log Received |
| Geologist Report Received |
| UIC Distribution |
| ALT I II III Approved by: Date: |

| | Page Two | |
|-------------------------|-------------|---------|
| Operator Name: | Lease Name: | Well #: |
| Sec TwpS. R East _ West | County: | |

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| Drill Stem Tests Taken (Attach Additional Sh | vects) | Yes No | L | og Formatio | n (Top), Depth an | d Datum | Sample |
|---|------------------------|------------------------------------|----------------------|------------------|-------------------|------------------|-------------------------------|
| Samples Sent to Geolo | , | Yes No | Nam | e | | Тор | Datum |
| Cores Taken Electric Log Run | | ☐ Yes ☐ No ☐ Yes ☐ No | | | | | |
| List All E. Logs Run: | | | | | | | |
| | | | | | | | |
| | | CASING Report all strings set-c | RECORD Ne | | on, etc. | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | ADDITIONAL | CEMENTING / SQL | JEEZE RECORD | | | |
| Purpose: Perforate | Depth Top Bottom | Type of Cement | # Sacks Used | | Type and Pe | ercent Additives | |
| Protect Casing | | | | | | | |
| Plug Off Zone | | | | | | | |
| Did you perform a hydrauli | c fracturing treatment | on this well? | | Yes | No (If No, skip | o questions 2 an | ad 3) |
| | | raulic fracturing treatment ex | | | | o question 3) | |
| Was the hydraulic fracturin | g treatment informatio | n submitted to the chemical o | disclosure registry? | Yes | No (If No, fill o | out Page Three o | of the ACO-1) |
| | | | a . . . | | | | |

| Shots Per Foot | | | | Each Interval Pe | | e | Acid, Fracture, Snot, Cement Squeeze Record (Amount and Kind of Material Used) | | | Depth |
|--------------------------------------|----------|------------------|------------|-------------------|--------|--------------------|---|------------------------------|-----------------|---------|
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| TUBING RECORD: | Siz | ze: | Set At: | | Packer | At: | Liner F | | No | |
| Date of First, Resumed | Product | ion, SWD or ENHF | } . | Producing Me | thod: | ping | Gas Lift | Other <i>(Explain)</i> | | |
| Estimated Production Per 24 Hours | | Oil Bb | ls. | Gas | Mcf | Wat | ər | Bbls. | Gas-Oil Ratio | Gravity |
| | | | | | | | | | | |
| DISPOSITIO | ON OF G | AS: | | | | | | | PRODUCTION INTE | RVAL: |
| Vented Sold | <u> </u> | Used on Lease | | Open Hole | Perf. | Uually (Submit) | Comp. 4 <i>CO-5</i>) | Commingled (Submit ACO-4) | | |
| (If vented, Sub | omit ACC | D-18.) | | Other (Specify) _ | | 1 | | (| | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

| | Operator License # Operator Address City | 34897 SCZ Resources 8614 Cedarspur Drive Houston, TX 77055 | e | API # Lease Nan Well # | ne | 15-121-3049 Baker SCZ-45 | 2-00-00 |
|-----------|---|---|-----|------------------------------|------|--------------------------------|---------|
| | Contractor | JTC Oil, Inc. | | Spud Date | | 7/23/14 | |
| | Contractor License # | 32834 | | Cement D | ate | | |
| | T.D. | 420 | | Location | | Sec 26 | T 18 |
| | T.D. of pipe | 404 | | | 2475 | feet from | Ν |
| | Surface pipe size | 7" | | | 1485 | feet from | W |
| | Surface pipe depth | 20 | | County | | Production | |
| | Well Type | Production | | | | | |
| | Driller's | Log | | | | | |
| Thickness | Strata | From | То | | | | |
| 2 | soil | 0 | 2 | | | | |
| 4 | clay | 2 | 6 | | | | |
| 18 | lime | 6 | 24 | | | | |
| 26 | shale | 24 | 50 | | | | |
| 7 | lime | 50 | 57 | | | | |
| 45 | shale | 57 | 102 | | | | |
| 11 | lime | 102 | 113 | | | | |
| 10 | shale | 113 | 123 | | | | |
| 29 | lime | 123 | 152 | | | | |
| 9 | black shale | 152 | 161 | | | | |
| 21 | lime | 161 | 182 | | | | |
| 4 | coal | 182 | 186 | | | | |
| 13 | lime | 186 | 199 | | | | |
| 108 | shale | 199 | 307 | | | | |
| 2 | oil sand | 307 | 309 | | | | |
| 2 | oil sand | 309 | 311 | | | | |
| 2 | oil sand/shale | 311 | 313 | | | | |
| 2 | shale/sandy | 313 | 315 | | | | |
| 3 | mix/shale/sandy | 315 | 318 | | | | |
| 22 | shale | 318 | 340 | | | | |
| 3 | oil sand | 340 | 343 | | | | |
| 3 | oil sand | 343 | 346 | | | | |
| 3 | oil sand | 346 | 349 | | | | |
| 3 | oil sand | 349 | 352 | | | | |
| 3 | oil sand | 352 | 355 | | | | |
| 3 | oil sand | 355 | 358 | | | | |
| 2 | oil sand | 358 | 360 | | | | |
| 19 | lime | 360 | 379 | | | | |
| 41 | shale | 379 | 420 | | | | |
| | | | | | | | |

R 22 line line

| | | | | the second second second second | |
|------------------------------------|------------|------------|------------------|---------------------------------|------------|
| | 1032 | | TICKET NUMB | Hawa | 7526 KS |
| | KET & TREA | TMENT REA | PORT | | |
| 0-431-9210 or 800-467-8676 | CEME | T | | | |
| DATE CUSTOMER # WELL NAME & M | NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
| 8-4-14 7752 Baker # SC: | 2 45 | NW 26 | 18 | 22 | mi |
| SCZ Resources LLC | | TRUCK # | | destant (Ind Into) | |
| AILING ADDRESS | | 712 | DRIVER | TRUCK # | DRIVER |
| 8614 Cedarspur Dr | | 495 | FreMad | | |
| TY ISTATE ZIP CODE | | | NarBec | | |
| Houston Tx 7705 | | 675 | Hi Det | | |
| | | 548 | Damining | | |
| B TYPE A OND STATING HOLE SIZE 6 | HOLE DEPT | H_420 | CASING SIZE & W | EIGHT 278 | EVE |
| SING DEPTH 4040 DRILL PIPE | TUBING | | | OTHER | |
| URRY WEIGHT SLURRY VOL | WATER gal/ | sk | CEMENT LEFT in (| CASING 24 | * Plug |
| SPLACEMENT 2.35 BBDISPLACEMENT PSI | MIX PSI | | RATE YBP | n | |
| MARKS: Nold crew safety muth | . Estad | blish Dump | rate. Miz | * PUMA | 1004 |
| Gel Flush. mix+ Pulle 60 | | 150 Poz 1 | | | |
| Comment to Surface. Flus | sh poma | | ean. Disp | | 4 |
| Rubber plue to cash. Th | Presse | | | Release | 2 |
| Pressure to set float | | Shern (| | 12010030 | |
| 1 | JULA VE. | Line in (| asivie | | |
| | | | | | |
| | | | | | |
| TTO DOULD | | | 7 011 | | |

| 57 | C Drilling. | | WY Da | LoQu | |
|-----------|------------------|------------------------------------|-------|--------------------|---------|
| | ď | / | - | | |
| CODE | QUANITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | | UNIT PRICE | TOTAL |
| 5401 | | PUMP CHARGE | 495 | | 10 8520 |
| 5406 | 30 mi | MILEAGE | 495 | | 12600 |
| 5402 | 404 | Casing footage | | | NK |
| 5407 | 13 msnimune | Casing footage Ton miles | | | 12267 |
| 55020 | - 1 hx | 80 BBL Vac Truck | | | 10000 |
| 1124 | 44.000 | 50/- 0 0 1 | | | , |
| | 66 545 | So/So Pozmix Cement | | 75900 | v |
| 11185 | 211# | | | 4642 | V |
| | | Material | | 80542 | 1 |
| | | Less 30% | | - 24163 | V |
| 11/100 | | 21/2" Rubber Plug | | | 563 |
| 4402 | // | 22 Robber Plug | | | 259 |
| | | | | | |
| | | 10504 | | | |
| | 1 100- | 1 Cimptored | | 2332.46 | |
| 3737 | | 7.65 | 76 | SALES TAX | 4539 |
| | MUNDES | (d) ottone | | ESTIMATED TOTAL | 20723 |
| HORIZTION | HIM NO | | | DATE | |

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.