



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

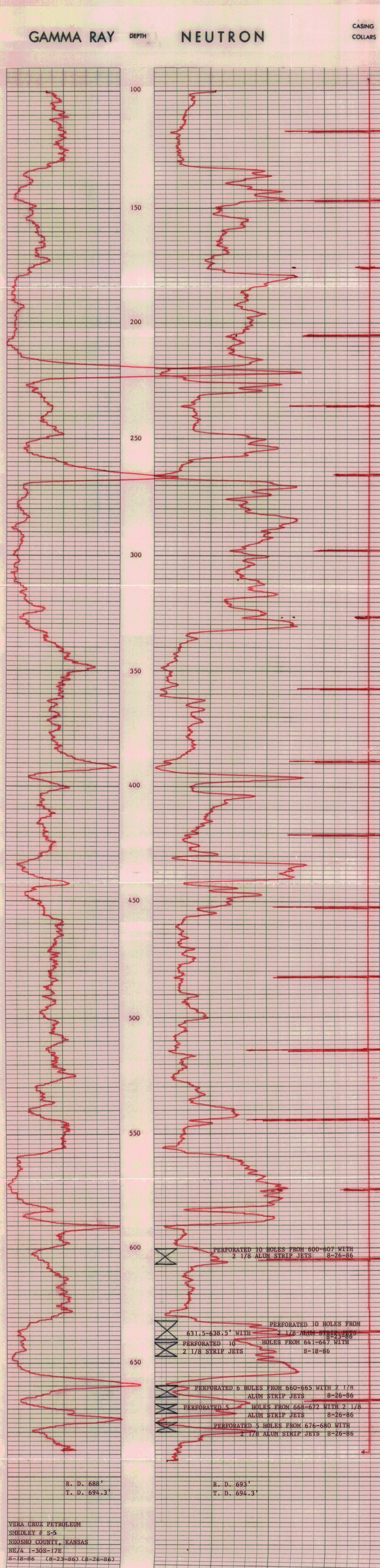
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Adams Jetwell Service, Inc.

629 So. Santa Fe Chantute, Kansas 66720

COMPANY	VERA CRUZ PETROLEUM	P.O. BOX 8125, SPOKANE, WA	99203-0125
WELL	SMEDLEY # S-5		
FIELD			
COUNTY	NEOSHO	STATE	KANSAS
Location:	3754 FSL 990' FEL NE/4	Other Services:	
	API # 15-133-25,076		
Sec.:	1 Twp. 30S	Reg.:	17E
Permanent Datum:	G.L.	Elev.:	K.B.
Log measured from:	G.L.	ft. above perm. datum	D.F.
Drilling measured from:			G.L.
Date	8-18-86		8-18-86 (8-23-86) 1-18-86
Run No.	1-N.W.		1-N.W. (8-26-86) 1-N.W.
Type Log	GAMMA RAY		PERFORATE
Depth - Driller			NEUTRON
Depth - Logger	694.3'		694.3'
Bottom logged interval	688'		693'
Top logged interval	100'		100'
Type fluid in hole	WTR.		WTR.
Commented with			
Plug - Set at			
Level	FULL		FULL
Max. rec. temp., deg F.			
Type of shots	2 1/8 STRIP JETS		
Recorded by	B. ADAMS		B. ADAMS
Witnessed by	G. THROOP		G. THROOP



VERA CRUZ PETROLEUM
 SMEDLEY # S-5
 NEOSHO COUNTY, KANSAS
 NE/4 1-30S-17E
 8-18-86 (8-23-86) (8-26-86)

Conservation Division
District Office No. 3
1500 W. Seventh
Chanute, KS 66720



Phone: 620-432-2300
Fax: 620-432-2309
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

March 06, 2015

JENNIFER RS BEAL
PostRock Midcontinent Production LLC
OKLAHOMA TOWER
210 PARK AVE, STE 2750
OKLAHOMA CITY, OK 73102

Re: Temporary Abandonment
API 15-133-25077-00-00
SMEDLEY S-5
NE/4 Sec.01-30S-17E
Neosho County, Kansas

Dear JENNIFER RS BEAL:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/06/2016.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/06/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Alan Dunning"