Confidentiality Requested:

CORRECTION #1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1244714

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15					
Name:	Spot Description:					
Address 1:						
Address 2:	Feet from Dorth / South Line of Section					
City: State: Zip:+	Feet from East / West Line of Section					
Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()						
CONTRACTOR: License #	GPS Location: Lat:, Long:					
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)					
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84					
Purchaser:	County:					
Designate Type of Completion:	Lease Name: Well #:					
	Field Name:					
New Well Re-Entry Workover	Producing Formation:					
	Elevation: Ground: Kelly Bushing:					
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:					
G G GSW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet					
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?					
	If yes, show depth set: Feet					
If Workover/Re-entry: Old Well Info as follows:						
Operator:	If Alternate II completion, cement circulated from:					
Well Name:	feet depth to:w/sx cmt.					
Original Comp. Date: Original Total Depth:						
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan					
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)					
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls					
Dual Completion Permit #:	Dewatering method used:					
SWD Permit #:	Location of fluid disposal if hauled offsite:					
ENHR Permit #:						
GSW Permit #:	Operator Name:					
	Lease Name: License #:					
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West					
Recompletion Date Recompletion Date	County: Permit #:					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

1244714

Operator Name:	Lease Name:	_ Well #:				
Sec TwpS. R East 🗌 West	County:					

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)		Yes No		.og Formatic	on (Top), Depth an	(Top), Depth and Datum		
	,	Yes No	Nam	e		Тор	Datum	
Samples Sent to Geolog	Jical Survey							
Cores Taken Electric Log Run	└── Yes └── No └── Yes └── No							
List All E. Logs Run:								
			RECORD Ne		on etc			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
		ADDITIONA	L CEMENTING / SQU	JEEZE RECORD	·			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Used Type and Percent Additives				
Protect Casing								
Plug Off Zone								
Did you perform a hydraulic	fracturing treatment of	on this well?		Yes	No (If No, ski	o questions 2 an	d 3)	
Does the volume of the tota			xceed 350 000 gallons			o questions 2 an	,	
Was the hydraulic fracturing				Ves		out Page Three (of the $ACO-1$	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					е			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD: Size: Set At:		: Packer At:		Liner F		No				
Date of First, Resumed Production, SWD or ENHR.		}.	Producing M	ethod:	oing	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS:			METHOD OF COMPLET		TION:		PRODUCTION INTERVAL:			
Vented Solo	a 🗆 u	Jsed on Lease		Open Hole	Perf.	Dually		Commingled		
			(Submit /	ACO-5)	(Submit ACO-4)					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Bernice 1-17H
Doc ID	1244714

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
6	88551-53;8736- 38;8621-23;8506- 08;8391-93;	Frac w/4789 bbls slickwtr, 36 bbls 15% NeFe HCl, 168 bbls gelled acid, 99M # 40/70 sd. 4893 TLTR	
6	8274-76;8159- 61;8044-46;7929- 31;7814-16	Frac w/4957 bbls Slickwtr, 36 bbls 15% NeFe HCI 138 bbls gelled acid 1-3M # 40/70 sd. 15338 TLTR.	
6	7697-99;7582- 84;7467-69;7352- 54;7237-39	Frac w/5572 bbls Slickwtr, 36 bbls 15% NeFe HCI, 168 bbls gelled acid, 101M # 40/70 sd. 21210 TLTR.	
6	7120-22;7005- 07;6890-92;6775- 77;6660-62	Frac w/5748 bbls Slickwtr, 36 bbls 15% NeFe HCl, 168 bbls gelled acid, 101M # 40/70 sd. 27243 TLTR.	
6	6543-45;6428- 30;6313-15;6198- 6200;6083-85	Frac w/5345 bbls Slickwtr, 36 bbls 15% NeFe HCl, 168 bbls gelled acid, 97M # 40/70 sd. 27316 TLTR.	

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Bernice 1-17H
Doc ID	1244714

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
6	5966-68;5851- 53;5736-38;5621- 23;5506-08	Frac w/5281 bbls Slickwtr, 36 bbls 15% NeFe HCI,168 bbls gelled acid, 95M # 40/70 sd. 38386 TLTR.	
6	5389-91;5274- 76;5159-61;5044- 46;4929-31	Frac w/4896 bbls Slickwtr, 36 bbls 15% NeFe HCl, 605 bbls gelled acid, 106M # 40/70 sd. 43940 TLTR.	
6	8968-9430		

IOR SI	INMARY	SOK0695		7/21/11		
COURTY State COMPANY	- Control - Cont					
	e Exp and Productio	Euidosio Garza				
LEASE INVIE Wei No. JOB TYPE Bernice 1-17H S	urface	EMPLOYEE NAME Chris I	Righov			
EMP NAME	unado	011131	JIGDEY			
Chris Bigbey RJ Stonehock	er l		1		1	
Jared Green						
Daniel Wells						
Larry Kirchner Sr.						
Form, Name Type:						
Packer Type Set At 0	Called Out		Job Started	Job Comp		
Packer Type Set At0 Bottom Hole Temp. 80 Pressure	Date 7/21/2011	7/21/2011	7/21/2011	7/21/2	.011	
	126 Time 0730	1200	1600	1700		
Tools and Accessories	Labilities I.	Well Data	1000	1 1100		
Type and Size Qty Make	New/Use		ade From	To Ma	x. Allow	
Auto Fill Tube 0 Weatherfo		36# 9 5/8"	Surface	926		
Insert Float Val 0 Centralizers 0	Liner					
Centralizers 0 Top Plug 1	Liner	0				
HEAD 0	Drill Pipe	⁰				
Limit clamp 0	Open Hole	12 1/4	" Surface	927 SI	hots/Ft.	
Weld-A 0	Perforations		Gunde		10(5/1-1.	
Texas Pattern Guide Shoe 0	Perforations					
Cement Basket 0	Perforations					
Mud Type wbm Density 9.2 Lb	Hours On Location	Operating Hours Date Hours	Descriptio	n of Job		
	/Gal 7/21 7.0	Date Hours	Surface			
Spacer type water BBL, 10						
Spacer type BBL					·····	
Acid Type Gal%						
Acid Type Gal% Surfactant Gal In						
NE Agent Gal. In						
Fluid Loss Gal/Lb In						
Gelling Agent Gal/Lb In				Here and the second		
Fric. Red Gal/Lb In		T ()				
MISCGal/Lb In	Total7.0	Total 1.0				
Perfpac BallsQty		Pressures				
Other	MAX 1500	AVG. 20				
Other		Average Rates in				
Other	MAX 6	AVG 5]	
Other	Feet 47	Cement Left in F Reason Shoe Jt				
		Nedson Bride Br	,			
	Cement Data					
Stage Sacks Cement	Additives		W/Rq.	Yield L	bs/Gal	
1 245 65:35 Standard:Poz 6% Gel - 2%	& Calcium Chloride - 1/4lb/sk Cell	o-Flake	10.88	1.84	12.70	
	n Chloride - 1/4lb/sk Cello-Flake		5.20		15.60	
3 100 Standard 2% Calcium	n Chloride on side if necessary		5.20	1.18 1	15.60	
	and a second	tineter transfer				
l	Summary	anna an	1			
Preflush Type:	Preflush:	BBI 10.0		WATER		
BreakdownMAXIMUM	1,600 Load & Bkdr	; Gal - BBI	Pad:Bbl -C	Gal		
Lost Returns-N	Excess /Refu		Calc.Disp	Bbl 6	18	
Average Frac. Gradient	surface Calc. TOC: Treatment:	Gal - BBI	Actual Dis Disp:Bbl	p. 63	.00 .90	
IsiP5 Min 10 Min	15 Min Gement Slur	rv: BBI 118	.1			
	Total Volume					
17	1. 1. 1/1/1					
CUSTOMER REPRESENTATIVE	and Halland					
		SIGNATURE				

JOB SUMMARY					SOM	SOK0733			08/09/11			
Harper	TY SILLO COMPANY COM					CUSTOMER REP	CUSTOMER REP Felix Ortiz					
LEASE NAME Berni	ice 1	Well N	o. JOB TYPE Squeeze	Job		an a	EMPLOYEE NAM	arry Kiro	chne	er Jr.		
EMP NAME			· 1								·	
Larry Kirchner	,				1							
Emmit Brock												
Florian Helken	a											
		Ļ			<u> </u>	I		l				
Form. Name		Iype		·	IC.a	lled Out	On Locatio	n T	Job 1	Started	Llob C	mulatod
Packer Type		Set	At 5,192'	Date	- Cu	8/8/2011	8/8/20	ii a	000	8/8/2011	8/	ompleted 9/2011
Bottom Hole	Temp. 4,388'	Pres	sure			40.00 4 44	0.005					
Retainer Dept	In Tools and Acc		Depth 9,505'	Time	L	10:00AM	2:00P Well [6:02PM	1	2:00AM
Type a		ty	Make			New/Usec			ade	From	То	Max. Allow
Auto Fill Tube		0	Weatherford	Casing	1		11.6	4 1/2		Surface		3,500
Insert Float V		0		Liner								
Centralizers	and the second	2		Liner				0.1/0	_			1
Drill Pin HEAD				Tubing Drill Pi		Used		3 1/2 3 1/2	IF	Surface	3,831'	
Limit clamp		5-+		Open I				6 1/8		Surface	9,505'	Shots/Ft.
Weld-A		5		Perfora	ation	S	101000600				01000	
	oundo unou)		Perfora								
Cement Bask	et Materials			Perfora	on l	S	Operating	Houre		Dacorin	tion of Job	L
Mud Type	WBM Der	sily	9 Lb/Gal	Date	3	ocation Hours	Date	Hours				
Disp. Fluid	Fresh Water Der	sity	8.33 Lb/Gal	8/8		10.0	8/8	2.0		Squeeze	e Job	
	Caustic BBL.	20	8.33						-	-		
Spacer type Acid Type	Gal.	10	%						-			
Acid Type	Gal.		_%			2				·		
Surfactant	Gal.		n									
NE Agent Fluid Loss	Gal. Gal/Lb		ln									
Gelling Agent	Gal/Lb								-			
Fric. Red.	Gal/Lb		In	the second								
MISC.	Gal/Lb		In	Total	1	10.0	Total	2.0				
Dorfnac Balle		Oh		l			Dre	ssures				
Other		Gity.		MAX		2000	AVG.	100)			
Other	i a contra c					0	Average I		BPM	1		
				MAX		6	AVG Cement	3	lina			
Other				Feet	0		Reason					
Onton				1,001	÷		Tiotioon					
						nt Data						
Stage Sacks				Additive	S					W/Rq.		Lbs/Gal
1 300 2 0	Premlum Cem 0	ent	Neat							5.20 0 0.00	1.18	15.60
3 0	0									0 0.00	0.00	0.00
	v							-		0.00		0.00
	I											
	Provide State Stat	T		Sur						T r		
Preflush Breakdown		Type: MAXI	MUM			Preflush: Load & Bkdn:	BBI Gal - BBI	0.00)	Type: Pad:BbT	-Gal	IEK
DIGUNUOWI		Lost I	Returns-N			Excess /Retu	rn BBI			_Calc.Dis	p Bbl	18
				3,738'		Calc. TOC:	Col DDI			Actual D		18.00
Average		Frac. 10 Mi	Gradient	n		Treatment: Cement Slurr	Gal - BBI	63.0)	Disp:Bbl		
						Total Volume		81.0				
		•	1	110	2-	A						
CUSTOM	ER REPRESEN	TATI	VE Ter	Hr -	10	1	SIGNATURE					
			\subset ,	7	1	/						
				(/							

10	B SUMMAR'	<u></u>	SOK070		IICKET DATE	2107144	
COUNTY State C	CUSTOMER REP	L	07/27/11				
Harper Kansas a	Claude Hallmark						
LEASE NAME Well No. Jo Bernice 1-17H	Intermediate		EMPLOYEE NUME	is Bigb	bev		
EMP NAME				s migh	<u> </u>		
Chris Bigbey		1					
Jared Green							
Larry Kirchner SR	· · · · · · · · · · · · · · · · · · ·						
David Settlemier							
Form. Name Type:							-
		Called Out	On Location	Job	Started	Job Co	mpleted
Packer Type Set At Bottom Hole Temp, 155 Pressure	- Date	7/27/2011	7/27/2011		7/27/2011	7/2	7/2011
Bottom Hole Temp. 155 Pressure Retainer Depth Total Dep		05:00	10:00		1925	20	036
Tools and Accessories		uulu	Well Data		1020		100
Type and Size Qty	Make	New/Used	Weight Size	Grade	From	То	Max, Allow
Auto Fill Tube 0 We	eatherford Casing		26# 7'		Surface	5,242'	5,000
Insert Float Val 0	Liner						
Centralizers 0	Liner			-			
Top Plug 0	Tubing		0				
HEAD 0 Limit clamp 0	Drill Pip Open H		L	3/4"	Surface	5,242'	Shots/Ft.
Weld-A 0	Perfora				Junace	J1242	anois/rt.
Texas Pattern Guide Shoe 0	Perfora						-
Cement Basket 0	Perfora				·		
Mud Type WBM Density	Hours C	On Location	Operating Hours	5	Descripti	on of Job	
Mud Type WBM Density S Disp, Fluid Fresh Water Density 8.	9 Lb/Gal Date 33 Lb/Gal 7/27			ours	Intermedi	iate	
Spacer type Tesh Wate BBL, 20	8.33	12,0					· · · · · · · · · · · · · · · · · · ·
Spacer type Caustic BBL, 10	8.50				+		
Acid Type Gal%					-		
Acid Type Gal%							
Surfactant Gal Ir NE Agent Gal Ir					1		
Fluid Loss Gal/Lb Ir							
Gelling Agent Gal/Lb Ir							
Fric. Red Gal/Lb In							
MISCGal/LbIn	Total	12.0	Total	1.0			
Perfpac BallsQty			Pressur	96			
Other	MAX	5,000 PSI	AVG.	500			<i>x</i>
Other		dian la forma de	Average Rates		1	141NIIII.11.	
Other	MAX	10 BPM	AVG	6			
Other		83	Cement Left		T		
Other	Feet	83	Reason SHC	EJOIN	1		
	0	ement Data					
Stage Sacks Cement	Additives				W/Rg.	Yield	Lbs/Gal
1 270 50:50 Poz w/ Premium (li			7 + 1pps Phenos	eal	6.77	1.44	13.60
2 0 0					0 0.00	0.00	0.00
3 0 0					0 0.00	0.00	0.00
<u> </u>	A	22000					
Preflush 10 Type:	CAUSTIC	nmary Preflush:	BBI	20.00	Type:	WA	TER
Breakdown MAXIMU	M 5.000 PSI	Load & Bkdn:	Gal - BBI	N/A	Pad:Bbl -		N/A
Lost Retu	Irns-N NO/FULL	Excess /Return	BBI	N/A	Calc.Disp	Bbl	197
Autoropy Actual TC	C 3,510'	Calc. TOC: Final Circ.	PSI:	3,675 700	Actual Disp:Bbl	sp.	185.00 197.00
Average Bump PlL IsiP 5 Min. 10 Min.	DC 3,610 Jg PSI: 1,400 15 Min	Cement Slurry:		69.3	ומם.קפוט		137.00
terrent of the second s		Total Volume		274.25			
		,,					
CUSTOMER REPRESENTATIVE	n1 h	1/1/					
CUSTOMER REPRESENTATIVE	(lach	- Ipen					
			SIGNATURE				

[[IPROJECT NOM	150				
COUNTY		State	J	OB SUM	MAR	Y		SOI	(0732	11	CREIDATE	08/08/1	1
ŀ	larpe	· Ka	nsas	andridge Exp			io	CUSTOMER RE	P Felix Or	rtiz			
LEASE NO	Bern		1-17H	NOBTIVE				ENFLOYEENU	æ arry Kirc	hne	er Jr.		
EMPNON	IE							- Francisco de la companya					
Larry	Kirchne	Г	T			TT			T	T			1
Emmit	Brock												
Rober	t Stone	hocker			and the relativited								
David	Thoma	5											
Form.	Name		Type:										
	r Type			5,192'	-	Calleo		On Locatio	on J		itarted		ompleted
		emp. 155	Press		Date	8	/7/2011	8/8/20	1 11	ช	8/8/2011	8	8/2011
	er Dept			Depth 9,505'	Time	1	6:30	00:00		5	5:32AM	7	:30AM
		Tools and Acc	essori					Well [<u>.</u>	10074111
			lty	Make			New/Used		Size Grad	de	From	То	Max. Allow
	ill Tube			Weatherford	Casing		New	11.6#	4 1/2"		4,020'	9,484'	3,500
	Float Va		0		Liner T								3,500
Centra			0		Drill Co						3,105	4,020'	3,600
Top Pl			0		Drill Pi			13.3	3 1/2"	1 5	Surface	3105'	3,500
HEAD			5		Drill Pi		1	L		1_			
Limit c Weld-/					Open H				8 3/4"		Surface	9,484'	Shots/Ft.
			5		Perfora				ļ	_			
	t Baske	Oundo Onido	5		Perfora								
QQIII0				NINDOWN WITH THE PARTY OF THE P	Hours	Onloc	ation	Operating	Hours		Descript	tion of Job	1
Mud T		WBM Der	isity	9 Lb/Gal	Date	÷]	Hours	Date	Hours				
Disp. F		Fresh Water Der	isity	8.33 Lb/Gal	8/8		7.5	8/8	2.0	7	Liner		
Space		resh Wate BBL.	20	8.33									
Space		Caustic BBL.	10	8.50									
Acid T				%	f	{				7		10.00	1
Acid Th Surfact		Gal Gal.		_% In						_	10000000000000000000000000000000000000		
NE Ag		Gal.								-			
Fluid L		Gal/Lb		In						-			
	Agent	Gal/Lb		In						-			
Fric. R	ed.	Gal/Lb		In						-			
MISC.		Gal/Lb			Total		7.5	Total	2.0	1		And the second second second	
	5.4		~ /							-			
Penpad	Balls		QIV.		MAX	2 6	100 PSI	Pre AVG.	ssures				
					IMAN	Uţi	100 - 51		400 Rates in B	DNA			
Other					MAX	6	BPM	AVG		1.101			
Other					here and the second	a and a second fire		Cement	Left in Pip	96			
Other					Feet		40	Reason					1
27					J								
			1017-100			ement [Data						
	Sacks	Cement			Additives	3					W/Rq.	Yiold	Lbs/Gal
1	550		mium	(Includes 2% Gel)	4% Gel+	.4% C-	2+.1% C-3	7 + 1pps Ph	enoseal		6.77	1.44	13.60
2	0	0								0	-	0.00	0.00
3	0	0								0	0.00	0.00	0.00
		encode and the second											
				L	0	mani					J		
Preflust	, 1	10	Туре:	CAL		imary Pre	flush	BBI	30.00		Type:	WAT	rep
Breakdo		l	MAXIM	UM 3.	500 PSI		d & Bkdn:	Gal - BBI	N/A		Pad:Bbl -		N/A
. sande			ost Re	turns-N N	O/FULL	Exc	ess /Return		N/A		Calc.Dist	Bbl	111
			Actual "	TOC	3,638'	Cal	C. TOC:		3,617'		Actual Di	sp.	105.50
verage				Plug PSI:	•	Fina	al Circ.	PSI:	400		Disp:Bbl		
31P	5 M	in1	0 Min.	15 Mir	ــــــــــــــــــــــــــــــــــــــ		nent Slurry:		141.0				
						lot	al Volume	BBI	276.50	, T			
					1	2	77	1					
011	0701		***	15	-1 1	10 1	11						1
CU	SIOM	ER REPRESEN	IAIN	/E	fill	71	12	SIGNATURE					
		• • • • • • • • • • • • • • • • • • •		(1		SIGINATURE					

San		dge				RIG:	Lariat Rig 45		6500				
WELL:	A CONTRACTOR OF THE OWNER	Bernice 1-	170			Tanal Dissuits		050 1	6000	1			
LOCATIO	N:			L of 17-T35	S-R7W	Target Direction		359 deg -200	- 5500	1			
BHL:		1,720' FSL	& 1,980' FI	NL of 8-T35	S-R7W	East/West Ha		-1980	5000			-	
STATION NUMBER	SURVEY DEPTH	INC	AZMTH	TVD	N-S	E-W	VERT. SECTION	DLS/100	4500				
Tie-In		inc		100	14-0	E-44	SECTION		- 4500				
1	960.00	0.20	10.60	960,00	1.65	0.31	1.65	0	통 4000				++
23	1330.00	0.60	179.60	1329.99	0.34	0.44	0,35	0	4000 4000 4000 4000 4000				
4	1705.00	0.40	243.40 236.80	1704.98 2181.96	-2.21 -4.55	-0.72	-2.21 -4.59	0		ADDRESSERVICE			
5	2658.00	0.50	222.30	2657.93	-7.67	-8.47	-7.75	0	3000	$\uparrow \uparrow$			
6	3134.00	0.20	353.50	3133.93	-8.39	-9.97	-8.48	0	2500	· -			+
7 8	3610.00 4087.00	0.60	105.30	3609.92 4086.89	-8.22	-7.66 -2.52	-8.29 -9.92	0	2000				
9	4119.00	0.70	111.80	4118.89	-10.04	-2.15	-10.06	0	2000				
10	4182.00	0.80	102.80	4181.88	-10.28	-1.37	-10.30	0	1500				+++
11 12	4214.00	0.60	80.20	4213.88	-10.30	-0.99	-10.31	1	1000	\square			
13	4248.00	2.80	13.80 6.50	4245.86	-9.52	-0.63 -0.26	-9.52 -7.07	<u> </u>					
14	4309.00	9.70	1.30	4308.46	-2.82	-0.01	-2.82	12	500				
15	4341.00	13.00	0.30	4339.83	3.48	0.07	3.48	10	0				
16 17	4373.00	16.40	359.40	4370.78	11.60	0.04	11.60	11			++		1 +
17	4405.00	19.50 20,20	359.80 359.10	4401.22	21.46 31.98	-0.02 -0.13	21.46 31.98	<u>10</u> 2	-500	1 000-900	-800 -70	0 -600 -	500 -400
19	4468.00	21.80	357.60	4460.25	43.44	-0.46	43.44	5					
20	4500.00	24.80	356.90	4489.64	56.08	-1.07	56.07	9					
21 22	4532.00	27.50	357.20	4518.36	70.17	-1.80	70.15	8	0 -		1		
23	4595.00	33.90	359.10	4545.47	85.18	-2.46	85.15 102.19	<u>10</u> 11					
24	4627.00	36.70	1.40	4598.66	120.71	-2.84	120.68	10	4000		1		
25	4659.00	38.60	2.30	4624.00	140.24	-2.20	140.22	6	1000 -		1	-	-
26 27	4691.00 4722.00	41.10	1.70	4648.56 4671.56	160.74 181.51	-1.49 -0.98	<u>160.71</u> 181.49	8 7					
28	4754.00	45.50	1.00	4694.46	203.85	-0.57	203.84	8	2000 -				
29	4786.00	48.20	0.50	4716.35	227.20	-0.27	227.18	9	2000				
30	4818.00	51.90	0.10	4736.89	251.72	-0.14	251,71	12			-	-	
31 32	4849.00	55.70 59.30	0.10 359.80	4755.19 4772.39	276.73	-0.10 -0.13	276.72 303.70	12 11	월 3000 - 월		_	_	
33	4913.00	62,60	358.70	4787.92	331.69	-0.50	331.67	11	PL I			-	
34	4945.00	65.60	358.80	4801.90	360.46	-1.12	360.43	9				_	
35 36	4977.00 5008.00	69.00 71.90	359.30	4814.25	389.97	-1.61	389.94	11	4000 -				
37	5040.00	73.10	359.90	4824.62 4834.24	419.18	<u>-1.87</u> -1.97	419.15 449.66	9 4					
38	5072.00	75.50		4842.90	480.50	-2.00	480.46	8			1		
39	5104.00	78.10	0.20	4850.21	511.66	-1.94	511.62	8	5000 -				
40 41	5135.00 5167.00	80.50 82.80	0.30	4855.96 4860.61	542.12 573.77	-1.81 -1.42	542.07 573.73	8 8					
42	5193.00	84.60	1.10	4863.46	599.61	-0.93	599.57	7			·····		1
43	5276.00	90.20	1.60	4867.22	682.47	1.03	682.45	7	6000 - -50	00	f	500	
44	5308.00	90.40	1.10	4867.06	714.46	1.78	714.44	2					
45 46	5340.00 5372.00	91.20 91.30	0.60	4866.61 4865.91	746.45	2.25 2.45	746.44 778.43	3					
47	5404.00	90.90		4865.30	810.44	2.48	810.42	1					
48	5436.00	90.00	0.40	4865.05	842.43	2.59	842.42	3					
49 50	5468.00 5499.00	89.70 90.70	359.80 359.60	4865.13 4865.02	874.43	2.65	874.42 905.42	2					
51	5531.00	89.90	359.60	4865.02	905.43 937.43	2.48	905.42 937.41	3					
52	5563.00	90.40	358.60	4864.77	969.42	1.53	969.40	2					
53	5595.00	91.20	358,30	4864.32	1001.41	0.67	1001.37	3					
54 55	5627.00 5659.00	90.10 89.20	358.30 358.10	4863.96 4864.16	1033.39	-0.28 -1.29	1033.34 1065.32	3					
56	5691.00	90.40	358.10	4864.27	1097.36	-2.35	1097.29	4					
57	5723.00	90.90	357.10	4863.90	1129.33	-3.69	1129.24	3					
58 59	5755.00 5803.00	91.00 91.00	356.80 357.00	4863.37	1161.28	-5.39	1161.17	1					
59 60	5851.00	91.00	356.70	4862.54 4861.15	1209.20	-7.98 -10.62	1209.07 1256.95	0 3					
61	5899,00	93.00	356.20	4858.94	1304.96	-13.59	1304.78	2					
62	5947.00	93.70	357.00	4856.13	1352.79	-16.43	1352.58	2					
63 64	5979.00 6011.00	94.00 93.80	357.20 358.30	4853.98	1384.68	-18.05	1384.45	1					
65	6043.00	93.80	358.30	4851.80 4850.10	1416.58 1448.52	-19.30 -20.19	1416.34 1448.27	3 5					
66	6075.00	91.20	359.60	4849.13	1480.50	-20.72	1480.24	5					
67	6107.00	90.00		4848.79	1512.50	-20.83	1512.24	4					
68 69	6139.00 6171.00	90.00 89.90	1.00	4848.79 4848.82	1544.50	-20.56	1544.24	3					
70	6203.00	90.20	1.10	4848.82	1576.50 1608.50	-20.28 -19.97	1576.24 1608.24	3 4					
71	6235.00	90.40	1.30	4848.62	1640.49	-19.30	1640.23	1					

San		dge				RIG:	Lariat Rig 45	
WELL: LOCATIO	N:		1,980' FW	L of 17-T35 WL of 8-T35		Target Direction North/South H East/West Ha	lard Line:	359 deg -200 -1980
STATION	SURVEY	JULO FOL	0 1,000 F	WE 01 0-135	0-111 44	LLASUVVEST HA	VERT.	-1980 DLS/100
UMBER	DEPTH	INC	AZMTH	TVD	N-S	E-W	SECTION	DLOTIOU
72	6267.00	90.70	1.70	4848.32	1672.48	-18.46	1672.23	2
73	6299.00	90.10	1.20	4848.09	1704.46	-17.65	1704.22	2
74	6331.00	88.90	0.90	4848.37	1736.46	-17.07	1736.22	4
75	6363.00	88.50	0.40	4849.10	1768.45	-16.70	1768.21	2
76	6395.00	88.70	359.80	4849.88	1800.44	-16.65	1800.20	2
77	6427.00	90.00	359.60	4850.24	1832.43	-16.81	1832.19	4
78	6459.00	90.10		4850.21	1864.43	-16.93	1864.19	1
79	6491.00	90.10	359.30	4850.16	1896.43	-17.12	1896.19	2
80	6523.00	89.60	358.40	4850.24	1928.43	-17.76	1928.17	3
81 82	6571.00 6619.00	89.80	356.60	4850.49	1976.38	-19.86	1976.10	4
83	6651.00	91.40 92.00	357.30 356,80	4849.99	2024.30	-22.41	2024.00	4
84	6683.00	92.00	357.00	4849.04	2056.25	-24.06	2055.93	2
85	6715.00	92.10	357.00	4847.90	2088.18	-25.79	2087.84	1
86	6747.00	90.60	355,90	4846.98	2120.12	-27.52 -29.55	2119.77 2151.68	3
87	6778.00	89.90	356.30	4846.34	2182.98	-29.55	2182.58	3
88	6810.00	89.80	356.70	4846.42	2214.92	-33.61	22182.58	1
89	6841.00	89.50	357.10	4846.61	2245.87	-35.29	2245.44	2
90	6872.00	89,80	358,20	4846.80	2276.85	-36.56	2276.40	4
91	6904.00	90.20	358.00	4846.80	2308.83	-37.62	2308.37	1
92	6936.00	90.60	359.70	4846.58	2340.82	-38.27	2340.35	5
93	6968.00	90.60	359.60	4846.24	2372.82	-38.46	2372.35	0
94	7000.00	90.90	359.60	4845.82	2404.81	-38.68	2404.34	1
95	7032.00	90.90	1.60	4845.32	2436.81	-38.35	2436.34	6
96	7064.00	91.30	1.20	4844.71	2468.79	-37.57	2468.33	2
97	7096.00	90.40	2.20	4844.23	2500.77	-36.62	2500.32	4
98	7128.00	89.70	2.20	4844.20	2532.75	-35.39	2532.30	2
99	7160.00	90.10	2.70	4844.26	2564.72	-34.02	2564.28	2
100	7192.00	89.30	2.20	4844.43	2596.69	-32.65	2596.27	3
101	7224.00	89.20	2.50	4844.85	2628.66	-31.34	2628.25	1
102 103	7256.00	88.80 88.80	3.10	4845.40	2660.62	-29.78	2660.22	2
103	7320.00	89.00	2.20	4846.07	2692.57	-28.30	2692.19	3
104	7352.00	89.00	2.50	4846.69 4847.05	2724.54	-26.99	2724.17	1
105	7384.00	90.90	0.90	4846.88	2756.52 2788.51	-25.87 -25.20	2756.15 2788.15	4
107	7416.00	91.60	0.90	4846.19	2820,50	-25.20	2788.15	4
108	7448,00	92.00	0.90	4845.18	2852.48	-24.70	2852.12	1
109	7480.00	92.30	359.80	4843.98	2884.46	-24.00	2884.10	4
110	7512.00	90.90	1.10	4843.09	2916.44	-23.75	2916.09	6
111	7544.00	89.90	0.80	4842.86	2948.44	-23.22	2948.09	3
112	7576.00	90.00	0.60	4842.89	2980.43	-22.83	2980.09	1
113	7608.00	90.10	359.90	4842.86	3012,43	-22.69	3012.08	2
114	7640.00	90.00		4842.83	3044.43	-22.72	3044.08	0
115	7672.00	89.80	0.10	4842.89	3076.43	-22.69	3076.08	1
116	7704.00	89.80	359.50	4843.00	3108.43	-22.80	3108,08	2
117	7736.00	90.00	359.10	4843.06	3140.43	-23.19	3140.07	1
118	7768.00	90.50	359.10	4842.92	3172.43	-23.69	3172.06	2
119	7800.00	90.80	358.70	4842.56	3204.42	-24.31	3204.05	2
120	7832.00	90.90	359.20	4842.08	3236.41	-24.89	3236.03	2
121	7864.00	90.80	359.80	4841.61	3268.40	-25.17	3268.02	2
122 123	7895.00	91.30 90.90	359.40	4841.04	3299.40	-25.39	3299.01	2
123	7959.00	90.90	359.40 359.50	4840.42	3331.39	-25.73	3331.00	1
124	7991.00	91.10	358.80	4839.87 4839.14	3363.38	-26.03	3362.99	
125	8023.00	90.70	358.60	4838,53	3395.37 3427.36	-26.51 -27.23	3394.97 3426.95	3
120	8055.00	89.80	359.10	4838.39	3459.35	-27.23	3426.95	3
128	8087.00	88.00	358.90	4839.00	3491.34	-28.43	3490.91	6
129	8119.00	88.00	359.40	4840.12	3523.31	-28.91	3522,89	2
130	8151.00	88.30	358.90	4841.15	3555.29	-29.38	3554.86	2
131	8183.00	88.40	359.30	4842.07	3587.28	-29.88	3586.84	1
132	8215.00	88.40	359.30	4842.96	3619.26	-30.28	3618.82	
133	8246.00	88.90	359.20	4843.69	3650.25	-30.68	3649.80	2
134	8278.00	88.90	359.00	4844.31	3682.24	-31.18	3681.78	1
135	8310.00	89.00	358.50	4844.90	3714.23	-31.88	3713.76	2
136	8342.00	91.00	358.40	4844.90	3746.21	-32.75	3745.74	6
137	8374.00	92.70	358.20	4843.86	3778.18	-33.70	3777.70	5
138	8406.00	92.80	357.30	4842.33	3810.12	-34.95	3809.62	3
139	8438.00	93.20	357.90	4840.65	3842.05	-36.29	3841.54	2
140	8470.00	93.10	357.60	4838.89	3873.98	-37.54	3873.45	1
141	8502.00	92.40	357.30	4837.36	3905.91	-38.97	3905,37	2
142	8534.00	92.60	356.80	4835.96	3937.83	-40.61	3937.28	2
143	8566.00	92.20	358.20	4834.62	3969.77	-42.01	3969.20	5
144	8598.00	92.00	357.50	4833.45	4001.73	-43.20	4001.14	2

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Directional Survey

San	dRig	lge				RIG:	Lariat Rig 45	
WELL:		Bernice 1-1	7H			Target Direction:		359 deg
LOCATION				of 17-T35S	-R7W	North/South H		-200
BHL:				VL of 8-T35		East/West Har		-1980
STATION	SURVEY					Theorem	VERT.	DLS/100
NUMBER	DEPTH	INC	AZMTH	TVD	N-S	E-W	SECTION	BLOITOO
145	8629.00	90.50	358.00	4832.77	4032.70	-44.42	4032.10	5
146	8661.00	89.70	357.70	4832.72	4064.67	-45.62	4064.06	3
147	8693.00	89.60	357.30	4832,91	4096.64	-47.02	4096.02	1
148	8725.00	89.20	357.70	4833.25	4128.61	-48.41	4127.97	2
149	8757.00	88.90	357.90	4833.78	4160,58	-49.64	4159.93	1
150	8789.00	88.70	357.50	4834.45	4192.55	-50,93	4191.88	1
151	8821.00	89.10	357.90	4835.06	4224.52	-52.21	4223.84	2
152	8853.00	89.00	357.50	4835.59	4256.49	-53.49	4255.80	1
153	8885.00	89.40	358.40	4836.04	4288.46	-54.64	4287.76	3
154	8917.00	90.00	358.10	4836.21	4320.45	-55,62	4319.73	2
155	8949.00	89.50	358.40	4836.35	4352,43	-56.59	4351.71	2
156	8981.00	89.20	357.90	4836.71	4384.41	-57.63	4383.68	2
157	9013.00	88.40	357.10	4837.38	4416.38	-59.02	4415.62	4
158	9045.00	88.60	358.50	4838.22	4448.34	-60.25	4447.58	4
159	9077.00	89.90	358,20	4838.64	4480.32	-61.17	4479.55	4
160	9109,00	89.30	358.70	4838.86	4512.31	-62.04	4511.53	2
161	9141.00	91.10	358,80	4838.75	4544.30	-62.73	4543.51	6
162	9173.00	90,50	359.00	4838.30	4576.29	-63.35	4575.49	2
163	9205.00	91.30	358.80	4837.80	4608.28	-63.96	4607.48	3
164	9236.00	90,90	358.10	4837.21	4639.27	-64.80	4638,45	3
165	9268.00	90.60	358.40	4836.79	4671.25	-65.78	4670.42	1
166	9300.00	89,80	358,40	4836.67	4703.24	-66.67	4702,40	2
167	9332.00	90.00	358.90	4836.73	4735.23	-67.43	4734.38	2
168	9364.00	90,70	358.40	4836.54	4767.22	-68.18	4766.36	3
169	9396.00	90.10	358.20	4836.31	4799.20	-69.13	4798.34	2
170	9440.00	90.10	358.20	4836.23	4843.18	-70.51	4842.30	4
171	9486.00	90.10	358.20	4836.15	4889.16	-71.96	4888.26	
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Summary of Changes

Lease Name and Number: Bernice 1-17H

API/Permit #: 15-077-21739-01-00

Doc ID: 1244714

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value		
Approved Date	11/08/2011	03/04/2015		
CasingNumbSacksUse dPDF_1	245	425		
CasingPurposeOfString PDF_3	Prod Liner	Liner		
Contractor Name	Lariat Services, Inc.	Lariat Services, Inc. dba Chaparral, Drilling, Fluids		
Fracturing Question 1		Yes		
Fracturing Question 2		Yes		
Fracturing Question 3		Yes		
Fracturing Question 3	https://solar.kgs.ku.edu/ kcc/detail/locationInform	https://kolar.kgs.ku.edu/ kcc/detail/locationInform		
U U		https://kolar.kgs.ku.edu/		

Summary of Attachments

Lease Name and Number: Bernice 1-17H API: 15-077-21739-01-00 Doc ID: 1244714 Correction Number: 1 Attachment Name

Cement Reports



CONFIDENTIAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

1062041

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

NFLL	HISTORY -	DESCRIPTIC	N OF WEL	181	FASE
	111310111 -	DESCRIPTIC		ᄂᅈᄂ	LASL

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	Sec TwpS. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip:	Feet from East / West Line of Section
Contact Person:	
Phone: ()	
CONTRACTOR: License #	
Wellsite Geologist:	
Purchaser:	
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
☐ Oil	IOW Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A ENHR SI	IGW Multiple Stage Cementing Collar Used? Yes No
☐ OG	emp. Abd. If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt
If Workover/Re-entry: Old Well Info as follows:	w/w/
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR C	Chloride content:ppm Fluid volume:bbls
	Dewatering method used:
Plug Back: Plug Back Total D	Location of fluid disposal if hauled offsite:
Commingled Permit #:	
Dual Completion Permit #:	Operator Name:
SWD Permit #:	
ENHR Permit #:	Quarter Sec TwpS. R East 🗌 West
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date: