Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				/ 11 11 10. 10														
lame:				Spot Descri	iption:													
Address 1:					Sec	Twp	S. R	EW										
Address 2:							= =	=										
City:         State:         +           Contact Person:																		
										Contact Person Email:					e:			
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ield Contact Person Phone: ( .	)			l —	ermit #:		R Permit #:											
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	Conductor	Surface	Pro	oduction	Intermediate	Liner		Tubing										
Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
Casing Squeeze(s):(top)	to w /	sacks of c																
Casing Squeeze(s):  (top)  Oo you have a valid Oil & Gas  Depth and Type:  Junk in H  Type Completion:  Cacker Type:  Cotal Depth:  Geological Date:	to w / w / w / w / w / w / Yes Hole at [	sacks of control   No   No   Tools in Hole at   (depth of: DV Tool: (depth of took Depth)   Top Formation Base	ement, Ca w / _ Inch	sing Leaks: sacks Set at: Plug Back Meth	w / w / Yes  No Deptles of cement Port (	sacks of centh sacks of centh of casing leak(s):  Collar:	nent. Date:	sack of cemen										
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Casing Fluid Level from Surface Casing Squeeze(s):  (top)  Do you have a valid Oil & Gast Depth and Type:  D		sacks of control   No   Sacks of control   No   Tools in Hole at   (depth of: DV Tool: (depth of: Depth of	ement, Ca W / Inch	sing Leaks: sacks Set at: Plug Back Meth	w / w / Yes  No Deptles of cement Port (	sacks of centh of casing leak(s):  Collar:	nent. Date:	sack of cemen										
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	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

March 10, 2015

Janna Burton Merit Energy Company, LLC 13727 NOEL RD STE 1200 DALLAS, TX 75240

Re: Temporary Abandonment API 15-081-20109-00-00 TUNIS A 2 SW/4 Sec.17-27S-34W Haskell County, Kansas

## Dear Janna Burton:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/10/2016.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/10/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"