



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1244811
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



CEMENTING LOG

Date 2/24/2015 District Liberal # 21 Ticket No. 52824
 Company CHESAPEAKE Rig WORKOVER
 Lease LEMER Well No 2-4
 County STEVENS State KS.
 Location _____
 Field _____
 Casing Data Conductor PTA Squeeze Misc.
 Surface Intermediate Production Liner
 Size 8 5/8 Type J-55 Weight 24 # Collar _____

CEMENT DATA
 Spacer Type 10 bbls h20.SCAVENGER CEMENT
 Amt. _____ Sks Yield _____ ft³/sk Density 8.34 PPG _____

LEAD: Time _____ hrs. Type 60/40/4 CLASS A
CLASS A Excess _____
 Amt. 110 Sks Yield 1.5 ft³/sk Density 13.5 PPG _____
 TAIL: Time _____ hrs. Type _____ Excess _____

Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____
 WATER Lead _____ Gal/sk Tail _____ Gal/sk Total 32.4 BBLs

Pump Trucks Used: 848-541
 Bulk Equipment 868-467

Float Equipment: Manufacturer _____
 Shoe: Type casing Depth _____
 Float: Type tubing Depth 1760 FT.
 Centralizers: Quantity _____ Plugs Top _____ Bottom _____
 Stage Collars _____
 Special Equipment _____
 Disp: Fluid Type H20 Amt 7.4 bbls Weight 8.34 PPG
 Mud Type _____ Weight _____

STEVENS CO.
 Casing Depths Top _____ Bottom _____
Tubbing depth 1760 ft on 1st plug.

Drill Pipe:	BBLs/LIN. FT	_____	LIN. FT/BBL	_____
Open Hole:	BBLs/LIN. FT	_____	LIN. FT/BBL	_____
Capacity Factors:	BBLs/LIN. FT	_____	LIN. FT/BBL	_____
Casing	BBLs/LIN. FT	<u>0.0637</u>	LIN. FT/BBL	<u>15.698</u>
Open Holes	BBLs/LIN. FT	_____	LIN. FT/BBL	_____
Drill Pipe	BBLs/LIN. FT	<u>0.00387</u>	LIN. FT/BBL	<u>258.397</u>
Annulus	BBLs/LIN. FT	<u>0.0582</u>	LIN. FT/BBL	<u>17.182</u>
	BBLs/LIN. FT	_____	LIN. FT/BBL	_____
Perforations	From _____ ft to _____ ft	Amt _____		

COMPANY REPRESENTATIVE _____ CEMENTER Ruben Chavez

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	PUMPED PER TIME PERIOD	RATE BBLs/MIN	
3:00 pm.						Got To Location Spot Trucks, And Rig Up.
						Have A Prejob Safety Meeting
	270		2	2	2	Start pumping 2 bbls h20 to fillup lines
			15			PRESSURE TEST 1000 PSI pumping lines and pump 15 bbls h20-circulation
	270		37	20	4	Start pumping 20 bbls scavenger
4:22	260		50.3	13.3	3	Start pumping cement 50 sk at 1760 ft,
4:28	0		56.2	5.9	3	Start displacement 5.9 bbls h20
5:00						Shutdown
5:18	80		66.8	10.6	3	Start pum ping 40 sk cement at 550 ftt. 10.6 bbls slurry.
5:22			68.2	1.4	3	Displace with 1.4 bbls h20
5:23						Shutdown
5:27			73.5	5.3	3	Start pumping 20 sk cement at 60 ft 5.3 bbls slurry
5:30						Shutdown
						Wash up pumping lines
						Rig down
						Thankyou.
						1st plug-214 ft up to 1546 ft from surface
						2nd plug-170.7 ft up to 379.3 ft from surface
						3rd plug 20 sk at 60 ft all the way to surface.

FINAL DISP. PRESS. _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLs THANK YOU



Every Project Is Personal

Pioneer Wireline Services, LLC

Service Order No.

1 - 49985

Phone: 785.625.3858

Fax: 785.625.8635

Date: 2-24-11

Client Info	Company CHESAWARE				Client Order # 101				
	Billing Address 1000 S. 10th St. Lawrence, KS 66044				City Lawrence, KS		ST KS	Zip 66044	
Well info	Lease & Well # TRACT # 2-11			Field Name WELL			Legal Description (coordinates)		
	Nearest Town Lawrence, KS	County / Parish Lawrence, KS	ST KS	Rig	Permit #	Price Zone	Casing Size	Casing Weight	
	Fluid WATER	Level (surf.) 300	Reading from	Customer T.D.	Pioneer T.D.	Elevation	KB Elevation		
Crew	Engineer LAWRENCE		Truck Driver MILLER		Crew Members			Unit #	Miles

Product Code	Description	Q-ty	Unit Price	Depth		\$ Amount
				From	To	
1111	1000' DEPTH	1	1000	0	1000	1000
1122	1000' DEPTH	1	1000	0	1000	1000
1133	1000' DEPTH	1	1000	0	1000	1000
1144	1000' DEPTH	1	1000	0	1000	1000
1155	1000' DEPTH	1	1000	0	1000	1000
1166	1000' DEPTH	1	1000	0	1000	1000
1177	1000' DEPTH	1	1000	0	1000	1000
1188	1000' DEPTH	1	1000	0	1000	1000
1199	1000' DEPTH	1	1000	0	1000	1000
1200	1000' DEPTH	1	1000	0	1000	1000

THE UNDERSIGNED HEREBY CERTIFIES THAT HE HAS FULL AUTHORITY TO ENTER INTO THIS CONTRACT ON BEHALF OF THE CLIENT AND AGREES TO THE TERMS AND CONDITIONS SET FORTH ON THE REVERSE SIDE HEREOF.

SUBTOTAL	12205
DISCOUNT	
SUBTOTAL	9270
TAX	
NET TOTAL	

Client Approval

Steve Bank [Signature]

Name Printed: Steve Bank Signature / Date: [Signature]

Pioneer Field Representative

[Signature]

Name Printed: [Name] Signature / Date: [Signature]

PIONEER OFFICE USE ONLY - Manager Approval

Name Printed: _____ Signature / Date: _____

ALLIED OIL & GAS SERVICES, LLC 052824

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal Ks

DATE <u>02-24-15</u>	SEC <u>4</u>	TWP. <u>33S</u>	RANGE <u>36W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00</u>	JOB FINISH <u>5:00 P.M</u>
LEASE <u>LENER</u>		WELL # <u>2-4</u>		LOCATION <u>Int 83+ Hooker - Moscow Rd</u>		COUNTY <u>Stevens</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)				<u>N to Q Rd. W 2, N 1/4, E 1 to</u>			

CONTRACTOR Exact well service

TYPE OF JOB PTA

HOLE SIZE 12 1/4 T.D. 1760 + 4 ft

CASING SIZE 8 5/8 24 ft DEPTH 1760 ft

TUBING SIZE 2 7/8 DEPTH 1760 ft

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 2.9 BBLS

PERFS.

DISPLACEMENT 7.4 BBLS

EQUIPMENT

PUMP TRUCK CEMENTER Ruben Chavez

531-541 HELPER Ricardo Landa

BULK TRUCK

868-467 DRIVER José Calderon

BULK TRUCK

DRIVER

REMARKS:

OWNER Chesapeake

CEMENT

AMOUNT ORDERED 110 sk 60/40/4

1000 lb - 60/40/4 spacer

COMMON	@		
POZMIX	@		
GEL <u>1000 lb</u>	@	<u>1.05</u>	<u>1050.00</u>
CHLORIDE	@		
ASC	@		
<u>60/40/4 110 sk</u>	@	<u>18.92</u>	<u>2081.20</u>
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	@		
MILEAGE	@		

TOTAL 3,131.20

SERVICE

1 cent

DEPTH OF JOB 116.3 CF - 2.48 380.00

PUMP TRUCK CHARGE 2,213.75

EXTRA FOOTAGE T.M @ 2.75 676.39

MILEAGE Heavy 50 M. @ 7.70 385.00

MANIFOLD

Light Vehicle 50 M. @ 4.40 220.00

TOTAL 3875.14

CHARGE TO: Chesapeake

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)

TOTAL CHARGES 7006.39

DISCOUNT 700.63 IF PAID IN 30 DAYS

PRINTED NAME Steve Emich

SIGNATURE [Signature]

NET = 6,305.76