

Employee of Operator or Operator on above-described well,

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:			ı	API No. 15	i		
Name:					ription:		
Address 1:					Sec T\		
Address 2:					Feet from	North / So	outh Line of Section
City:	State:	Zip: +			Feet from	East / W	est Line of Section
Contact Person:				Footages (	Calculated from Neare	est Outside Section (	Corner:
Phone: ( )					NE NW	SE SW	
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathodi	С	County			
Water Supply Well C	Other:	SWD Permit #:		,	ne:		
ENHR Permit #:	Gas Stor	rage Permit #:			Completed:		
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes	No		ng proposal was appr		
Producing Formation(s): List A	ll (If needed attach another	sheet)		by:		(KCC <b>D</b>	istrict Agent's Name)
Depth to	Top: Botton	m: T.D		Plugging C	Commenced:		
Depth to	Top: Botton	m: T.D		00 0	Completed:		
Depth to	Top: Botton	m:T.D					
Show depth and thickness of a		tions.					
Oil, Gas or Water	Records		Casing R	Record (Surfa	ce, Conductor & Produ	ction)	
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
Describe in detail the manner cement or other plugs were us						ds used in introduci	ng it into the hole. If
Plugging Contractor License #							
Address 1:			Address	2:			
City:				State:		Zip:	+
Phone: ( )							
Name of Party Responsible for	r Plugging Fees:						
State of	County, _			_ , ss.			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)



### **CEMENTING LOG**

CEMENT DATA

	PPG				PPG	$  \  $	PPG	881.5																																	
r Type	Amt. Sks Yield ft*/sk Density 8.33		EAD: Time hrs. Type 60/40 Poz Class A	Exce	Amt. 100 Sks Yield 1.42 ft%/sk Density 13.8  TAIL: Time hrs. Type Class A Common	Exce	Sks Yield 1.18 ft³/sk Density 13	WATER Lead Gal/sk Tail 6.9 Gal/sk Total 25	Pump Trucks Used: 530-484	Bulk Equipment 7/4-144		Float Equipment: Manufacturer		Hoat: Type Centralizers: Quantity Plugs Top Bottom	Stage Collars	uid Type Fresh Water Amt bbls	Mud iype	CEMENTER Edgar A. Rodriguez		REMARKS	Got to location and spotted trucks. Rig up Iron.	Safety meeting	1st plug @1800' 7 5 7	Pump 3 bbls of fresh water	Pump 25 sks of cmt (6 bbls @13.8) Pump 8 bbls of displacement	Shutdown / Come out of hole with tubing	2nd plug @650'	Pump 68 sks of cmt (17 bbls @13.8)	Shurdown / Come out of hole with tubing Dimm to fill in backeide to 500 nsi	Pump 8 sks of cmt (2 bbls @13.8) to fill	Shutdown	Top off casing	Pump 15 sks of cmt (4 bbis @15.8) to top off	Creat into any union End ich	Rie down equipment	Cew leave location					
		1-34			Misc. A Liner		<del> </del>	>		m 1			S					)	4TA	RATE BRIS/MIN	1	5			2 2			2	,,,,,	F-1			-								
Ticket No. 6	ell Servi	-				Collar					IIN FT/BBI	LIN. FT/BBL	LIN. FT/8BL	LIN. FT/BBL LIN. FT/BBL	LIN. FT/88L		tt Amt		FLUID PUMPED DATA	PUMPED PER TIME PERIOD																					
# 21		Well No	) Xigit		Squeeze	<u>.</u>			Bottom		N			62	<u> </u>				FLUI	TOTAL				e .	9 8			17		2			4								
t Liberal #21	Chesapeake Energy	awson	Kell		✓ PTA	P-110					li .	 		10.00 F F :	ᄩ		£ #		S PSI	ANNULUS															1						
2/17/2015 District	Chesape	MLP Clawson	Haskell		Conductor Surface	Z Type			Top		RRIS/IIN ET	BBLS/LIN. FI		BBLS/UN. FI BBLS/UN. FI	BBLS/LIN. FT	BBLS/LIN. FI	From	RESENTATIVE	PRESSURES PSI	DRILL PIPE				08	9 01			10		200		ļ	2					+		+-	
Date 2/17/20	Company	Lease	County	Field	Casing Data	Size 5 1/2	3 6.5# tr		Casing Depths		Orill Ding.	Open Hole:	Capacity Factors:	Casing Open Holes	Drill Pipe		Perforations	COMPANY REPRESENTATIVE	TIME	_	8:00 am	10:00	10:15	10:17	10:18	10:26	11:08	11:11	12:40 pm	12:43	12:45	12:50	12:53	1:18	1:25	2:00 pm					

# LOG-TECH OF KANSAS, INC. P.O. BOX 885 GREAT BEND, KANSAS 67530 (620) 792-2167

INVOICE

1

Date.

Checapea Ka Operaling Inc	CUSTOMER ORDER NO. A16 80310  L NO. C1c Loca	Description  Descr	10 10 10 10 10 10 10 10 10 10 10 10 10 1	CORRECTION BY BILLING DEPARTMENT	RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS
	CE NO.  D WELL NO.  TOWN Sate ATION C-S R'S T.D W/A  R'S T.D W/A  A Lance			Service Charge  Service Charge  S. \( \tau \) \( \tau \	RECEIVED THE ABOVE SERVICES A

ustomer Signature

ă

## 0 0 0 0 0 0 0 SERVICES, LLC ALLIED OIL & GAS

Federal Tax I.D. # 20-8651475

SOUTHLAKE, TEXAS 76092 REMIT TO P.O. BOX 93999

SERVICE POINT,

CALLED OUT ON LOCATION 10B START 10B FINISH	COUNTY	₹803510	OWNER	CEMENT	AMOUNT ORDERED 100 SKS 60/40 Poz Chrs		COMMON	POZMIX GEL	ORIDE	Column 205/50 15.92 1892.00	0	) (O	<b>©</b>	HANDLING@	TOTAL 3250.00	SERVICE	OTAGE CONT WW. @ 4.40	MILEAGE	4 412 Ton	TOTAL 9928-22	
DATE 3-17-15 SEC. TWP. RANGE CAL	P CHANSON SOLL# 1-34 LOCATION Softanto, KS		CONTRACTOR Exact Mell Socies	1.0	E 3778 DEPTH	DRILL PIPE TOOL	MAX I INIE	SHOE JOINT 44 FT IN CSG. 6.4		EQUIPMENT	TER .	HELPER MOX			REMARKS.					CHARGE TO: Chesarea kee towney	STATE

SALES TAX (If Any)

6688

TOTAL

PRINTED NAME

SIGNATURE

done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

contractor to do work as is listed. The above work was

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or

To: Allied Oil & Gas Services, LLC.

TOTAL CHARGES DISCOUNT

05:5100 10 Y

IF PAID IN 30 DAYS