



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1245013  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

2262  
Invoice # 83518 2208  
FIELD TICKET & TREATMENT REPORT  
CEMENT

TICKET NUMBER 50849  
LOCATION Ottawa KS  
FOREMAN Fred Mader

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-26-15	4448	Bullou # KR-20	SE 14	17	22	MI

  

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Kansas Resources Expl & Dev	712	Fred Mader		
	495	Harber		
	675	Kei Det		
	548	Dan Wha		

  

CITY	STATE	ZIP CODE
Overland Park	KS	66210

JOB TYPE Plug HOLE SIZE 5 7/8 HOLE DEPTH 650 CASING SIZE & WEIGHT N/A  
 CASING DEPTH DRILL PIPE TO TD. TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING Full  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4.13 PM

REMARKS: Hold safety making rig can drill pipe to TD. Spot 10 SKS Cement @ TD. Pull drill pipe to 250' Fill to surface w/ Cement. Pull remaining drill pipe. Top off well w/ Cement. Wash out drill pipe.

Total 65 SKS 50/50 Por Mix Cement 6% Cul.

Utah Drilling. Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE Plug to Abandon	495	1085 <sup>00</sup>
5406	25 mi	MILEAGE	495	105 <sup>00</sup>
5407	Minimum	Ten Miles	510	368 <sup>00</sup>
5502C	2 hrs	80 BBC Vac Truck	675	200 <sup>00</sup>
1124	65 SKS	50/50 Por Mix Cement	747 <sup>50</sup>	
118B	328*	Premium Cul	72 <sup>16</sup>	
		Material	819 <sup>66</sup>	
		Less 30%	245 <sup>70</sup>	
		Total		578 <sup>26</sup>
			7.65%	SALES TAX
				ESTIMATED
				TOTAL

Ravin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's

SPUD DATE: 2-24-15
FINISH DATE: 2-25-15
LEASE: Ballou
LEASE OPERATOR: KRED
WELL: KR-20
API: 15-121-30935
SEC: TWP: RNG:
COUNTY: Miami
DRILLERS NAME: Waylon Johns
RIG #: 2



2394 UTAH ROAD  
RANTOUL, KS 66079

SURFACE: SIZE BIT 11" LENGTH 20' SIZE 7" CEMENT 5 Bags  
 DRILL BIT SIZE 5 7/8 LENGTH N/A SIZE N/A BAFFLE N/A  
 TD 681 CORED 457-477

FORMATIONS	THICKNESS	FROM	TO	FORMATION	THICKNESS	FROM	TO
Soil	2	0	2	Lime Oil Smell No Bleed	1	453	454
Lime	1	2	3	Solid Brown Sand Smell No Bleed	1	454	455
Shale	114	3	117	Solid Sand Light Bleed R.P	2	455	457
Lime	21	117	138	Solid Brown Sand Smell No Bleed	1.75	457	458.75
Shale	26	138	164	Lime	.25	458.75	459
Lime	5	164	169	Solid Oil Smell Light Bleed	3	459	462
Coal	1	169	170	50% Broken Brown Sand No Bleed	2	462	464
Shale	25	170	195	Shale	6	464	470
Lime	14	195	209	Lime w/ shale streaks	5.5	470	475.5
Shale	13	209	222	Lime Fair bleed	5.5	475.5	479
Lime	11	222	233	Lime Light bleed	2	479	481
Shale	2	233	235	Lime	6	481	487
Lime	3	235	238	Shale some coal	38	487	525
Shale	5	238	243	Lime	10	525	535
Lime	5	243	248	Shale	12	535	547
Shale	9	248	257	Lime	2	547	549
Lime	20	257	277	Shale	19	549	568
Coal	3	277	280	Lime	2	568	570
Lime	3	280	283	Shale	22	570	592
Shale	4	283	287	Lime	2	592	594
Lime KC	8	287	295	Shale	4	594	598
Shale	113	295	408	Coal	1	598	599
Shale 30% Grey Sand No Oil Show	7	408	415	Shale	7	599	606
Shale	20	415	435	Lime	3	606	609
50% Broken Brown Sand Smell No Bleed	4	435	439	Shale	11	609	620
Solid brown Sand Smell No Bleed	2	439	441	Coal	5	620	625
60% Broken Brown Sand Smell No Bleed	2	441	443	Shale	6	625	631
Lime Oil Smell No Bleed	5	443	448	20% Broken Grey Sand No Oil Show	5	631	636
50% Brown Sand Smell No Bleed	1	448	449	Shale TD	45	636	681
Solid Brown Sand Smell No Bleed	3	449	452				
50% Brown Sand / Lime Smell No Bleed	1	452	453				