Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1245078

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34897
Name: SCZ Resources, LLC
Address 1: 7012 CLAIRBORNE CT
Address 2:
City: SHAWNEE State: KS Zip: 66217 + __ __ __ __
Contact Person: Jorge Ranz
Phone: (713) 444-8231
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: Jorge Ranz
Purchaser:

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☑ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

7/9/2014	7/10/2014	7/16/2014
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27721-00-00
Spot Description:
NW_NW_NW_SE Sec. 8 Twp. 27 S. R. 20 ☑ East ☐ West
2475 Feet from ☐ North / ☑ South Line of Section
2475 Feet from ☑ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW

GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Neosho
Lease Name: LINDBERG Well #: L-11
Field Name:
Producing Formation: Tucker
Elevation: Ground: 1043 Kelly Bushing: 1045
Total Vertical Depth: 920 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 1200 ppm Fluid volume: 70 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☑ **Wireline Log Received**
☐ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** NAOMI JAMES **Date:** 03/09/2015

1245078

Operator Name: SCZ Resources, LLC Lease Name: LINDBERG Well #: L-11

Sec. 8 Twp. 27 S. R. 20 ☑ East ☐ West County: Neosho

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:

Gamma
Neutron
CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Tucker		

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	17	22	Portland	5	
Production	5.625	2.875	6.5	920	Portland	110	OWC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	-			
	-			

Did you perform a hydraulic fracturing treatment on this well? ☑ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☑ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)* _____

PRODUCTION INTERVAL:
_____
_____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

EVANS ENERGY DEVELOPMENT INC.
11 Lewis Drive Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
SCZ Resources, LLC
Lindberg #L-11
API #15-133-27,721
July 9 - July 10, 2014

Thickness of Strata	Formation	Total	
11	soil/clay	11	
9	broken lime	20	
44	lime	64	
3	shale	67	
4	lime	71	
21	shale	92	
31	lime	123	
1	shale	124	
4	lime	128	
3	shale	131	
5	lime	136	
3	shale	139	
38	lime	177	base of the Kansas City
4	shale	181	
2	sand	183	green sand, no odor, making water
140	shale	323	
1	lime	324	
4	shale	328	
2	lime	330	
2	shale	332	
9	lime	341	
2	shale	343	
2	lime	345	
11	shale	356	
4	limey sand	360	green
5	silty shale	365	
2	broken sand	367	50% green sand 50% shale
20	shale	387	
4	lime	391	
36	shale	427	
2	lime	429	
2	coal	431	
11	shale	442	
5	lime	447	oil show
3	shale	450	
6	lime	456	
5	shale	461	
1	lime	462	
22	shale	484	

7	sand	491	green, light gas odor
9	shale	500	
16	lime	516	
2	shale	518	
1	lime	519	
3	shale	522	
1	coal	523	
2	shale	525	
3	lime	528	
7	shale	535	
7	silty shale	542	green
4	sand	546	
50	shale	596	
1	shale	597	black, hard
30	shale	627	
2	lime	629	
2	shale	631	
1	coal	632	
11	shale	643	
2	lime/shale	645	
12	shale	657	
1	coal	658	
23	shale	681	
2	broken sand	683	green sand & shale light oil odor no show
27	shale	710	
1	coal	711	
19	shale	730	
2	broken sand	732	80% brown sand 20% shale ok bleeding
1	broken sand	733	25% brown sand 75% shale light bleeding
7	silty shale	740	
4	shale	744	
6	broken sand	750	white sand & black shale
1	shale	751	
4	broken sand	755	laminated white sand & grey shale
15	shale	770	
2	broken sand	772	60% hard brown sand 40% shale, ok bleeding
5	broken sand	777	70% brown sand 30% shale good bleeding
1	shale	778	
4	broken sand	782	80% brown san d20% shale good bleeding
1	broken sand	783	15% sand 85% shale
31	shale	814	few thin white sand streaks
13	shale	827	
4	broken sand	831	light brown sand & shale, light show making a lot of gas
9	shale	840	
4	broken sand	844	15% light brown sand & shale, no show
16	oil sand	860	soft sand, good bleeding

Lindberg #L-11

2	oil sand	862 dark brown & grey sand ok show
4	sand	866 grey & black light odor no bleeding making water
3	broken sand	869 white sand & black shale
4	broken sand	873 brown sand & shale good bleeding
3	oil sand	876 soft brown sand, few thin grey sand streaks good bleeding
4	broken sand	880 90% brown sand 10% limey grey sand ok bleeding
1	silty shale	881
7	sand	888 light brown & white, no oil
1	silty shale	889
4	sand	893 light brown, no oil
10	grey sand	903 makes water
1	coal	904
15	grey sand	919 makes water
1	shale/coal	920 TD

Drilled a 9 7/8" hole to 21.5'
Drilled a 5 5/8" hole to 920'

Set 21.5' of 7" threaded and coupled surface casing, cemented with 5 sacks cement.

Hurricane Services, Inc.
3613 A Y Road
Madison, KS 66860
Office # 620-437-2661
Brad Cell # 620-437-6765

HURRICANE SERVICES INC
OILFIELD SERVICES
MADISON, KANSAS

Ticket Number 100465
Location Garnett
Foreman Dwayne / Joe

2nd Well

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
7/16/14		Lindberg L-11		Neosho
Customer		**Mailing Address**	**City** **State**	**Zip**
SCZ Resources		8614 Cedar Spur DR.	Houston TX.	77055

Job Type:			Truck #	Driver
Long String	Casing TD 916		231	Tom
Hole Size: 5 5/8	Casing Size: 2 7/8	Displacement:	149-250	Amos/Danny
Hole Depth: 920	Casing Weight:	Displacement PSI:	108	Alex
Bridge Plug:	Tubing:	Cement Left in Casing:	110	Jeff
Packer:	PBTD:		111	Scott

Quantity Or Units	Description of Servcies or Product	Pump charge	675.00
50	Mileage Cement Pump	$3.25/Mile	N C
50	Forman Pickup	1.5 Mi	N/C
110 Sack	OWC Cement	17.95 SK	1974.50
550 Lb	Cal Seal 5# Per SK	.65 Lb	357.50
2 hr	Water TRuck	84.00 hr	168
2 hr	Water TRuck	84.00 hr	168
2 hr	Water TRuck	84.00 hr	168
5000 Gal	Water	1.3 & gal	65.00
5.17 Tons	Bulk Truck Delivery	$1.30/Mile	336.05
1	Plugs 2 7/8 Top Rubber Plug	25.00	25.00
		Subtotal	
		Sales Tax	
		Estimated Total	

Remarks: Hooked onto Casing and Est Circulation Pump 10 BBal Gel Flush Followed By 15 BBal Pad and Start Cement. Pump 110 sacks Cement Stop and Flush Pump Then Pump Wiper Plug to Bottom and Set Float Shoe Shut IN 200 PSI

Thanks

(Rev. 1-2011)

Customer Signature