Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1245079

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34897
Name: SCZ Resources, LLC
Address 1: 7012 CLAIRBORNE CT
Address 2:
City: SHAWNEE State: KS Zip: 66217 + __ __ __ __
Contact Person: Jorge Ranz
Phone: (713) 444-8231
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: Jorge Ranz
Purchaser:

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☑ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

7/10/2014 Spud Date or Recompletion Date
7/11/2014 Date Reached TD
9/30/2014 Completion Date or Recompletion Date

API No. 15 - 15-133-27749-00-00
Spot Description:
NE - NE - NE - SE Sec. 8 Twp. 27 S. R. 20 ☑ East ☐ West
2475 Feet from ☐ North / ☑ South Line of Section
165 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Neosho
Lease Name: LINDBERG Well #: L-81
Field Name:
Producing Formation: Tuckert
Elevation: Ground: 1050 Kelly Bushing: 1052
Total Vertical Depth: 900 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 25 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 1200 ppm Fluid volume: 90 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☐ **Wireline Log Received**
☐ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** NAOMI JAMES **Date:** 03/09/2015

1245079

Operator Name: SCZ Resources, LLC Lease Name: LINDBERG Well #: L-81

Sec. 8 Twp. 27 S. R. 20 ☑ East ☐ West County: Neosho

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☐ Yes ☑ No

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Tucker		

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	25	Portland	9	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)* ☐ Other *(Specify)* _____

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

W & W Production Company

1150 Highway 39
Chanute, Kansas 66720-5215
Mobile: 620-431-5970
Phone: Office/Home 620-431-4137

Invoice

DATE	INVOICE NO.
10/7/2014	47313

BILL TO
SCZ Resources Jorge A. Ranz 8614 Cedarspur Drive Houston, Texas 77055

Lindberg Lease
Well# L-81
Neosho County, Kansas

SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
9/30/2014	Pulling Rig	Pulling Rig - 1" & Pipe Trailer	3.5	100.00	350.00T
	Pump Truck	Pump Charge	1	500.00	500.00T
	Cement	For plugging	73	12.00	876.00T
	Vacuum truck	Haul water	3	100.00	300.00T
	Gel	Gel - 4 sacks @ $40.00	4	40.00	160.00T
		Ran 1" pipe & wash down to TD 900'. Pump 4 sacks of gel & spot 14 sacks of cement. Pulled 1" to 500' & spot 14 sacks of cement. Pulled 1" to 225' & pump 45 sacks cement to surface.			
				Sales Tax (7.15%)	$156.30
				Total	$2,342.30

Fax #	Fed. I.D. 48-0843238
620-431-3183	carolwimsett4@yahoo.com

EVANS ENERGY DEVELOPMENT INC.
11 Lewis Drive Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
SCZ Resources, LLC
Lindberg #L-81
API #15-133-27,749
July 10 - July 11, 2014

Thickness of Strata	Formation	Total	
13	soil/clay	13	
22	broken lime	35	
35	lime	70	
2	shale	72	
4	lime	76	
15	shale	91	
1	lime	92	
3	shale	95	
2	lime	97	
9	shale	106	
23	lime	129	
1	shale	130	
2	lime	132	
4	shale	136	
1	lime	137	
2	shale	139	
45	lime	184	base of the Kansas City
88	shale	272	
6	limey sand	278	green no odor or oil
40	shale	318	
9	lime/shale	327	light oil show
1	lime	328	
2	shale	330	
3	lime	333	
2	shale	335	
15	lime	350	
2	shale	352	
1	lime	353	
9	shale	362	
3	sand	365	green
3	lime	368	
25	shale	393	
5	lime	398	
36	shale	434	
2	lime	436	
1	coal	437	
4	shale	441	
11	lime	452	
1	shale	453	
2	lime	455	
1	shale	456	

6	lime	462	
23	shale	485	
4	sand	489	green hard, makes water
12	shale	501	
1	coal	502	
3	shale	505	
16	lime	521	oil show
1	shale	522	
2	lime	524	
6	shale	530	
5	lime	535	
13	shale	548	
5	sand	553	grey, no show
5	silty shale	558	
47	shale	605	
1	lime	606	
9	shale	615	
1	coal	616	
21	shale	637	
2	lime	639	
3	shale	642	
1	coal	643	
25	shale	668	
1	coal	669	
15	shale	684	
1	coal	685	
37	shale	722	
1	coal	723	
19	shale	742	
1	broken sand	743	15% brown sand 85% shale ok bleeding
3	oil sand	746	brown sand ok bleeding gassy
2	broken sand	748	30% brown sand 70% shale ok bleeding
30	shale	778	
8	shale	786	with thin white sand streaks
54	shale	840	
2	broken sand	842	60% white sand 40% shale
19	shale	861	
8	silty shale	869	
5	broken sand	874	grey sand & shale, no show
1	shale	875	
7	broken sand	882	grey & shale
1	shale/lime steaks	883	
7	shale	890	
4	sand	894	limey brown sand
6	shale	900	TD

Drilled a 12 1/4" hole to 24.1'
Drilled a 6 3/4" hole to 900'

Set 24.1' of 8 5/8" surface casing, cemented with 9 sacks cement.