



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1245080
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1245080

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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W & W Production Company

1150 Highway 39
 Chanute, Kansas 66720-5215
 Mobile: 620-431-5970
 Phone: Office/Home 620-431-4137

Invoice

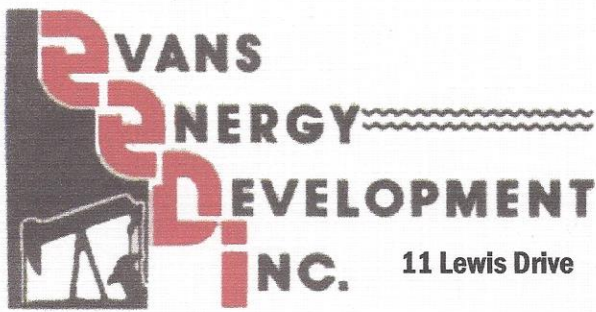
DATE	INVOICE NO.
10/7/2014	47314

BILL TO
SCZ Resources Jorge A. Ranz 8614 Cedarspur Drive Houston, Texas 77055

Lindberg Lease Well# L-13 Neosho County, Kansas

SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT	
9/30/2014	Pulling Rig	Pulling Rig - 1" Pipe Trailer	3.5	100.00	350.00T	
	Pump Truck	Pump Charge	1	500.00	500.00T	
	Cement	For plugging	95	12.00	1,140.00T	
	Vacuum truck	Haul water	3	100.00	300.00T	
	Gel	Gel - 4 sacks @ \$40.00	4	40.00	160.00T	
		Ran 1" pipe & wash to bottom TD 1037. Pump 4 sacks of gel & spot 18 sacks of cement on bottom. Pull pipe to 500' & spot 18 sacks of cement. Pull pipe to 225' & pump 59 sacks of cement to surface.				
					Sales Tax (7.15%)	\$175.18
				Total	\$2,625.18	

Fax #	Fed. I.D. 48-0843238
620-431-3183	carolwimsett4@yahoo.com



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

SCZ Resources, LLC

Lindberg #L-13

API #15-133-27,723

July 14 - July 15, 2014

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil/clay	10
21	broken lime	31
30	lime	61
3	shale	64 black
4	lime	68
21	shale	89
32	lime	121
3	shale	124
2	lime	126
1	shale	127
1	lime	128
1	shale	129
47	lime	176 base of the Kansas City
138	shale	314
4	lime	318
9	shale	327
1	lime	328
4	shale	332
7	lime	339
1	shale	340
6	lime	346
10	shale	356
5	lime	361
3	sand	364 hard green sand
22	shale	386
4	lime	390
38	shale	428
3	lime	431
1	coal	432
4	shale	436
21	lime	457
4	shale	461
1	lime	462
15	shale	477
1	lime	478
4	shale	482
4	oil sand	486 brown & green limey, light bleeding
11	shale	497
1	coal	498

3	shale	501
16	lime	517 oil show
1	shale	518
1	lime	519
8	shale	527
3	lime	530
67	shale	597
2	lime	599
10	shale	609
1	coal	610
20	shale	630
2	lime	632
29	shale	661
1	coal	662
54	shale	716
1	coal	717
18	shale	735
3	broken sand	738 hard green & brown sand ok bleeding
2	limey sand	740 green
6	broken sand	746 hard green sand & shale
4	silty shale	750
2	shale	752
4	sand	756 limey, white hard, no oil
10	broken sand	766 laminated white sand, black shale
19	shale	785
15	sand	800 black, no oil, laminated with shale
63	shale	863
1	broken sand	864 hard brown sand & shale light bleeding
1	shale	865
6	broken sand	871 black & shale
5	oil sand	876 brown sand, good bleeding
12	shale	888
9	sand	897 light brown no oil
25	shale	922
	Mississippi Lime	922 TD

Drilled a 12 1/4" hole to 24.1'

Drilled a 7 3/8" hole to 922'

Set 24.1' of 8 5/8" surface casing, cemented with 8 sacks cement.