

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	month day	vear	Spot Description:
	monun day	year	
PERATOR: License#			feet from N / S Line of Section
			feet from E / W Line of Secti
ddress 1:			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
	State: Zip:		County:
Contact Person:			Lease Name: Well #:
hone:			Field Name:
ONTRACTOR: License#	:		Is this a Prorated / Spaced Field?
ame:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class: Type	e Equipment:	Ground Surface Elevation:feet MS
Oil Enh F	Rec Infield	Mud Rotary	Water well within one-quarter mile:
Gas Stora	ge Pool Ext.	Air Rotary	
Dispo		Cable	
Seismic ;# c			Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
If OW/WO: old well	information as follows:		Surface Pipe by Alternate: I II
			Length of Surface Pipe Planned to be set:
-			
			Projected Total Depth:
Original Completion Da	ate: Original Total	I Depth:	
inactional Deviated on Lla	2 مع ما المدين المام محانين	□ Voo □ No	Water Source for Drilling Operations:
Directional, Deviated or Ho	onzontal wellbore?	Yes No	Well Farm Pond Other:
			DWR Permit #:
			(Note: Apply for Permit with DWR)
			vviii cores se takeri:
			If Yes, proposed zone:
		AF	FIDAVIT
he undersigned hereby	affirms that the drilling, comple		FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq.
-	affirms that the drilling, compliving minimum requirements wi	etion and eventual pl	
t is agreed that the follow	ving minimum requirements wi	etion and eventual pliill be met:	
is agreed that the follow 1. Notify the appropris		etion and eventual pliill be met:	ugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo	ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> ount of surface pipe as specifie	etion and eventual plill be met: dding of well; nall be posted on each	ugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; by circulating cement to the top; in all cases surface pipe shall be set
 agreed that the follow Notify the appropria A copy of the appropria The minimum amothrough all unconse 	ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> ount of surface pipe as specifie olidated materials plus a minir	etion and eventual plicible met: dding of well; all be posted on each deletow shall be set mum of 20 feet into the	ugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set the underlying formation.
 is agreed that the follow Notify the appropria A copy of the appropria The minimum amothrough all unconse If the well is dry ho 	ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> ount of surface pipe as specifie olidated materials plus a minir ole, an agreement between the	etion and eventual plicible met: dding of well; all be posted on each ad below shall be set mum of 20 feet into the experience operator and the dis	ugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. trict office on plug length and placement is necessary prior to plugging;
 is agreed that the follow Notify the appropria A copy of the appropria The minimum amothrough all unconso If the well is dry ho The appropriate dis 	ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> ount of surface pipe as specifie olidated materials plus a minir ole, an agreement between the strict office will be notified before	etion and eventual plicible met: dding of well; all be posted on each ad below shall be set mum of 20 feet into the experience operator and the dis pore well is either plug.	ugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in;
 is agreed that the follow Notify the appropria A copy of the appropria The minimum among through all unconso If the well is dry ho The appropriate dis If an ALTERNATE I 	ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> ount of surface pipe as specifie olidated materials plus a minir ole, an agreement between the strict office will be notified befor II COMPLETION, production p	etion and eventual plicible met: dding of well; all be posted on each ad below shall be set mum of 20 feet into the experience operator and the dis pore well is either plug- pipe shall be cemente	h drilling rig; by circulating cement to the top; in all cases surface pipe <i>shall be set</i> be underlying formation. trict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in; but from below any usable water to surface within 120 DAYS of spud date.
 is agreed that the follow Notify the appropria A copy of the appropria The minimum among through all unconso If the well is dry ho The appropriate dis If an ALTERNATE In Or pursuant to Appropriate of the App	ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> ount of surface pipe as specifie olidated materials plus a minir ole, an agreement between the strict office will be notified befor II COMPLETION, production poendix "B" - Eastern Kansas su	etion and eventual plicible met: dding of well; all be posted on each ad below shall be set mum of 20 feet into the experience operator and the dis pore well is either plug- pipe shall be cemente urface casing order #	ugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set the underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in;
 s agreed that the follow Notify the appropria A copy of the appropria The minimum among through all unconso If the well is dry ho The appropriate dis If an ALTERNATE In Or pursuant to Appropriate of the Appr	ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> ount of surface pipe as specifie olidated materials plus a minir ole, an agreement between the strict office will be notified befor II COMPLETION, production poendix "B" - Eastern Kansas su	etion and eventual plicible met: dding of well; all be posted on each ad below shall be set mum of 20 feet into the experience operator and the dis pore well is either plug- pipe shall be cemente urface casing order #	ugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set the underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
 is agreed that the follow Notify the appropria A copy of the appropria The minimum among through all unconso If the well is dry ho The appropriate dis If an ALTERNATE In Or pursuant to Appropriate of the App	ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> ount of surface pipe as specifie olidated materials plus a minir ole, an agreement between the strict office will be notified befor II COMPLETION, production poendix "B" - Eastern Kansas su	etion and eventual plicible met: dding of well; all be posted on each ad below shall be set mum of 20 feet into the experience operator and the dis pore well is either plug- pipe shall be cemente urface casing order #	ugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set the underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
 agreed that the follow Notify the appropria A copy of the appropria The minimum amothrough all unconse If the well is dry ho The appropriate dis If an ALTERNATE I Or pursuant to Appmust be completed 	ving minimum requirements wing ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> unt of surface pipe as specifically objected materials plus a minimale, an agreement between the strict office will be notified beform COMPLETION, production poendix "B" - Eastern Kansas substitution 30 days of the spud days	etion and eventual plicible met: dding of well; all be posted on each ad below shall be set mum of 20 feet into the experience operator and the dis pore well is either plug- pipe shall be cemente urface casing order #	ugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set the underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
 s agreed that the follow Notify the appropria A copy of the appropria The minimum among through all unconst If the well is dry ho The appropriate dis If an ALTERNATE I Or pursuant to Appropriate dis 	ving minimum requirements wing ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> unt of surface pipe as specifically objected materials plus a minimale, an agreement between the strict office will be notified beform COMPLETION, production poendix "B" - Eastern Kansas substitution 30 days of the spud days	etion and eventual plicible met: dding of well; all be posted on each ad below shall be set mum of 20 feet into the experience operator and the dis pore well is either plug- pipe shall be cemente urface casing order #	th drilling rig; the by circulating cement to the top; in all cases surface pipe <i>shall be set</i> the underlying formation. It ict office on plug length and placement is necessary <i>prior to plugging</i> ; ged or production casing is cemented in; and from below any usable water to surface within <i>120 DAYS</i> of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
 is agreed that the follow Notify the appropria A copy of the appropria The minimum among through all unconso If the well is dry ho The appropriate dis If an ALTERNATE In Or pursuant to Appropriate of the App	ving minimum requirements wing ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> unt of surface pipe as specifically objected materials plus a minimale, an agreement between the strict office will be notified beform COMPLETION, production poendix "B" - Eastern Kansas substitution 30 days of the spud days	etion and eventual plicible met: dding of well; all be posted on each ad below shall be set mum of 20 feet into the experience operator and the dis pore well is either plug- pipe shall be cemente urface casing order #	th drilling rig; the circulating cement to the top; in all cases surface pipe shall be set the underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.
1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all uncons 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate dis with the completed of the complete of the complet	ving minimum requirements wing attendistrict office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> unt of surface pipe as specifically objects of the properties of the spud days of the	etion and eventual plill be met: dding of well; all be posted on each ad below shall be set mum of 20 feet into the e operator and the dis ore well is either plug- pipe shall be cemente urface casing order # ate or the well shall be	th drilling rig; the circulating cement to the top; in all cases surface pipe shall be set the underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification
is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconse 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate dis must be completed Ibmitted Electroic Stroke Cuse ONLY API # 15 -	ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> unt of surface pipe as specifie olidated materials plus a minir ole, an agreement between the strict office will be notified befor II COMPLETION, production potendix "B" - Eastern Kansas su d within 30 days of the spud day	etion and eventual plill be met: dding of well; sall be posted on each below shall be set mum of 20 feet into the experience of the poperator and the dispore well is either pluggippe shall be cemented for the well shall be attentioned in the well shall be attentio	th drilling rig; the circulating cement to the top; in all cases surface pipe shall be set the underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconse 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App must be completed Ibmitted Electroi For KCC Use ONLY API # 15 Conductor pipe required	ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> unt of surface pipe as specifie olidated materials plus a minir ale, an agreement between the strict office will be notified befor II COMPLETION, production poendix "B" - Eastern Kansas su d within 30 days of the spud day	etion and eventual plicible met: dding of well; all be posted on each ad below shall be set mum of 20 feet into the experience of the plug- pipe shall be cemente arface casing order # ate or the well shall be eet	h drilling rig; by circulating cement to the top; in all cases surface pipe shall be set le underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill;
1. Notify the appropria 2. A copy of the appropria 3. The minimum amosthrough all unconse 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate dis 6. If completed Ibmitted Electron For KCC Use ONLY API # 15 Conductor pipe required	ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> unt of surface pipe as specifie olidated materials plus a minir ole, an agreement between the strict office will be notified befor II COMPLETION, production potendix "B" - Eastern Kansas su d within 30 days of the spud day	etion and eventual plicible met: dding of well; all be posted on each ad below shall be set mum of 20 feet into the experience of the plug- pipe shall be cemente arface casing order # ate or the well shall be eet	th drilling rig; the circulating cement to the top; in all cases surface pipe shall be set the underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconse 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate to Electrois Ibmitted Electrois For KCC Use ONLY API # 15 Conductor pipe required Minimum surface pipe recommendations 1. Notify the appropriate app	ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> unt of surface pipe as specifie olidated materials plus a minir ale, an agreement between the strict office will be notified befor II COMPLETION, production poendix "B" - Eastern Kansas su d within 30 days of the spud day	etion and eventual plill be met: dding of well; all be posted on each ad below shall be set mum of 20 feet into the e operator and the dis pre well is either plug- pipe shall be cemente urface casing order # ate or the well shall be eet t per ALT. I I II	h drilling rig; by circulating cement to the top; in all cases surface pipe shall be set le underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; led from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing le plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Approved by: Conductor pipe required. Minimum surface pipe reconsorted approved by:	ving minimum requirements wing attendistrict office <i>prior</i> to spud poved notice of intent to drill <i>sh</i> unt of surface pipe as specifie olidated materials plus a minimale, an agreement between the strict office will be notified before the olidate of the strict office will be notified before the strict office will be notified before the strict office will be notified before the strict of the strict of the strict of the spud days of the spud day	etion and eventual plill be met: dding of well; all be posted on each ad below shall be set mum of 20 feet into the e operator and the dis pre well is either plug- pipe shall be cemente urface casing order # ate or the well shall be eet t per ALT. I I II	In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set to underlying formation. It ict office on plug length and placement is necessary prior to plugging; It ged or production casing is cemented in; It ict office on plug length and placement is necessary prior to plugging; It is defined below any usable water to surface within 120 DAYS of spud date. In all cases, NOTIFY district 3 area, alternate II cementing is plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconse 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Approved by: This authorization expires 1. Or pursuant to Approved by: This authorization expires	ving minimum requirements wing attendistrict office <i>prior</i> to spud poved notice of intent to drill <i>sh</i> unt of surface pipe as specifie olidated materials plus a minimale, an agreement between the strict office will be notified before the olidate of the strict office will be notified before the strict office will be notified before the strict office will be notified before the strict of the strict of the strict of the spud days of the spud day	etion and eventual plicible met: dding of well; all be posted on each decided below shall be set mum of 20 feet into the experience of the well is either pluggippe shall be cemented attempted or the well shall be eet the per ALT. In	h drilling rig; by circulating cement to the top; in all cases surface pipe shall be set le underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; led from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing le plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							Lo	cation of W	Vell: County:		
Lease:									feet from N / S Line of Section		
Well Numl	ber:								feet from E / W Line of Section		
Field:							Se	SecTwpS. R E W			
			well:				15	Section:	Regular or Irregular		
QTR/QTR	/QTR/QTF	R of acreag	je:				_				
								Section is ection corne	Irregular, locate well from nearest corner boundary. er used: NE NW SE SW		
	lease ro				d electrica	al lines, as	required b		dary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032). Sired.		
		:		: : :					LEGEND		
	 	:	:	:		:	:	:	LEGEND		
		:	:	:		:	:	:	O Well Location		
330 ft.	$+$ \odot								Tank Battery Location		
	••••		• • • • • • • • • • • • • • • • • • • •		•••••			• • • • • • • • • • • • • • • • • • • •	—— Pipeline Location		
		<u>:</u>	:	:		:	:	:	Electric Line Location		
		:	:	:		:	:	:	Lease Road Location		
	•••••		•••••		•••••			• • • • • • • • • • • • • • • • • • • •			
			:	:		:	:	:			
			:	:	I		:		EXAMPLE		
		:	:	:		:	:	:	-		
			:	2	4						
		:	:	:		:	:	:			
		:	:	:		:	:	:			
		:	:	:		:	:	:			
		·	·	· 	•••••	·	·	·	1980' FSL		
		:	:	:		:	:	:			
		:	:	:	•••••	:	:	:			
		:	:	:		:	:	:	SEWARD CO. 3390' FEL		
		•	•	•		•	•	•			

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

245105

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed If Existing, date col Pit capacity: urea? Yes	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from			
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee					
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:			
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically						
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No			



Kansas Corporation Commission Oil & Gas Conservation Division

1245105

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:			
Name:				
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	g			
Contact Person:	the lease below:			
Phone: () Fax: ()	-			
Email Address:	-			
Surface Owner Information:				
Name:				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	and the second in the construction of the cons			
City: State: Zip:+	-			
	ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.			
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.			
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1			
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling fee.	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1			

For KCC Use ONLY	
API # 15	***************************************

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page. Operator: Howell Oil Company, Inc. Location of Well: County: Reno Lease: Howell feet from N / S Line of Section Well Number: 4 330 feet from W Line of Section Field: Burrton Sec. 24 Twp. 23 S. R. 4 Number of Acres attributable to well: Regular or Irregular Is Section: QTR/QTR/QTR of acreage: NW If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW PLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. 990 ft. **LEGEND** Well Location 330 ft. Tank Battery Location Pipeline Location -- Electric Line Location Lease Road Location **EXAMPLE** 1980' FSL SEWARD CO. 3390' FEL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

March 11, 2015

Larry Ressler Howell Oil Company, Inc. 2400 RIVERBIRCH RD HUTCHINSON, KS 67502-9280

Re: Drilling Pit Application Howell 4 NW/4 Sec.24-23S-04W Reno County, Kansas

Dear Larry Ressler:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.