

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### 1245157

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

# WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API N	No. 15		
Name:				Spot Description:		
Address 1:				Sec T	wp S. R East West	
Address 2:				Feet from	North / South Line of Section	
City:	State:	Zip:+		Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:		
Contact Person:			Foota			
Phone: ( )				NE NW	SE SW	
Type of Well: (Check one)			ic Coun	ty:		
Water Supply Well			Lease	Lease Name: Well #:  Date Well Completed: (Date)  The plugging proposal was approved on: (Date)		
	_	orage Permit #:	Date			
Is ACO-1 filed? Yes	No If not, is well	I log attached? Yes	1			
Producing Formation(s): List A			' -		(KCC <b>District</b> Agent's Name)	
Depth to		m: T.D	l Plugo	ging Commenced:		
Depth to		m: T.D	Plugg	ging Completed:		
Depth to	o Top: Botto	m: T.D				
Ob d	all contain all and man famous					
Show depth and thickness of		ations.	0 ' 0 '	(0.1		
Oil, Gas or Water				Record (Surface, Conductor & Production)		
Formation	Content	Casing	Size	Setting Depth	Pulled Out	
cement or other plugs were us	. 00		•		ods used in introducing it into the hole. If	
Plugging Contractor License #	<b>#</b> :		Name:			
Address 1:			Address 2:			
City:			State	:	Zip:+	
Phone: ( )						
Name of Party Responsible fo	or Plugging Fees:					
State of	County, _		, SS.			
	(Print Name)			Employee of Operator or	Operator on above-described well,	

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

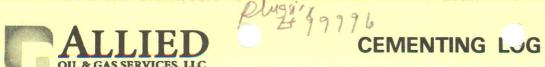


## CEMENTING LOG

STAGE NO.

0.20	15	B.cc.	10	055	176	EMENT DATA:
Date 2, 20,13 District MUSSEL Ticket No. 053637						pacer Type:
Company TROW Horse Resources Rig Sky top						mt
Lease hipperman Well No.						134-1 101001
County	-		-	ate KS		+31.00 + 27.9es
Location	Norto	7 -	1, ,	eld	4	EAD: Pump Time hrs. Type
Noto	ra 16	25			7+0 _	Excess
CASING DATA:	Conductor			No.	sc 🗌 A	mt Sks Yield ft <sup>3</sup> /sk Density PPG
05%	Surface		4 E	duction  Lin	ier 🔲 TA	AIL: Pump Time hrs. Type
Size 18	Type C55	Weiç	mt 23	Collar		Excess
			1			mt Sks Yield ft <sup>3</sup> /sk DensityPPG
1218	C58. 1	0 19	1 of Han	Re 3	W	VATER: Lead gals/sk Tail gals/sk Total Bbls.
		217.				
Casing Depths: To	op	)'	Bottom	217	Pt	ump Trucks Used 417 - D90045
		-			Bu	ulk Equip.
	55-	15'				4 985 - Tracy J.
						/
Drill Pipe: Size		Weight		Collars		
Open Hole: Size _						loat Equip: Manufacturer
CAPACITY FACTO						hoe: Type Depth
Casing:			Lin ft /P	bl. 10637		loat: Type Depth
				bl. 13.403		
Open Holes:						entralizers: Quantity Plugs Top Btm tage Collars
Drill Pipe:				bl		•
Annulus:				bl		pecial Equip
				bl		isp. Fluid Type Amt Bbls. Weight PPG
Perforations: F	rom	ft. to		ft. Amt	M	flud Type WeightPPG
						/ D / D
COMPANY REPRI	ESENTATIVE					CEMENTER My HIGHRENSTIA
TIME	PRESSU	RES PSI	FLU	ID PUMPED	DATA	
AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	REMARKS
53000						On location - Safet & nexting.
						Set up Track.
						J 1390 836 CSE in 12"4 Hale
						10 0 017!
-				0.0		
			25%	0000	6-	Broke eigenfation with
			19	0		312. 2 1/2 KR.
			124			77.0
			25 /	S-	.3	47 xel 150sk com + 31-cc+ 91.5.
			See The			
						Coment to Surface.
-						Cament to SunFace
-						
-			#300	25 '	1	1 5Hut 85/8 in a #30/6:
			- Coop	- 1.		31 W 0 8 11 0 - 3W 10 1.
-						Joh Complete.
						Jan Completo.
			0.11			
0.00			8 420	)	3	Wastled Truck.
900			0 700		0	1 my 2467 11 ado.
				4		

\_ BBLS.



STAGE NO.

Ol	IL & GAS SERVICES, LLC	C					
33	15 Pus	-10	250	7//2 0	CEMENT DATA:		
Date	FRON Horse K	7	cket No.		Spacer Type:		
Company	hinale moon		tad II	Δ	Amt. 240 Sks Yield 147 ft <sup>3</sup> /sk Density PPG		
County		V\			60140 + 4% are + #1/4 cold		
Location	Norton		eld		EAD: Pump Time hrs. Type		
15	W 35 4			160	Excess		
CASING DATA:	Conductor  F	TA 🔽 S	gueeze ☐ Mi	isc 🗆 A	Amt Sks Yield ft <sup>3</sup> /sk Density <b>PPG</b>		
.1	Surface Intermed	_	oduction  Lin		AlL: Pump Timehrs. Type		
Size 412	Type Drill gire Wei		Collar		Excess		
		7			Amt Sks Yield ft <sup>3</sup> /sk DensityPPG		
af i	2 Drillpiae in	148 4	tole in	2 v	VATER: Lead gals/sk Tail gals/sk Total Bbls.		
	150'-		en a ber . T		all of a company and		
Casing Depths: To		_ Dottom	2/50	-7 P	tump Trucks Used #409 - Tracy .		
-	1K 0 2150 F2	2- 100	40	15 B	Bulk Equip.		
73=50	4		Wooden	0/-	7115- DIN 6-		
	SK RATI			_			
	Weight						
	T.D	ft. I	P.B. to		loat Equip: Manufacturer		
CAPACITY FACTO		1:- 6 /D	ы		Shoe: Type Depth		
Casing: Open Holes:	Bbls/Lin. ft	Lin. ft./B	bl 0548	7	Depth		
Drill Pipe:	Bbls/Lin. ft	Lin ft /B	bl 10142	2 5	Stage Collars		
Annulus:	Bbls/Lin. ft.				Special Equip.		
Annaido.	Bbls/Lin. ft.				Disp. Fluid Type Amt Bbls. Weight PPG		
Perforations: F	From ft. to		ft. Amt	N	/lud Type Weight PPG		
COMPANY REPR	RESENTATIVE				CEMENTER HOLY BIGN renotial		
TIME	PRESSURES PSI	FLU	IID PUMPED I	DATA	DEMARKS		
AM/PM	DRILL PIPE CASING ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	REMARKS		
	Plysains	£ 99	39/				
570m	1 300				On location - Satisfy media.		
					set up Truck-		
				,	Ban 4'2 Drill pige in 2 2150		
					17710 Holo.		
		8.20		3 -	17 = 50sk 0 2150. mixed 50 50 Challe 6040 - Displical cenast 2 1.45 8/min		
					6040 - Displical cenast of 1.45 ormin		
				5	23- 100-01 - 2mm . 1 . 2001 6 31d -		
		16,40		-2	Disalcol anex 2 8/20/20.		
					12,501000 CHIEN 0 0 2 MEG.		
		8.20		3 -	183 = 5051 0 275' - M: 101 5051 64110		
		0 00			193=50510 0 275'- m:101 50810 1040		
					3000		
		2.50		3 -	mixed 10sk a 40. 1 X 80 woods plug		
					mixed 10sx 60HO cerrent to surface		
		4,60		) .	- +5= 305 KATHOLE - m = rud 3050 094		
					coment of surface.		
					Job Conglete		
					and of confidence		
					Washed Truck		
					W. and Hall		

\_\_ PSI BUMP PLUG TO \_

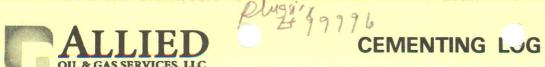


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						/ D / D
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