

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	re (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.
Expected Stud Date:	Spot Description:
Expected Spud Date:	·
	(0/0/0/0) Sec Twp S. R E W
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ;# of HolesOther	Depth to bottom of usable water:
Other:	
If OWWO: old well information as follows:	Surface Pipe by Alternate: II III
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
D: (: 1 D : (Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWA FeIIIII #.
Bottom Hole Location:	(Note : Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes No
	If Yes, proposed zone:
AF	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	
	agging of this well will comply with N.S.A. 33 et. seq.
It is agreed that the following minimum requirements will be met:	
 Notify the appropriate district office prior to spudding of well; 	
2. A copy of the approved notice of intent to drill shall be posted on each	
The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into the	
	strict office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well is either pluc	, , , , , , , , , , , , , , , , , , , ,
	ed from below any usable water to surface within 120 DAYS of spud date.
	133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
Submitted Electronically	
,	Remember to:
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15	Act (KSONA-1) with Intent to Drill;
	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe requiredfeet	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe requiredfeet per ALT. I III	- File acreage attribution plat according to field proration orders;
Approved by:	- Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires:	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
(This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)	- Obtain written approval before disposing or injecting salt water.
, and the state of	- If well will not be drilled or permit has expired (See: authorized expiration date)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:		
Signature of Operator or Agent:			
Signature of Operator or Agent:			



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Operator:				_ Lo	Location of Well: County:					
Lease:	Lease:									feet from N / S Line of Section	
Well Number:									feet from E / W Line of Section		
Field:	Field:						_ Se	ec	Twp.	S. R 🗌 E 📗 W	
Number of Acres attributable to well:						15	Is Section: Regular or Irregular				
								Section is	_	ar, locate well from nearest corner boundary. NE NW SE SW	
					d electrica	al lines, as nay attach a	required b	by the Kan	sas Surfa	e. Show the predicted locations of ace Owner Notice Act (House Bill 2032).	
2760 ft		:		<u>:</u> :	6					LEGEND	
				·	•••••					O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location	
				3	1					EXAMPLE	
										1980' FSL	
		: : : :	: : : :			: : : :	: : : :			SEWARD CO. 3390' FEL	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1245174

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed If Existing, date con Pit capacity: Trea? Yes	Existing nstructed: (bbls)	SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee					
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:			
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No			



Kansas Corporation Commission Oil & Gas Conservation Division

1245174

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:					
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City:	3 · · · · · · · · · · · · · · · · · · ·				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:					
City: State: Zip:+					
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form	nodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this				
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form Cl	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.				
Submitted Electronically					
r					

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page. Location of Well: County: Chase Operator: Range Oil Company, Inc. Lease: Madden A Unit S Line of Section N / feet from Well Number: 2 W Line of Section Field: Panther Ranch SW Twp. 19 S. R.6 Number of Acres attributable to well: Regular or Irregular Is Section: NW QTR/QTR/QTR/QTR of acreage: NW If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE RLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. 2760 ft Leadline LEGEND Well Location Tank Battery Location Pipeline Location **Electric Line Location** Lease Road Location EXAMPLE 1980' FSL SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

L-179 page 704

913-755-9885 home

Form 88 -(ROCI Special)(PAID-UP) ks, ok, co 2006

201300745 KATHY J. SWIFT REGISTER OF DEEDS

CHASE COUNTY, KANSAS
RECORDED ON
12/23/2013 1:54 PM
BOOK: L-179PAGE: 704-706.

REC FEE: 16.00

OIL AND GAS LEASE

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Tront the leased premises. 2nd. To pay leasted, though, the a to make a compared to the premises, or used in the manufacture of any products therefrom, non-righth (0 of the preceded received by leases from seak sales, for the manufacture of products therefrom, and it such payments to be made monthly. Where gas from a weil producting tax old, one was alrest, for the great pay product the premises, or in the manufacture of products therefrom, and it such payment or teader is made it will be considered that gas is being produced within the meaning of the preceding paragraph. In the payment of the preceding paragraph. In the payment of the product of the product of the payment of the payment or dealing operation. If the lease shall continue and be in force with like effect as if such well to completion with reasonable difference and dispatch, after mentioned. On the lease and pay a described hand than the soften and underliked from simple used by the product of the payment of the pa	lst. To	deliver to the cr	edit of lessor, fre	e of cost, in the pi	e line to which lessee m	ay connect well	on said land, the equal or	e-eighth (%) part of al	oil produced and save
the state of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the coverants heretof shall be state of either party hereto is assigned, and the privilege of assigning to the coverants of the proportion of the proportion of the proportion which lessor and the privilege of assigning the state of either party hereto is assigned, and the privilege of assigning the state of either party hereto is assigned, and the privilege of assigning the state of either party hereto is assigned, and the privilege of assigning the state of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the coverants heretof shall extend to their heir executors, administrators, successor or assigns, but on change in the ownership of the land or seases assigns this lesses, the bending on the lesses until after the executors, administrators, successor or assigns, but on change in the ownership of the land or seases assigns this lesses, the bending on the lesses until after the executors, administrators, successor or assigns, but on change in the ownership of the land or seasignment of the executors, administrators, successor or assigns, but to change in the ownership of the land or seasignment of the executors, administrators, successor or assigns, but to change in the ownership of the land or seasignment of the lesses of the party here to its assignment to the date of easignment to the date of easignment of the lesses of the party and the party of the party to the	from the leased p	premises. o pay lessor for price at the well (ras of whatsoeve	r nature or kind p	oduced and sold, or use	d off the premis	es, or used in the manufactoroceeds received by lessee	from such sales), for t	he gas sold, used off the
If and lesery own price in the above described land than the entire and undivided fee simple estate therain, then the reyalities herein provided for shall be said lesery own prices. In the said interest bars to the whole and undivided fee. Lases shall have the right to use, free of cost, gas, oil and water produced on said land for lesser's operation the growth of the said and the said land for lesser's poly line below plow depth. When requested by lesser, the said provided fee. Lases shall have the right at any time to remove all machinery and finance and any of the said land. Lases thall have the right at any time to remove all machinery and finance placed on said premises, including the right to draw and remove casing. Lases thall have the right at any time to remove all machinery and finance placed on said premises, including the right to draw and remove casing. Lases thall have the right at any time to remove all machinery and finance placed on said premises, including the right to draw and remove casing. Lases thall have the right at any time to remove all machinery and finance placed on said premises, including the right to draw and remove casing. Lases thall have the right at any time to remove all machinery and finance of the said premises, including the right to draw and remove casing. Lases that the said the right have the right with the said to the said the said that the said to the said that the sai	This les	se may be main	tained during th	e primary term he	reof without further pay	ment or drillin	g operations. If the lesses a	hall commence to dril	as, or either of them, b
Lessee shall have the right to use, fire of cost, gas, sil and water produced on said land for lessee's operation thereon, except water from the wells of lessor. When requested by lessor, lessee shall buy; lessee's pipe lines below plow depth. No well shall be drilled ensert than 200 feet to the house or barn now on and premises without written consent of lessor. Lessee shall have the right at any time to remove all machinery and fixturers placed on said premises, including the right to draw and remove casing. Lessee thall have the right at any time to remove all machinery and fixturers placed on said premises, including the right to draw and remove casing. Lessee thall have the right at any time to remove all machinery and fixturers placed on said premises, including the right to draw and remove casing. Lessee thall have the right at any time to remove all machinery and fixturers placed on said premises, including the right to draw and remove casing. It the estate of either party hereto is assigned, and the privilege of a saigning in whole or in part is expressly allowed, the coverants heretoe case the coverant of the said of of the sa	lound in paying	quantities, this	ease man contin	abana desambad t	and then the entire and	undivided fee	completed within the term simple estate therein, then	the royalties herein pr	ovided for shall be pai
When requested by lessor, lesses shall bury lesser's pipe lines below pipe depth. No well shall be drilled nearer than 200 feet to the house or barn now on asid premises without written consent of lessor. Lesses shall pay for damages caused by lesser's operations to growing crops on said land. Lesses shall have the right at any time to remove all machinery and fatures placed on said premises, including the right to draw and remove casing. Lesses thall have the right at any time to remove all machinery and fatures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expensely allowed, the covenants hereof shall extend to their heir security and the premises are repaired to the binding on the lesses that is the coverage of the land or assignment or party assignment or a true copy thereof. In case lesses assigns this lesse, in whole or in part, lesses shall be relieved of all obligation with respect to the assigned portion or portions arising asbeguent to the date of assignment or party assignment to the said of the s	the said lessor of	nly in the propor	tion which lesson	r's interest bears to cost, gas, oil and v	the whole and undivide rater produced on said le	d fee. and for lessee's	operation thereon, except w	ater from the wells of	essor.
Lesses shall pay to feather party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall centend to their heir executors, administrators, successors or assigns, but no change in the ownership of the land or assignment for remains or royalise shall be binding on the lesses until after to control the service of the saint of the sa	When re	ananted by leason	leases shall but	v lessee's pipe line	s below plow depth.				
If the estate of either party hereto is assigned, and the privilege of assigning in whole of in part of residuo or opsilities shall be binding on the lease until after the estate of the party of the state of the state of the party of the p	_			'tions	a ground crone on said	land.		aw and remove casing	
If the lessed premises are now or shall hereafter be owned in severally or in separate tracts, the premises may nonetheless be developed and operated as one lesse, and all if the lessed premises are now or shall hereafter be owned and paid to such separate owners in the proportion that the acreage owner does not the entire lessed registers shall be not bligation on the part of the lesses to offset wells on separate tracts into which the land covered by this lease may now or hereafter be divided by sale, services, descent or otherwise, or to furnish separate measuring or receiving tanks. Leasee may at any time execute and deliver to lessor or place of record a release covering any portion or portions of the above described premises and there surrender this lesses as to such portion or portions and be relieved of all obligations as to the acreage surrendered. All express or implied covenants of this lesses shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lesses shall not be terminate in whole or in part, nor lesses held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rules or Regulations. Lessor hereby warrants and agrees to defind the title to the lands herein described, and agrees that the lesses shall have the right at any time to redeem for issor, by paymen to present the such parts of	If the executors, admir	state of either p nistrators, succes	arty hereto is as ssors or assigns, written transfer	signed, and the p but no change in or assignment or	rivilege of assigning in the ownership of the a true copy thereof. In o	whole or in pa land or assignn ase lessee assig	rt is expressly showed, in	-Lall be binding on !	he leasee until after th
Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and there assurement this lesse as to such portion or portions and be relieved of all obligations as to the acreage surrendered. All express or implied coverants of this lesse shall be subject to all Federal and State Laws, Everendered. All express or implied coverants of this lesse shall be subject to all Federal and State Laws, Everented by, or if such failure is the result of, any such Law, Order, Rule in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule and the such as a such control of the such that the such as a such control of over and homestead may in any way affect the purposes for which this lesse is made, such control of over and homestead may in any way affect the purposes for which this lesse is made, such position in the record of the such as a such control of over and homestead may in any way affect the purposes for which this lesse is made, such position in the record of the such as a such position in the record of the such as a such position in the record of the such as a such position in the record of the such as a such position in the record of the such as a such position in the record of the such as a such position in the such as a such	If the le	ne assigned port ased premises ar ig hereunder sha	e now or shall he il be divided amountion on the part	ereafter be owned ong and paid to sue of the lessee to off	in severalty or in separa th separate owners in th set wells on separate tra	te tracts, the pr	emises may nonetheless be	developed and operat	ed as one lease, and all ars to the entire leased
All express or implied covenants of this lease shall be subject to all Pederal and State Laws. Executive Orders, Rules or Regulations, and this lease shall not be terminate in whole or in part, nor lease held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law. Order, Rule and Regulation. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessees shall have the right at any time to redeem for lessor, by payme any mortages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the und any mortages, taxes or other liens on the above described herein, in sor signed lessors, for themselves and their heirs, successors and assigns, hereby surrender and releases all right of dower and homestead may in any ways affect the purposes for which this lessee is made as activated herein, in as of signed lessors, for themselves and their heirs, auccessors and assigns, hereby surrender and releases all right of dower and homestead in the premises described herein, in as of signed lessors, for themselves and their heirs, auccessors and assigns, hereby surrender and releases all right of dower and homestead in the premises described herein, in as of signed lessors, for themselves and their heirs, auccessors and assigns, hereby surrender and releases all right of dower and homestead in the premises described herein, in as a second premises of the control o	devisee, descent	or otherwise, or	to furnish separa	are measuring or r	eceiving tanks.	or releases cove	ring any portion or portion		
Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessees shall have the right at any time to redeem for lessor, by payme any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the und any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the und any mortgages, taxes or other liens on the head of the payment of the lands of th	surrender this le	ase as to such pe	ortion or portions	and be relieved of	an congenione as is an			lations and this lenst	shall not be terminate
Lessee, at its option, is hereby given the right and power to pool or combine the acceage covered by this lesse or any portion thereof with other land, lesse or immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lense premises any as to promote to immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lense premises as to so promote to conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a ur or units not exceeding 40 acres each in the event of a gas well. Lessee shall execute in writing a or units not exceeding 40 acres each in the event of any as well. Lessee shall execute in writing a record in the conveyance records of the county in which the land herein lessed is situated an instrument identifying and describing the pooled acresge. The entire acresge record in the conveyance records of the remarked production in the same production from the pooled unit, as if it were included in this lesse. If production pooled into a tract or unit shall be treated as if production in he pooled acresge, it shall be treated as if production in he pooled acresge, it shall be treated as if production in he pooled acresge, it shall be treated as if production in he pooled acresge, it shall be treated as if production in he pooled acresge, it shall be treated as if production in he pooled acresge, it shall be treated as if production in he pooled acresge, it shall be treated as if production in he payment of royalties on production from the production and the production are producted as a production of the production and the production are producted as a product of the production and the production are producted as a product of the production and the p	Lessor h	taxes or other li	and agrees to def ens on the above	end the title to the	lands herein described, n the event of default o	and agrees that payment by le	the lessee shall have the rig ssor, and be subrogated to ight of dower and homeste	ht at any time to rede	em for lessor, by paymen
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written. Witnesses:	Lessee, immediate vicin conservation of or units not excered in the copooled into a tr found on the po	at its option, is laity thereof, when oil, gas or other ceeding 40 acres onveyance record act or unit shall coled acreage, it so	hereby given the in in lessee's judy minerals in and each in the even la of the county be treated, for s shall be treated a	right and power to digment it is necess d under and that no t of an oil well, or in which the lan- til purposes except is if production is l	pool or combine the au wary or advisable to do nay be produced from as into a unit or units not i herein leased is situa the payment of royaltie and from this lease, whe	reage covered to so in order to the so in order to the second of the second of the second of the second of the second only sec	by this lease or any portion properly develop and ope th pooling to be of tracts of acres each in the event of ent identifying and describ from the pooled unit, as if wells be located on the pre- ton of the rovalty of	thereof with other la rate said lease premis ontiguous to one anot a gas well. Lesses sha ping the pooled acreas it were included in the mises covered by this lipulated herein as the	nd, lease or leases in nees so as to promote the her and to be into a un ill execute in writing an ge. The entire acreage in his lease. If production lease or not. In lieu of the
IN WITNESS WHEREOP, the undersigned execute this instrument as of the day and year first above written. Witnesses:	Lēsse	ee furth	er agrees	in the e	event of dril	lling op	erations to re	eturn the s	urface
Witnesses:	of th	ne Land 1	to its or	riginal co	artour as nea	irry as	10 practicable		
Witnesses:	·								
Witnesses:									
Leslie Madden David L. Madden () and Madden		NESS WHEREC	F, the undersign	ed execute this ins	trument as of the day as	nd year first abo	ve written.		94
Leslie Madden Bavid L. Madden () and 7 Madden		χ,				<u>. </u>			
Karlo Madan () and 7 Malda	Lesli	e Madden				David	L. Madden		
	Kall.	o Ma	dden			() an	17 / Malda	2	

EXHIBIT 'A'

EXHIBIT 'A' entered into concurrently with Oil and Gas Lease dated November 5, 2013, by and between **DAVID L. MADDEN AND LESLIE MADDEN**, **HUSBAND AND WIFE**, Lessor(s), and **RANGE OIL COMPANY**, **INC.**, Lessee, covering the following-described real property situated in Chase County, Kansas, to-wit:

Part North ½ of Section Thirty-one (31), Township Nineteen (19) South, Range Six (6) East of the Sixth Principal Meridian, Chase County, Kansas. Beginning at the Northwest corner of said Section 31; thence with bearings based on the Kansas Grid, NAD 1983, North 89 degrees 09' 39" East along the North line of said Section 31, 5213.30 feet to the Northeast corner of said Section 31; thence South 00 degrees 47' East along the East line of said Section 31, 1753.64 feet; thence North 89 degrees 59' 51" West, 2645.91 feet; thence North 01 degree 08' 56" West, 1044.89 feet; thence South 88 degrees 16' 09" West, 1149.75 feet; thence South 04 degrees 21' 17" East, 1282.83 feet; thence South 89 degrees 16' 31" West, 1478.98 feet to the West line of said Section 31; thence North 01 degree 08' 32" West along the West line of said Section 31, 1965.29 feet to the point of beginning, except highway and road rights of way.

Lostie Madden

David L. Madden



Form 88 —(ROCI Special)(PAID-UP)

KS, OK, CO
2006

OIL AND GAS LEASE	
AGREEMENT, Made and entered into the 18th day of August	20 14
by and between The Secretary of Transportation of the State of Kansas	
KDOT - Bureau of Right-of-Way	
Eisenhower State Office Bldg. 14th floor	
700 017 (7 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	r called Lessor (whether one or more)
Range Oil Company, Inc.	Takes 2000 (whether one or more)
	, hereinafter caller Lessee
Lessor, in consideration of <u>one and other considerations</u> pollar (5, 1.00 is here acknowledged and of the royaluse herein provided and of the agreements of the lesses herein contained, hereby grants, lesses and lots or of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocal constituent products, injecting gas, water, other fluids, and air into subsurface stata, laying pipe lines, storing oil, building tanks, power stations, and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their responded manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversion	rbons, all gases, and their respective telephone lines, and other structures sective constituent products and other lary rights and after-acquired interest
therein situated in county of Chase State of Kansas	described as follows to-wit:
30 \$31-195-6E	
SEE ATTACHED EXHIBIT "A"	
In Section XXX Township XXX Range XXX and containing 22.12	acres, more or less, and all
Subject to the provisions herein contained, this lease shall remain in force for a term of <u>five (5)</u> years from this date (called "p as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them; is produced from said land or land with which said land	orimary term"), and as long thereafter
In consideration of the premises the said lessee covenants and agrees:	
1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth from the lessed premises.	
2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (14) of the proceeds received by lessee from such premises, or in the manufacture of producing the producing gas only is not as royalty. One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered the meaning of the preceding paragraph.	h sales), for the gas sold, used off the old or used, lessee may pay or tender
This lease may be maintained during the primary term hereof without further payment or drilling operations. If the leasee shall com of this lease or any extension thereof, the leasee shall have the right to drill such well to completion with reasonable diligence and dispatch, as found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years i	and if oil or gas, or either of them, be first mentioned.
If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royal the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.	
Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.	the wells of lessor.
No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.	
Lessee shall pay for damages caused by lessee's operations to growing crops on said land. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and re	emove casing.
If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenan executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be essee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lesse, in whole or in part, les with respect to the assigned portion or portions arising subsequent to the date of assignment.	binding on the lessee until after the
If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nonetheless be develope royalities accruing hereunder shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separ acreage. There shall be no obligation on the part of the lessee to offset wells on separate tracts into which the land covered by this lease may no levisee, descent or otherwise, or to furnish separate measuring or receiving tanks.	ate owner bears to the entire leased
Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the	above described premises and thereby
surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, a in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the re Regulation.	and this lesse shall not be terminated esult of, any such Law, Order, Rule o
Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the right signed lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead may in any way affect the purposes for which this lesse is made, as recited herein.	a of the holder thereof, and the under
Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lesse or any portion thereof	lease premises so as to promote th s to one another and to be into a uni il. Lessee shall execute in writing and pooled acreage. The entire acreage s included in this lease. If production i
It is mutually agreed between the parties that there shall be no dri or any other related recovery operations conducted on the premises.	lling, seismic,
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written, Witnesses:	
The Secretary of Transpor	rtation of the
	realion of the
State of Kansas	
BY: In To You	-

EXHIBIT 'A'

EXHIBIT 'A' entered into concurrently with Oil and Gas Lease dated August 18, 2014, by and between THE SECRETARY OF TRANSPORTATION OF THE STATE OF KANSAS, Lessor(s), and RANGE OIL COMPANY, INC, Lessee, covering the following-described real property situated in Chase County, Kansas, to-wit:

- (a) A tract of land in the Southwest Quarter of Section 30, Township 19 South, Range 6 East of the 6th P.M., described as follows: BEGINNING at the Southwest corner of said Quarter Section; FIRST COURSE, thence on an assumed bearing of North 01 degree 08 minutes 32 seconds West, 23.873 meters (78.32 feet) along the West line of said Quarter Section; SECOND COURSE, thence North 88 degrees 16 minutes 48 seconds East, 325.186 meters (1066.88 feet); THIRD COURSE, thence South 89 degrees 45 minutes 52 seconds East, 160.028 meters (525.03 feet); FOURTH COURSE, thence North 88 degrees 45 minutes 58 seconds East, 290.007 meters (951.47 feet); FIFTH COURSE, thence North 89 degrees 09 minutes 41 seconds East, 7.129 meters (23.39 feet) to the East line of said Quarter Section; SIXTH COURSE, thence South 00 degrees 53 minutes 43 seconds East, 27.869 meters (91.43 feet) along said East line to the South line of said Quarter Section; SEVENTH COURSE, thence South 89 degrees 09 minutes 39 seconds West, 782.177 meters (2566.20 feet) along said South line to the point of beginning. The above described tract contains 2.094 hectares (5.18 acres), which contains 1.270 hectares (3.14 acres) of existing right of way resulting in an acquisition of 0.824 hectare (2.04 acres), more or less.
- (b) A tract of land in the Southeast Quarter of Section 30, Township 19 South, Range 6 East of the 6th P.M., described as follows: BEGINNING at the Southwest corner of said Quarter Section; FIRST COURSE, thence on an assumed bearing of North 00 degrees 53 minutes 43 seconds West, 27.869 meters (91.43 feet) along the West line of said Quarter Section; SECOND COURSE, thence North 89 degrees 09 minutes 41 seconds East, 187.871 meters (616.38 feet); THIRD COURSE, thence South 87 degrees 45 minutes 23 seconds East, 130.188 meters (427.13 feet); FOURTH COURSE, thence North 87 degrees 22 minutes 46 seconds East, 225.109 meters (738.55 feet); FIFTH COURSE, thence North 89 degrees 09 minutes 41 seconds East, 263.970 meters (866.04 feet) to the East line of said Quarter Section; SIXTH COURSE, thence South 00 degrees 53 minutes 43 seconds East, 27.863 meters (91.41 feet) along said East line to the South line of said Quarter Section; SEVENTH COURSE, thence South 89 degrees 09 minutes 39 seconds West, 806.841 meters (2647.12 feet) along said South line to the point of beginning. The above described tract contains 2.124 hectares (5.25 acres), which contains 1.579 hectares (3.90 acres) of existing right of way resulting in an acquisition of 0.545 hectare (1.35 acres), more or less.
- (c) A tract of land in the Northwest Quarter of Section 31, Township 19 South, Range 6 East of the 6th P.M., described as follows: BEGINNING at the Northwest corner of said Quarter Section; FIRST COURSE, thence on an assumed bearing of North 89 degrees 09 minutes 39 seconds East, 782.177 meters (2566.20 feet) along the North line to the East line of said Quarter Section; SECOND COURSE, thence South 00 degrees 49 minutes 03 seconds East, 28.335 meters (92.96 feet) along said East line of said Quarter Section; THIRD COURSE, thence North 89 degrees 12 minutes 07 seconds West, 7.149 meters (23.45 feet); FOURTH COURSE, thence South 88 degrees 45 minutes 58 seconds West, 290.007 meters (951.47 feet); FIFTH COURSE, thence South 89 degrees 28 minutes 16 seconds West, 185.003 meters (606.96 feet); SIXTH COURSE, thence South 89 degrees 32 minutes 36 seconds West, 300.007 meters (984.27 feet) to the West line of said Quarter Section; SEVENTH COURSE, thence North 00 degrees 53 minutes 00 seconds West, 27.125 meters (88.99 feet) along said West line to the point of beginning. The above described tract contains 2.257 hectares (5.58 acres), which contains 1.602 hectares (3.96 acres) of existing right of way resulting in an acquisition of 0.655 hectare (1.65 acres), more or less.

(d) A tract of land in the Northeast Quarter of Section 31, Township 19 South, Range 6 East of the 6th P.M., described as follows: BEGINNING at the Northwest corner of said Quarter Section; FIRST COURSE, thence on an assumed bearing of North 89 degrees 09 minutes 39 seconds East, 806.841 meters (2647.12 feet) along the North line to the East line of said Quarter Section; SECOND COURSE, thence South 00 degrees 47 minutes 00 seconds East, 35.700 meters (117.13 feet) along said East line of said Quarter Section; THIRD COURSE, thence South 89 degrees 13 minutes 01 seconds West, 6.096 meters (20.00 feet) to the West right of way of a public road; FOURTH COURSE, thence North 17 degrees 32 minutes 16 seconds West, 9.978 meters (32.74 feet); FIFTH COURSE, thence South 87 degrees 25 minutes 05 seconds West, 230.106 meters (754.94 feet); SIXTH COURSE, thence North 89 degrees 55 minutes 19 seconds West, 250.032 meters (820.31 feet); SEVENTH COURSE, thence South 87 degrees 38 minutes 02 seconds West, 150.053 meters (492.30 feet); EIGHTH COURSE, thence North 89 degrees 12 minutes 07 seconds West, 167.923 meters (550.93 feet) to the West line of said Quarter Section; NINTH COURSE, thence North 00 degrees 49 minutes 03 seconds West, 28.335 meters (92.96 feet) along said West line to the point of beginning. The above described tract contains 2.474 hectares (6.11 acres), which contains 1.779 hectares (4.40 acres) of existing right of way resulting in an acquisition of 0.694 hectare (1.72 acres), more or less.

The Secretary of Transportation of the State of Kansas

BY: 7. /