



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1245203
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1245203

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | | | | |
|---|--|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Electric Log Run | <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| List All E. Logs Run: | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

| | | |
|--|---|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|---|



CONSOLIDATED
Oil Well Services, LLC

269832

TICKET NUMBER 47493

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|------------|------------------------|---------|----------|-------|--------|
| 7.23.14 | 7752 | W. Kendall Dice # D.51 | SE 29 | 26 | 18 | AL |

| TRUCK # | DRIVER | TRUCK # | DRIVER |
|---------|------------|---------|--------|
| 712 | Fred Mader | | |
| 495 | Nor Bec | | |
| 675 | Kid Det | | |
| 548 | Dam Wha | | |

CUSTOMER
SCZ Resources LLC

MAILING ADDRESS
8614 Cedarspur Dr

CITY Houston STATE TX ZIP CODE 77055

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 870 CASING SIZE & WEIGHT 2 7/8 EUE

CASING DEPTH 859 DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug

DISPLACEMENT 5 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE 5BPM

REMARKS: Hold crew Safety meeting. (Thunder lightning & Rain)
Establish pump rate. Mix + Pump 100# Gel Flush.
Mix + Pump 100 sks 50/50 Por Mix Cement 270 Gal 1/2" Phenol
Seal/sk. Cement to surface. Flush pump & lines clean.
Displace 2 1/2" Rubber plug to casing TP. Pressure to 800#
PSI. Release pressure to set float valve. Shut in
Casing

Evans Energy Dev. Inc. Mitchell

Fred Mader

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|--------------------|------------------------------------|
| 5401 | 1 | PUMP CHARGE | 495 | 1085 ⁰⁰ |
| 5406 | - | MILEAGE | 495 | N/C |
| 5402 | 857 | Casing footage | | N/C |
| 5407A | 279 ⁵⁰ | Ton Miles | 548 | 394 ¹⁰ |
| 5502C | 2 hrs | 50 Bbl Vac Truck | 675 | 200 ⁰⁰ |
| 1124 | 100 sks | 50/50 Por. Mix Cement | 1150 ⁰⁰ | |
| 1118B | 268 ⁷⁵ | Premium Gel | 582 ⁶⁰ | |
| 1107A | 50 ⁷⁵ | Pheno Seal | 67 ⁵⁰ | |
| | | Material | 1276 ⁴⁶ | |
| | | Less 30% | -382 ⁹⁴ | |
| | | Total | | 893 ⁵³ |
| 4402 | 1 | 2 1/2" Rubber plug | | 29 ⁵⁰ |
| | | | | 3081.70 |
| | | | 7.4% | SALES TAX 68 ³⁰ |
| | | | | ESTIMATED TOTAL 2670 ⁴² |

Completed

Form 3737

AUTHORIZATION Ja Joseph TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Geological Report

Kendall Dice #D-51
SE-NW-NW-NW, Sec. 27, T26S, R22E
495' FNL & 495' FWL
Allen County, KS
API #15-001-31059-00-00

Operator: SCZ Resources LLC, Jorge Ranz, 8614 Cedarspur Drive, Houston, TX,
77055

Drilling Contractor: Evans Energy Development

Well Site Geologist: Mark Brecheisen

Date Drilled: July 23rd, 2014

Size of Hole: 6"

Total Depth: 860'

Elevation: 979' (estimated)

Drilling Fluid: Compressed air with fresh water injection

Surface casing: 20' of 7" casing cemented with 3 sacks of cement to surface

Formation Tops: Formation tops have not been correlated to electric logs

Field Name: Humboldt-Chanute

Status: Oil Well

Oil Shows: Cattleman Sandstone @ 781'-788'

Water Encountered: No appreciable water encountered while drilling.

On Location: Samples collected by driller and picked up by well-site geologist for examination

Notes: Well cuttings were examined at rig and discarded. Samples of zones of interest were saved and examined with binocular microscope and UV light.

Top of the Cattleman Sandstone @ 781'

- 781'-782' Sandstone; medium to medium-dark brown. Very fine to fine-grained. Well-sorted with angular to subrounded grains. Micaceous. Fairly well-cemented. Friability overall good to very good. Vugular porosity observed on many sample surfaces. Even, medium to medium-dark brown staining on sample surfaces. Saturation overall good. 85% slightly mottled to even, medium-bright yellow hydrocarbon fluorescence. Fairly fast, mostly even, very good milky blue cut; very faint residual oil show to tray after cut
- 782'-784' Sandstone; medium brown to medium-dark brown. Mottled in part. Very fine to fine-grained. Well-sorted with angular to subrounded grains. Micaceous. Calcareous in part. Traces of interbedded limestone in sample. Friability overall good to very good. Vugular porosity observed on many sample surfaces. Slightly mottled to mostly even, medium to medium-dark brown oil staining on sample surfaces. Saturation overall fair to good. 75% slightly mottled to even, medium-bright yellow hydrocarbon fluorescence. Fast, streaming to even, fair milky blue cut; very faint residual oil show to tray after cut
- 784'-786' Sandstone; light gray to medium brown. Very fine to fine-grained. Well-sorted with angular to subrounded grains. Very micaceous; argillaceous. Laminated in part. Friability overall fair. Traces of vugular porosity observed on few sample surfaces. Mostly mottled to even, medium-dark brown oil staining on sample surfaces. Saturation overall poor to fair. 40-45% mottled to even, medium yellow hydrocarbon fluorescence. Slow, bleeding, very poor milky blue cut; no residual oil show to tray after cut
- 786'-788' Sandstone; shale 85%, sandstone 15%. Sandstone sample is light to medium gray to medium-dark brown. Very micaceous; very laminated. Argillaceous, hard. Friability overall very poor. No vugular porosity observed on samples. Pinpoint to mottled to laminar, medium-dark brown oil staining on few sample surfaces. Saturation overall poor. 20% mottled, dull yellow hydrocarbon fluorescence. No cut; no residual oil show to tray

TD'd @ 860', July 23rd, 2014

Mark D. Brachler Sr.