

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	_
District #		_
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1245224

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E V
DPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Bate Original Total Beptil	Water Source for Drilling Operations:
rirectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ΔFF	IDAVIT
he undersigned hereby affirms that the drilling, completion and eventual plu	
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he undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> the	gging of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe shall be set
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For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

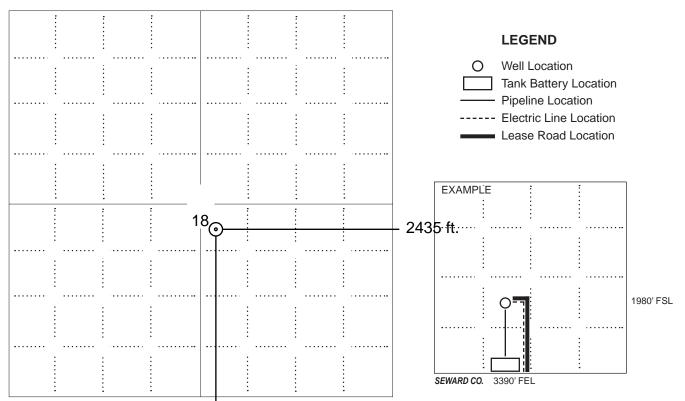
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:	
Lease:	feet from N / S Line of Section	
Well Number:	feet from E / W Line of Section	
Field:	Sec Twp S. R 🗌 E 🔲 W	
Number of Acres attributable to well:	Is Section: Regular or Irregular	
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

2290 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

245224

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Area? Yes No		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from	
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee			
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:	
Submitted Electronically Drill pits must be closed within 365 days of spud date.				
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1245224

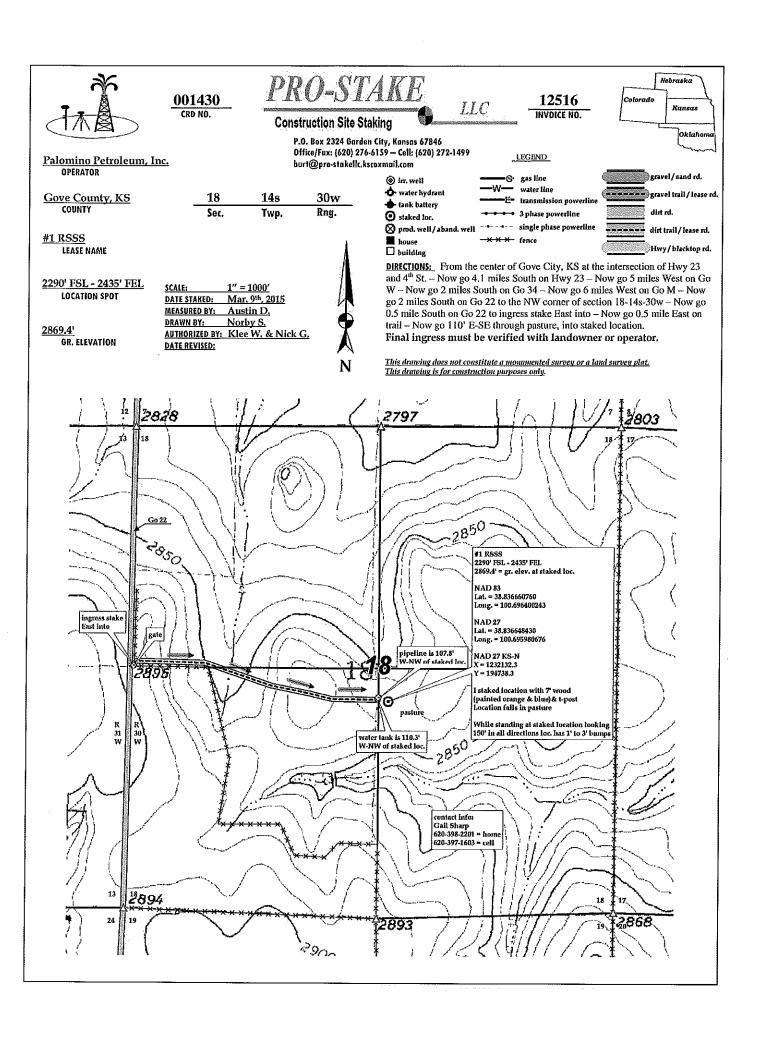
Form KSONA-1
January 2014
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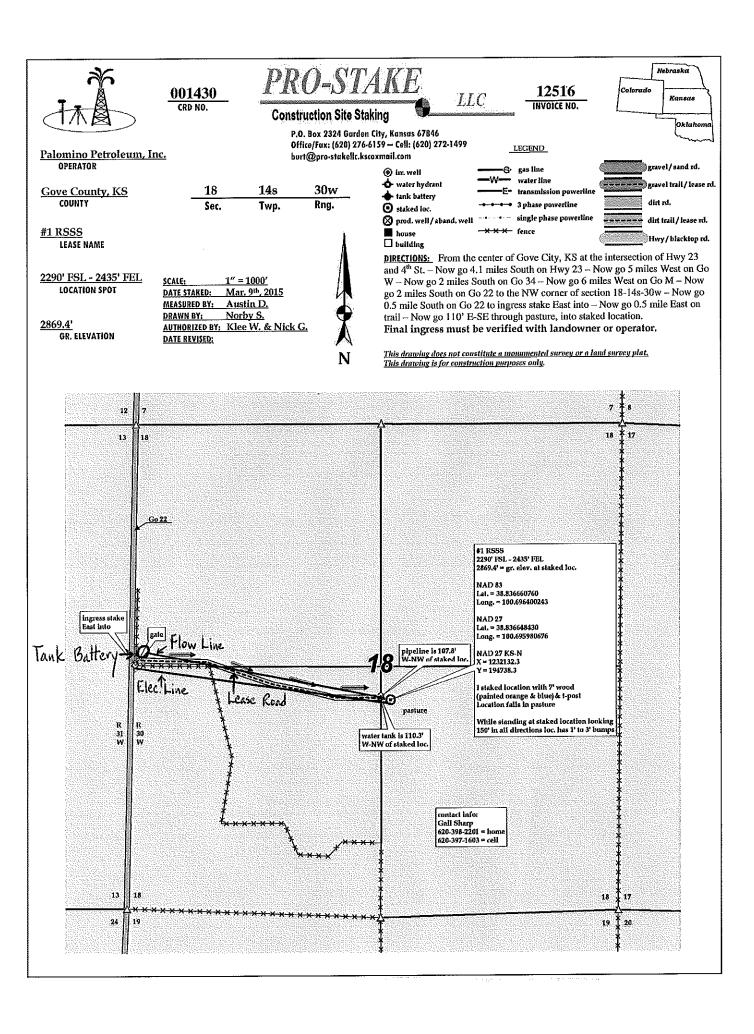
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	_ Well Location:				
Name:					
Address 1:					
Address 2:	Lease Name: Well #:				
City: State: Zip:+	_ If filing a Form T-1 for multiple wells on a lease, enter the legal description or				
Contact Person:	the lease below:				
Phone: () Fax: ()	_				
Email Address:	_				
Surface Owner Information:					
Name:	_ When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county and in the real estate property toy records of the county trace way				
City:	_				
	thodic Protection Borehole Intent), you must supply the surface owners and				
	ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
Select one of the following:					
owner(s) of the land upon which the subject well is or will b	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.				
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.				
Submitted Electronically					
I					





63U (Rev. 1993)

OIL AND GAS LEASE



	25th ade and entered into the	January of January	<u>′</u>				2014
by and betweenRonal	d D. Rhodes and Sue Ri	hodes, his wife					
							<u>.</u>
	9715 Ravenswood Roa	d Granbury, TX 760	40				
vhose mailing address is	 	d Glanbury, 17, 100	10		hereinaster call	ed Lessor (whether o	ne or mere),
nd Palomino Petro	oleum, Inc.	· · · · · · · · · · · · · · · · · · ·					
				<u> </u>		, hereinafter c	aller Leasee;
of investigating, exploring constituent products, injec	Range 30 West	is, prospecting diffing, milita gir into subsufface strata, layir ufacture, process, store and ira ise caring for its employees, th	g and operating	ring oil, building tanks quid hydrocarbons, ga nibed land, together w	nases and lets exclusi , liquid hydrocarbons , power stations, leter	hone lines, and other	the purpose ir respective er structures ets and other ired interest,
				80			
In Section	Township	Range	3 (thre	nod containing		acres, mare or	
as oil, figuid hydrocarbon. In consideration of ist. To deliver to from the leaned premises. 2nd. To pay less at the market price at the premises, or in the meani as royalty One Dollar (3) meaning of the preceding This lease may b of this lease may b of this lease or any exten found in paying quantitie If said leaser owe the and leasor only in the Lessee shall have When requested b Mo well shall bed Lessee shall have Lessee shall have If the calact of e executors, administrators lessee has been furnished with respect to the assign Lessee may at ar surronder this lease as to All express or in the whole or in part, nor it Regulation. Lessee, it its opi signed lessors, for theme as and right of dower and Lessee, at its opi immediate vicinity there cor units not exceeding 4f record in the conveyance pooted into a tract or un found on the conveyance	visions herein contelned, this ice a, gas ar orther respective constitute if the premises the said lesses control of the premises the said lesses control of the control of the premises the cold is control of the cont	sent produces, or any of them, senants and agrees: , in the pipe line to which least or kind produced and sold, or see, in no event more than on the pipe line to which least of the pipe line to be made montre reteined hereunder, and if y term hereof without further se the right to drill such well: et a force with like effect as if earthed land than the entire at hears to the whole and undit, oil and water produced on as pipe lines below plow depth, heuts or barn now on said precations to growing cope on all mechinery and fixtures ple and the privilege of assigning change in the ownership of terment or a true copy thereof, because to the date of assigning change in the ownership of terment or a true copy thereof, because to the date of assigning change in the ownership of the privilege of a relevance of the date of a selection and assigns, hereby surrend et and assigns, hereby surrend et the purposes for which this is a facessary or advisable to the lands herein described the purposes for which this is the comply the owner of the owner of the purposes for which this is the constant of the purposes for which this is the constant of the purposes for which this is the first his constant of the purposes for which this is the first his constant of the purposes for which this is the first his constant of the purposes for which this is the purpose for the purpose for which this is the purpose for the purpose for which this is the purpose for which this is the purpose for the purpose for the purpose for which this is the purpose for the purpose for which this is the purpose for which this purpose fo	term of the pre- term of	anid land or land will wells on asid lond, the imises, or used in the r up proceeds received by from a well producing reduced in the r up proceeds received by from a well producing reduced in the r up producing reduced within a es simple estate therei es of the research of lessa white of the reducing the estate therei es of the reducing the rig part is expressly allo part is expressly part i	equal one-eighth (%) penanufacture of ony pro- y leases from such asl gos only is not sold of it because shall commone e and dispatch, and it no torm of years first in, then the reyalties is except water from the except	art of nil ail produce oducts therefrom, on eal, for the gas notd, r used, lesses may p gas is being produce to drill a well wil foil or gas, or either mentioned. herein provided for a wells of lessor. c casing. creaf shall extend to ling on the lesses un hall be relieved of al a described premises this lense shall not be of, any such Law, G to redeem for lessor the holder thereof, an mises described here other land, lesses or the coulder thereof, an mises described here other land, lesses or the coulder thereof, an ease shall on the first case of the coulder the first shall have for the the first shall have for the the first shall have ar not.	ed and saved as eighth (%), used off the any or tonder ed within the hin the term r of them, be shall be paid o their heire, ntil after the li obligations and thereby e terminated, order, Rule or the order to th
M mismisso m	HEREOF, the undstaigned execu	ite this instrument us of the de		Book: 1 Receipt #: 1850 Pagaa Recorded		0-91 Recording Cong.	Fee: \$12.0
Witness W. Witness W. Ronald D. Rhode	Bhales	A sula instrument as or ene at	Sue Rh	ue Sh	odes		

	AGRIEMENT, Made and en	tored into the	5ТН_	rlay of	JANUARY	, 19_98
hy na	d botweenGAIL E. SHA	RP AND MILD	RED J, S	HARP, HUS	BAND AND WIFE	
rodw						Lessor (whether one or more), and
	RHEEM RESO	URCES, INC.				are and transcriber one of those, thice
	100 SOUTH M	ain, suite 50	6 WICH	ITA, KANS/	S 67202-3738	legralisator callul Lessoe:
figuid Unce, manu manu	for the purpose of investigating, hydrocarkons, all guses, and thei storing oil, building tanks, pow fucture, process, store, and tran	exploring by geop ir respective consti for stations, teleph sport said oil, liq and otherwise cari	rhysical and itsent produ lione lines, prid hydroc ag for its er	other means, itels, injecting grand other structures, gases	prospecting driffing, mining unas, water, other fluids, and nir etures and thinge theronto; and nir etures and thinge theronto; and the delivery constitutions are the section of the sect	annal paid, receipt of which is har als, leases and lets exclusively unto al operating for and producing all into subsurface strata, laying plu- ireduce, save, take care of, treat east products and other products r with any reversionary rights and described as follows to wit:
	as shown on	SCHEDULE	"A" ATTA	CHED HER	ETO AND MADE APAR	rt hereof
	lion, Townshi	íp	Rung	B	and containing	acres, more or less, and
term") Innd w In c	Subject to the provisions herei, and as long thereafter no oil, liq ith which suid land is pooled, onelideration of the promises the subject. To deliver to the credit of all oil produced and saved from it	n contained, this le wid leydroeurhoas, old lesses covenant of lessor, free of co he lessed promises	ense shall ri gas or othe Is and ogres it, in the ph	unula in force for r respective cor es; pe line to which	ern term of <u>TYPO (2)</u> yones estituent products, or any of the lessee may connect walls on s	from this date (called "primary som, is produced from said land er ald land, the equal one-eighth (1/8)
កេត្តពីក្រុ ព្រះពីព្រះព្រះ	es thereron, one-eight (178), ht val by lessee from such seles), for ly. Where gas from a wall product thined horomater, and If such pay uph.	the market price a the gas sold, used ing gas only is not i yment or tender is	t the west, to off the pre sold or used made it wi	out as to gas sole mises, or in the l, lesses may pay il be considered	il by lossed, in no ovent more the a manufacture of products the y or tender as royalty One Doll that gas is being praduced wi	or used in the manufacture of any an one-eighth (1/8) of the proceeds refrom, said payments to be made ar (\$1,00) per year per not inlueral thin the meaning of the proceeding
liligen	'n well within the term of this le ce and disputch, and if oil or gos, oll had been completed within the	ase or any extend or either of them, term of years first	lon thereof, be found in tmentioned	iliu lessee slinl paying quantit	l have the right to drill such v ies, this lense shall continue a	iona. If the lessee whall commence woll to completion with rensenable and by in force with like offect as i
ercin	If each lessor owns a less inte- provided for shall be paid the said	rest in the above o Deasor only in the	described in proportion	ind then the en which lessor's h	iterest bears to the whole and i	estate therein, then the revolues undivided fee, ion thereon, except water from the
, , , , ,	When requested by lessor, less No well shall be drilled nearer					gent of large
	Lesace shall pay for damages e	nusci by lasice's o	parations to	agora gnivora	on antil lund,	
asing,	_			•	•	iding the right to draw and remove
oynitis Isaaca	ktond to their heirs, executors, no es shall be binding on the lesses t assigns this lease, in whole or in near to the date of assignment.	Iministratore, ener until after the less a part, Lessee shi	cossers or s hos been l all bo relie	esigns, but no e furnished with a ved of all oblig	innge in the awnership of the a written transfer or assignment ations with respect to the ass	esty allowed, the covenants bered o land or assignment of rentals or ent or a true copy theraof. In esse signed portion or portions arising
រពឧច នៅ	od premises and thereby in surres All express or implied covenant	nior this lease as t is of this lease slui r in part, aer lesse	a such port Il be subject o held linbi	ion or partions : to all Pederni :	and be relieved of all obligation and State Laws, Executive Ord	ny portion or partions of the above 18 as to the acconge surrendered. Jors, Rules or Regulations, and this if compliance is prevented by, or it
into to nd be urrant	Lessor hereby warrants and ag redeem for lessor, by payment as subrogated to the rights of the 1 fer and release all right of dower ect the purposes for which this les	press to defend the ny mortgages, taxo nolder thereof, and and homesteed in se is made, as reci	s tille to th 28 or other it the unde the premi ted herela.	lions on the abo raigned lessora, sas described be	ve described lands, in the eve for themselves and their hei rein, in so for as sold right of	lessee shall have the right at any at of default of payment by lessor, rs, successors and assigns, hereby dower and homestead may in any
nd ope selt po sit or i whice nit ah rosluel romise ich po	and, lease or leases in the immedia rate anid loase promises so as to p olling to be of tracts contiguous to units not exceeding \$40 acres one! In the land herein leased is situal of the tracted, for all purposes of ion is found on the pooled scran as covered by this lease or not. In	sto vicinity thereot promote the consec- tome another and a in the event of a cd an instrument xeept the paymen ge, it shall be tra lies of the royaltie oin as the amount	f, when in levation of a reation of a to he into a gas well. Le Identifying to frogalti ated as if p as alsowher	esee's judgmen it, gas or other a cunit or units r esses shall exec and describing es on production production is bu a horein specific	t it is necessary or navisable to minerels in and under that me not exceeding 160 neres each is ute in writing and record in the the period acreage. The enti- in from the poeled unit, as if al from this lease, whether it at, lesser shall recolve on prod-	I leaso or any portion theren with on the solo as in order to properly develop by be produced from and promises, a the event of an oil well, or into a seconveyance records of the county or acreage as pooled into a tract oil the reason it were included in this lense. If he well or wells be located on the uction from one unit so pooled only herein on an acreage basis benra to
	Jease is Subject to a let Hildred Sharp.	ter agreeme	nt date	D JANUARY E	5, 1998 BETWEEN RHEEM	RESOURCES, INC. AND GAIL
	IN WITNESS WHEREOF, that	indereigned execu	ta this inst	rument no of the	day and year first above will	ton,
AIL.	E, SHARP	Harp_		MILD	RED J. SHARP	(1has jh.)

IN WITH THE WITH THE UNIVERSE WHEREOF, the undersigned execute this instrument as of the day and year tiral chave greaten.

X MINISTER O'BRIEN THOMAS O'BRIEN 1976 626

AGREEMEN'T, Made und entered into the	5TH day :	بر	JANUARY	, 19 98
by and between JERRY L. SHARP AND AN	IGELA K. SH/	ARP, HUSBAI	ND AND WIFE	
whose multing address is P.O. BOX 87 HEAL)	Y, KANSAS 6	7850°×	hereinafter calle	ed Lessor (whether one or more),
and RHEEM RESOURCES, INC.		********	·	
100 SOUTH MAIN, SUITE 5	05 WICHITA	KANSAS 6	7202-3738	horeinnfter called Lossec;
Lesser, in consideration of ONE AND. Of acknowledged and of the rayalties herein provided and of lusses for the purpose of investigating, exploring by ger liquid hydrocarbons, all gases, and their respective consilines, storing oil, building tanks, power stations, telemanufacture, process, store and transport said oil, it manufactured therefrom, and housing and otherwise can after acquired interest, therein situated in County of	if the agreements of ophysical and oth stituent products, splane lines, and liquid hydrocarbo ring for its employ	of the lessee here or means, prespe injecting gas, wa other structures ns, gases and t ress. the following	in contained, hereby grants cling drilling, mining and ter, other fluids, and nir is a and things therento pro heir respective constitues g described hand, together	s, leases and lets acclusively unto operating for and producing oil, ato aubsurface strata, laying pipe aloue, sayo, tuke care of treat, at products and other products with any reversioners rights and
as shown on scheduli	e "A" Attaci	ied herto	AND MADE A PART	HEREOF
In Section, Township	, Ronge		, and containing	acres, more or less, and
all accretions thereto.				
Subject to the provisions herein contained, this term"), and as long thereafter as oil, liquid hydrocarbon land with which said land is pooled. In consideration of the premises the said lesses covens	is, gas or other re	n in iorce for a te spectivo constitue	rm or <u>TWO (2)</u> years I ent products, or any of the	rom this (into (culled Sprimary m, is produced from said land or
let. To deliver to the credit of lessor, free of o nort of eli oil preduced and sayed from the leased aromis	cost, in the pipe II: ios.		-	
2nd. To pay lessor for gns of whatsnever nut- products therefrom, and-eighth (1/8), at the market price received by lessee from such sales), for the gns sold, us monthly. Where gas from a well producing gas only is no accerefathed hersunder, and if such payment or tender	ot the well, (but r ed off the promis stoold or used, les	is to gas sold by h is, or in the man see may pay or te	useu, in no avent more the afecture of preducts there ader as revolty One Delin	n ene-vighth (1/8) of the procouls from, said paymonts to be made (\$1.00) ner year ner net mineral
paragraph. This lease may be maintained during the prim to drill a wall within the term of this lease or any exter diligence and dispatch, and if oil or gas, or either of then	nsion thereof, thu m, be found in pay	lesace shall have	the right to drill such we	ell to completion with reasonable
such well had been completed within the term of years fit If sull lossor owns a loss interest in the above herein provided for shall be puid the said lessor only in the Lesses shall have the right to use, free of cost,	a described land t he proportion whic	di lessor's interes	t bears to the whole and us	ndivided fee.
walls of lessor. When requested by lossor, lessee shall bury less No well shall be drilled nearer than 200 feet to Losses shall pay for damages caused by lessee's Lessee shall have the right at any time to come	the house or barn operations to gro	now on said prer wing crops on uni	d land.	
cesing. If the estate of either party hereto is assigned, shall extend to their hoirs, executors, administrators, su reyalties shall be binding on the lessee until after the le lessee assigns this lease, in whole or in part. Lessee s	uccussors or assig	ns, but no chang isbail with a writ	e in the sweership of the Ion transfer or easignmen	land or assignment of rentals or t or a true copy thereof. In case
subsequent to the date of easignment, Lessee may at may time execute and deliver to described premises and thereby in surrender this lease as All express or implied covenants of this lease as lease shall not be terminated, in whole or in part, nor les such failure is the result of, my such Law, Order, Rule or	a to such portion hull be autiject to r sow held limble in	or portions and b Al Federal and S	e relieved of all obligations into Lowa, Executive Ordu	as to the acreage surrendered. rs, Rules or Regulations, and this
Lessor hereby whrmuts and agrees to defend t ime to redeem for lessor, by pnyment any mortgages, to and be subrogated to the rights of the holder thereof, a surrender and relesse all right of dower and homestond	the title to the lar exee or other lion and the undersign in the premises c	s on the above do ted lessors, for t	scribed lands, in the event bemselves and their beirs	of default of payment by lesser, successors and assigns, hereby
way affect the purposes for which this lease is made, as re- Lessos, at its option, is hereby given the right other land, lease or leases in the immediate vicinity there and operate said lease promises so as to promote the con- unit or units not exceeding 640 acres each in the event of a which the land herein leased is situated an lastramer anti-shall be treated, for all purposes except the puysi- urchaetion is found on the pooled acroage, it shall be treated on the pooled acroage, it shall be treated except that puysi- urch portion of the royalty slipulated herein as the amou- he total acreage so pooled in the particular unit involved	and power to per cof, when in lease aervation of oil, g: ult to be into a uni- a gas well. Lease nt identifying and ant of royulties of trented as if prod- tites claewhere he int of his accenge	o's judgment it is us or other miner it or units not ex- e shall executé in i describing the p in production frou uction is had fro rein specified, los	necessary or ndvisable to alls in and under that may caeding 160 acres each in the writing and record in the scaled necessary. The entire in the pooled unit, as if it in this lense, whother the sor shall receive on prother	do so in order to proporly develop be produced from sald premises, the event of an oil well, or into a conveyence records of the county acreage so pooled into a tract or were included in this lease. If well or wells be located on the ition from one unit so peoled only
this lease is subject to a letter agreem and mildred sharp.	Cent dated J	ANUARY 6, 199	7 Between Rheem D	esources, inc. and gail

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

X JERRY L. SHARP

X ANNELSK. SMARF

629

• 1	,				
AGREEMENT, N	Ande and entered into	the <u>5TH</u>	day of	JANUARY	. 19 98
by and batween DAN	<u>IIEL L. SHARP A</u>	ND LAFONDA	<u>k, sharp, hu</u>	SBAND AND WIFE	
whose malling address is _		HEALY, KANS			lad Lessor (whather one or more)
nodRHEI	EM RESOURCES	, INC.			
	<u>OUTH MAIN, SU</u>				horeinnfter called Lessee;
lessed for the purpose of it liquid hydrocarlons, all ga- ilnes, storing oil, building manufacture, process, sto manufactured therafrom, a nfter acquired interest, the	yeates for an providing veglority especies tooks, nower atotto re not transport and individual for and other rein altunted in Count	g by geoglyaient not to constituent profina, telephone lines, doil, liquid hydrot wise caring for its ur y of <u>GOVIE</u>	ints or the tussee he is the menns, prosted in the prosted in the structure in the structur	rein contained, hereby gran pecting drilling, mining an vator, other fluids, and air res and things therento p their respective constitu-	and paid, receipt of which is here its, leases and lete exclusively unto d operating for and producing oil, into aubsurface strate, inying pipe roduce, save, take cure of, treat, sut products and other products r with any reversionary rights and described as follows to wit: THERMOR
				,	
In Section	, Township	Rang	e	, and containing	scres, more or less, and
Subject to the pro- term"), and as long theread	visions herein contain ter us olf, liquid hydro	ad. Aris lonse shall r	emain in Farca for a	term of 4500 (9) years	from this date (called "primary em, is produced from said land or
in consideration of the pr	s pooles. emises the soid lessee	covenants and neces	in:		sid land, the equal one-cightly (1/8)
- part of all oil produced and t	HHYEH From the leased	nromises,			
praincis (intrarram, nue-ag received by leases from an monthly. Where gas from a acre rotalned terounder, an paragraph. This tense may be	nth (1/8), ht the marke it sales), for the gas s well producing gas on id if such payment or maintained during th	st price at the well, () whi, used off the pro dy is not sold or used tender is made it wi te primary term her	mt as to gas sold by unises, or in the m i, lessee may pay or If be considered the sof without further	lesses, in no event more the musicture of products the tender as royalty One Doll at gos is being preduced wi naymost ar drilling operati	r used in the manufacture of may an one-eighth (1/8) of the proceeds refrom, and payments to be monto art (\$1.00) per year per not mineral thin the meaning of the preceding ions. If the lessee shall commune rell to completion with reasonable
diligence and dispatch, and such well had been complete	if oil or gas, or either al within the term of 3	of them, he found in cars first mentioned	paying quantities,	this lease shall continue as	nd be in force with like effect as if estate therein, then the royalties
herein provided for shall be	naid the seld lessor or	ily la tha proportion	which lasser's inter	est bears to the whole and t	indlylded fee. Ian therean, except water from the
Whon requested by	y lessor, lessoe shall b				. 41
Lesses shall pay fo	or damages caused by	losses'a operations to	growing crops on a	emises without written con aid land.	
Lessee etiali have i	the right at any time t	o romove all machin	ery and fixtures pla	ced on seld promises, inclu	ding the right to draw and remove
If the cetate of sill shall extend to their heirs, royalties shall be blading or	executors, administra 1 the lessee until afte 1 wholo or in part. L	tors, successors or : r the less has been !	soigns, but no cho: Turnished with a w	igu in (ho ownerskip of the ditton transfer or assignme	ssly nilowed, the covenents bereef e land or assignment of reatals or at or a true copy thereof. In case aigned partien or portions arising
Lessee may at any described premises and there All express or impl	r timo execute and do phy in surrender this l lied covonants of this l l _i in whole or in part,	lense na to such por lense shall be subjec nor lesses hold linbi	ion or partions and Lto all Faderal and	be relieved of all oblig. Jon State Laws, Executive Ord	y portion or portions of the above n as to the acrenge surrendored, ars, Rubes or Regulations, and this if compilance is prevented by, or if
Losser hereby war time to reduce for lessor, by and he subrogated to the ri	rants and agrees to d payment any mortgi ghts of the holder the ght of dower and hom	ofend the litle to the ages, loxes or other ereof, and the unda estead in the premi	liens on the above raignod lessors, for ses described bersie	described lands, in the ever themselves and their heir	lossee shall have the right at any at of default of payment by lesser, a, successors and essigns, hereby dower and homestend may in any
Lessee, at its optic other land, lense or leases in and operate said lease promi such pooling to be of tracts or units not exceeding 6 in which the land herein lease unit shall be trented, for all production is found on the premises covered by this lense.	on, is hereby given the the immediate vicinities asses as to promate to configuous to one and 40 acres each in the essed is altunted an insel purposes except the ground acreage, it ships or not. In lieu of the include herein as the include herein as the include the acres acres acres as the include the acres acres acres as the include the acres acres acres as the include th	e right and power to by thereof, when in I he conservation of a ther and to be into a vent of a gas well. I trument identifying payment of royall till be treated as if o royalties elsewher a camount of his acro	o pool or combine to esse's judgment it it, gas or other min t unit or units not- esses shall execute and describing the es on production fi production is bud to be herein specified, it	is necessary or advisable to craft in and under that ma streeding 160 acres each in in writing and record in the pooled acrenge. The entir con the lease, whether it cesor shall receive on prode essor shall receive on prode	lease or any portion thereof with the so in order in praperly develop to be of norder in praperly develop to be produced from said premises, the event of an oil well, or into a conveyance records of the county e acrenge so pooled into a truct or it were included in this lease. If we well or wells be located on the action from one unit so pooled only acrein an an acreage basis bears to

This lease is subject to a letter agreement dated january 5, 1998 between Rheem resources, inc. and gail and mildred sharp.

The WITNESS WHIPREOF, the undersigned execute this instrument as of the day and year first above written.

X

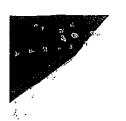
DANIEL I., SHARP

127 632

LAFONDA K, SHARP

agreement. M	fade and entered into the	5TH day of	JANITA	A D'U	. 10. 98
	ID E. SHARP, A SINGL	***************************************	Cherit Cl	htu/)	10_20
whose mailing address is			LEV CO 80634 huse	dog flow well at 1	and all and a second
	M RESOURCES, INC.		241, 00 00001 nero	marcer efficial 1:6886	it favorities oue es mosel
-	OUTH MAIN, SUITE 50	5 WICHTTA KA	NSAS 67202 7739	<u> </u>	1n
	ration of ONE AND O'F				innflor called Leasur:
nemovingon and of the ray lesses for the purpose of in liquid hydroenthons, all gas times, storing oil, building manufacture, process, stor manufactured therefrom, as	ynties herein provided and of t evestigating, exploring by geap use, and their respective constit tanks, power stations, teleph re and transport said oil, liq ad housing and otherwise each ein situated in County of	the agreements of the I drysient and other men tuent products, injecti ione lines, and other jukt hydrocarbons, ga ng for its employees. It	iussee herein contained, he ans, prospecting drilling, r ing gas, water, other fluids structures and things th mos and their respective he following described land	raby gracts, leases wining and operation, and air into subsi- terento produce, si- constituent pradu- i togalbur with and	and lets exclusively auto- ing for and producing oil, inface atrala, laying pipe awe, take care of, treat, and other products
As sh	OWN.ON SCHEDULE "	'A" ATTACHED F	iereto and made	s a part her	eof
In Section	, Township	, Itango	, and containing	l	neres, mare or less, and
Subject to the province of the	unises the said lessee covenant to the craftic of lessor, free of cost award from the lensed primitises or for gas of whatsacver anter all (188), at the market price at a sales), for the gas sold, used well preducing gas only is not at if such payment or tender is maintained during the primar rm of this lense or my extensification of the grand of the right to said the above only in the paid the antil lessor only in the paid the antil lessor only in the lite right to use, free of cast, gay lessor, lesson shall hary lesses that more than 200 feet to the ridmanger enused by lessor's other first any time to remove ther party hereto is assigned, a executors, administrators, such the lesson until after the le	got or other respective is and agrees; at, in the pipe line to we are kind preduced at the well, that as to got off the promises, or is old or used, lessee and there well, that as to got off the promises, or is old or used, lessee and the fact of the lessee he found in paying que monitoned, the lessee he found in paying que monitoned at proportion which lesses, oil and water profit of a proportion which lesses, oil and water profit of however of barn now operations to growing e all machinery and lix and the privilego of ease cossors or assigns, but is has been furnished and the privilego of ease cossors or assigns, but is has been furnished only but in the privilego of ease cossors or place of record to use or other liens on the diliable in damage Regulation. In title to the lands be so or other liens on the distance of the lands he co or other liens on the distance of the pool or co for he late a undersigned less a the premises describited herein. Ind power to pool or co for he late a unit or u gas well. Lessee shull latentifying and dose to for he for on the off profit of the latentifying and dose at the profit of profit of the or of the latentifying and dose at seventors a for profit of the form of the second of the order of the	which leased may connect which leased may connect which leased may connect what said, or mand off the price sold by leased, in an even in the manufacture of property of the property of the manufacture of property of the pr	any of them, is proved to a said land, it remises, or used in at more then one-ulg ducts therefrom, as One Dollar (\$1.00) aduced within the rang operations. If it ill such well to concentinue and be in fees simple estate the hole and undivided as operation thereo ritten concent of less isses, including the rate the assignment or a trate to the assignment or a trate the assignment or a trate the assignment or a trate the new orders. Rules are with, if compliant their and the trate of defendant in the core of the trate of the of the trate of the trate of the of the trate of the	the equal one-eighth (1/6) the manufacture of any ghith (1/8) of the proceeds and provided by the proceeds and provided by the proceeds and provided by the proceeding are leasee shall commence application with renecamble oreo with like effect as if arein, thun the royalties fee, an, except water from the ager. Tight to draw and remove and, the covenants hereof assignment of rentals or we copy thereof, in case ration or pertions arising or partions of the shove a acronge autrondared, or regulations, and this ance is prevented by, or if all have the right at any and portion thereof with early properly develop aced from said premises; at of an oil well, or into ga- anea racords of the county are posted into a tract or accluded in this leise. If wells be located on the area unit so pooled only
ring læase is shelect	r to a lætter agredme	€ ENT DATED JANUA	ARY 5, 1997 BETWEEN	RHEEM RESOU	ROES, INC. AND GAIL
and Mildred Sharp.		'	41 200		

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and your first above written.



SCHEDULE "A" Sharp Lease

The Southwest Quarter (SW/4) of Section 20, Township 14 South, Range 30 West, Gove County, Kansas

The Southeast Quarter (SE/4) of Section 19, Township 14 South, Range 30 West, Gove County, Kansas

The Northeast Quarter (NE/4) of Section 19, Township 14 South, Range 30 West, Gove County, Kansas

The North Half of the Northeast Quarter (N/2 NE/4) and the Southeast Quarter of the Northeast Quarter (SE/4 NE/4) of Section 18, Township 14 South, Range 30 West, Gove County, Kansas

The Southwest Quarter of the Northeast Quarter (SW/4 NE/4) and the Northwest Quarter (NW/4) of Section 18, Township 14 South, Range 30 West, Gove County, Kansas

The Southwest Quarter of the Southeast Quarter (SW/4 SE/4) of Section 18, Township 14 South, Range 30 West, Gove County, Kansas

All of Section 7, Township 14 South, Range 30, Gove County, Kansas

The Northwest Quarter (NW/4) of Section 8, Township 14 South, Range 30 West, Gove County, Kansas

Containing 1,640 acres, more or less

63U (Rev. 1993)

OIL AND GAS LEASE



OIL ANL	WWX.kbp.com kbp@kbp.com
AGREBMENT, Made and entered into theday of	
y and between Francis E. Sprang, Trustee of the Francis E. Spra	ang and Virginia L. Sprang Revocable Trust dated 4-16-98
	•
hose mailing address is 12593 K-16 Highway Valley Falls, KS 666	heroinafter called Lessor (whether one or more),
Palomino Petroleum, Inc.	
	, hereinafter caller Lesseu:
f investigating, exploring by geophysical and other means, prospecting onling, in nonstituent products, injecting gass, water, other fluids, and air into subsurface strata, i nd things thereon to produce, save, take extend, treat, manufacture, process, store and roducts manufactured therefrom, and housing and otherwise cating for its employee	Dollars (5 One (\$1.00)) in hand paid, receipt of which the lessee herein contained, bereby grants, leases and lots exclusively unto lessee for the purpose things and operating for and producing oil, liquid hydrocarbons, all gases, and their respective laying plpe lines, storing oil, building tanks, power stations, telephone lines, and other structures diramport said oil, liquid hydrocarbons, gases and their respective constituent products and other structures diramport said oil, liquid hydrocarbons, gases and their respective constituent products and other structures.
Jelelii sunatta ili Canial di	State of Kansas described as follows to wite
Township 14 South, Range 30 West Section 18: SW/4	
	and containing acres, mare ar tess, and all
ccretions thereto. Subject to the provisiona herein contained, this lease shall remain in force for soil, liquid hydrocarbona, gas or other respective constituent products, or any of the In consideration of the premises the said lessee covenants and agrees:	r a term of
1st. To deliver to the credit of lessor, free of cost, in the pipe line to which is	issaec may connect wells on said land, the equal one-eighth (%) part of all all produced and saved
the market price at the well, (but, as to gas sold by lessee, in no event more than	i, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%), one-eighth (%) of the proceeds received by losses from such sales), for the gas sold, used off the nearby. Where gus from a well producing gas only is not sold or used, lesses may pay or tender d if such payment or tender is made it will be considered that gas is being produced within the
This lease may be maintained during the primary term hereof without furt this lease or any extension thereof, the tessee shall have the right to drill such w und in paying quantities, this lease shall continue and be in force with like affect at If said leaser owns a less interest in the above described least than the entire	ther payment or drilling operations. If the leases shall commence to drill a well within the torm rell to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be is if such well had been completed within the term of years first mentioned. the and undivided fee simple estate therein, then the royulties berein provided for shall be paid
e said testor only in the proportion which leaver's interest bears to the whole and w Leasee shall have the right to use, free of cost, gas, oil and water produced on When requested by leasor, leasee shall bury leasee's pipe lines below plow dep	nanviance rec. a safe is a first the record of the record of the second
No wall shall be drilled nearer than 260 feet to the house or born now on said Lesses shall pay for damages caused by lessee's operations to growing crops	on said land.
Lessee shall have the right at any time to remove all machinery and fixtures If the estate of either party hereto is assigned, and the privilege of assign eccutors, administrators, successors or assigns, but no change in the ownership seec has been furnished with a written trensfer or assignment or a true copy there the respect to the assigned portion or portions arting subsequent to the date of assign.	ning in whole or in part is expressly allowed, the covenants hiereof shall extend to their helis, of the land or assignment of reinals or royallise shall be binding on the lesses until after the off, In case lesses assigns this lesse, in whole or in part, lesses shall be relieved of all obligations
Leasee may at any time execute and deliver to lessor or place of record a mercander this lease as to such portion or portions and be relieved of all obligations of	elease or releases covering unyportion or portions of the above described promises and thereby
All express or implied covenants of this lease shall be subject to all Pederal whole or in part, nor leases held liable in damages, for failure to comply therewill substitute.	and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, h, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or
ny mortgogos, faxes or other liens on the above described lands, in the event of Ge gned leasors, for themselves and their heirs, successors and assigns, hereby surre a said right of dower and homestood may in any way affect the purposes for which i	cribed, and agrees that the leases shall have the right at any time to redeem for leaser, by payment fault of payment by leaser, and be subrogated to the rights of the holder therent, and the under- ender and release all right of dower and homestead in the premises described herein, in so for this lease is made, as recited herein.
Leaves, at its option, is hereby given the right and power to pool or combine numedistic vicinity thereof, when in leaves judgment it is necessary or advirable onservation of oil, gas or other minerals in and under and that may be produced ir units not exceeding 40 acres each in the event of an oil well, or into a unit or unicord in the conveyance records of the county in which the land harein leaved is pooled into a tract or unit shull be treated, for all purposes except the payment of records of the conveyance records of the county in which the land have in leaves in the payment of records in the conveyance records of the county in which the land have in leaves in the payment of records in the conveyance records of the county in which the land have in leaves the county in the conveyance records of the county in the conveyance records of the county in the county in the conveyance records of the county in the cou	s the acreege covered by this lease or any portion thereof with other land, lease or leases in the is to do so in order to proparly develop and operate said lease apreniess as us to promote the form said persiese, such pooling to be of fracts contiguous to one another and to be into a unit nits not exceeding 640 acres each in the event of a gas well. Leases shall execute in writing and a situated an instrument identifying and describing the pooled acreege. The entire acreege so reyallies on production from the pooled unit, as if it were included in this lease. If production is as, whether the well or wells be located on the premises covered by this lease or not. In figure of the nit so pooled only such portion of the royalty stipulated herein as the amount of his acreuge all acreege so pooled in the particular unit involved.
	STATE OF KANSAS, GOVE COUNTY SS REGISTER OF DEEDS
	Book: 188 Page: 696-697 Receipt #: 18774 Pages Recorded: 2 Recording Fee: \$12
	Date Recorded: 3/27/2014 12:47:52 PM
IN WITNESS WHEREOF, the undersigned execute this instrument us of the	day and year first shove written.
Francis E. Sprang, Trustee	÷1.0
Francis E. Sprang and Virginia L. Sprang Revocable Trust	