

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	_
District #		_
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1245224

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E V
DPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Bate Original Total Beptil	Water Source for Drilling Operations:
rirectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ΔFF	IDAVIT
he undersigned hereby affirms that the drilling, completion and eventual plu	
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For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

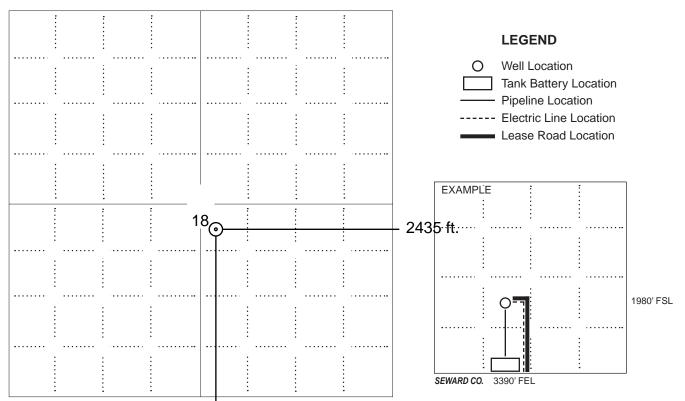
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:	
Lease:	feet from N / S Line of Section	
Well Number:	feet from E / W Line of Section	
Field:	Sec Twp S. R 🗌 E 🔲 W	
Number of Acres attributable to well:	Is Section: Regular or Irregular	
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

2290 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

245224

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Area? Yes No		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from	
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee			
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:	
Submitted Electronically Drill pits must be closed within 365 days of spud date.				
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1245224

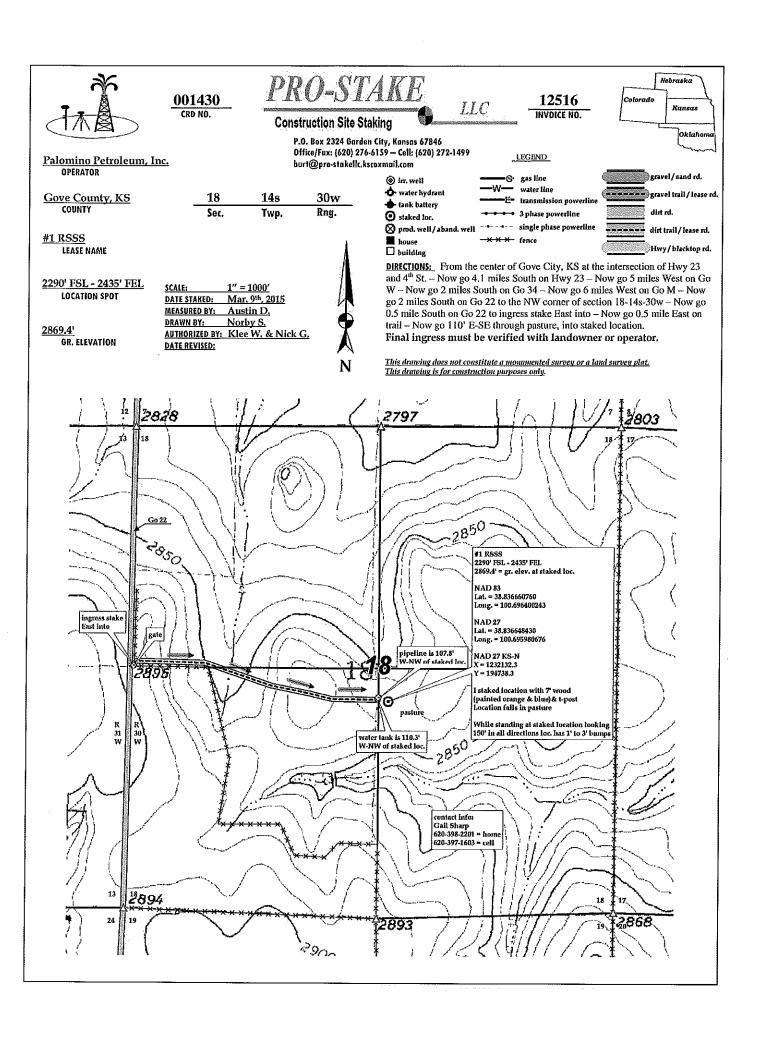
Form KSONA-1
January 2014
Form Must Be Typed
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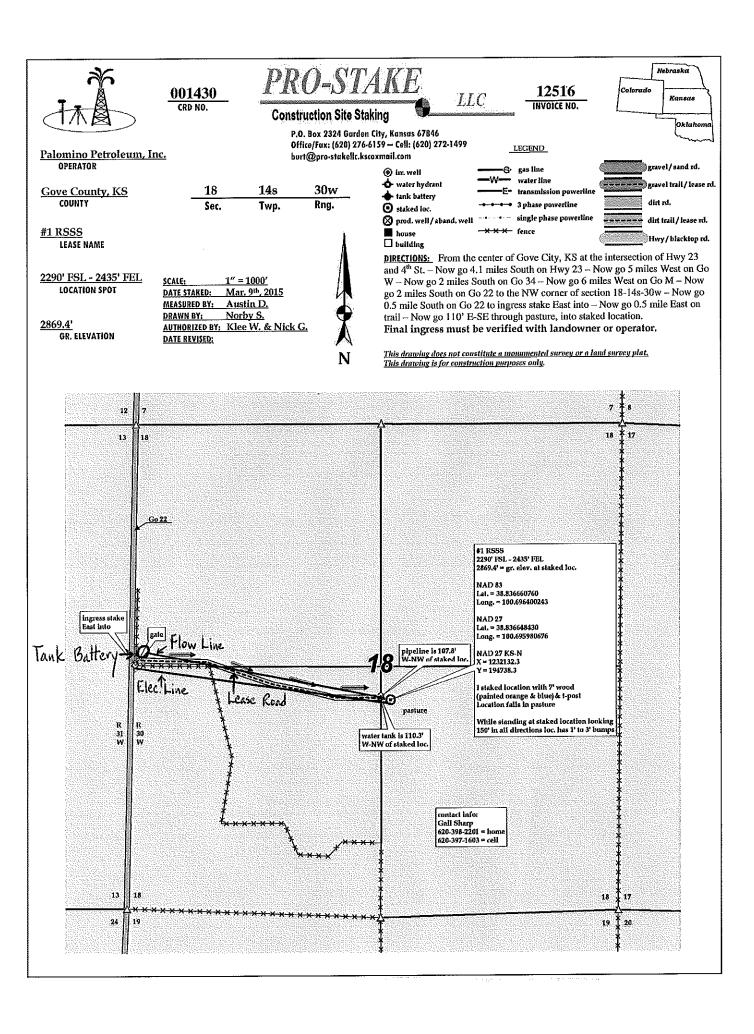
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	_ Well Location:			
Name:				
Address 1:				
Address 2:				
City: State: Zip:+	_ If filing a Form T-1 for multiple wells on a lease, enter the legal description or			
Contact Person:	the lease helow:			
Phone: () Fax: ()	_			
Email Address:	-			
Surface Owner Information:				
Name:				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county and in the real estate property toy records of the county trace way			
City: State: Zip:+	_			
are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form	ank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
form; and 3) my operator name, address, phone number, fax	, and email address.			
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.			
Submitted Electronically				
I				





63U (Rev. 1993)

OIL AND GAS LEASE



	de and entered into the	day ofdanuary	<i>'</i>			2014
by and betweenRonald	D. Rhodes and Sue R	hodes, his wife				
·······						
	9715 Ravenswood Roa	id Granbury, TX 760	/O			
vhose molling address is .		d Granbury, 12 700	40		hereinaster called	Lessor (whether one or more),
nd Palomino Petro	leum, Inc.	·				
				<u> </u>		, hereinofter caller Lessec;
of investigating, exploring constituent products, inject	lange 30 West	ns, prospecting diffing, think air into subsufface strais, layir tufacture, process, store and im rise caring for its employees, th	ng pipe lines, sto	ing oil, building tanks, quid hydrocathons, gas ribed land, together wi	azes and lets exclusived liquid hydrocarbons, a power stations, letepho es and their respective o th any reversionary righ	ne lines, and other structures
				80		
In Section	Township	, Range	3 (thre	nd containing	·	acres, more or less, and all
as oil, figuid hydrocarbens In consideration oil ist. To deliver to from the leaned premises. 2nd. To pay lease at the market price at the premises, or in the manufi as royalty One Dollar (St. meaning of the preceding in this lease may be of this lease may be of this lease or any extens found in paying quantities If soid leasor own the aid leasor own that aid Lessee shall have When requested by No well shall be of Lessee shall have When requested by If the estate of ei executors, administrators, lease that been furnished with respect to the assigne Lessee may at an surronder this lease as to in whole or in part, nor le Regulation, All express or imp in whole or in part, nor le Regulation, any martgagges, taxes or o signed lessors, for themse as aid right of dower and Lessee, at its opti- mediate vicinity there conservation of oil, gas o or units not neceding 40 record in the conveyance pooted into a tract or unif found on the pooled occus fround in the pooled occus found on the pooled occus found on the pooled occus found on the pooled occus found of the pooled occus found on the pooled occus found f	isisons herein contelled, this lee, gas a rother respective constitir if the premises the said lesses on the credit of lessor, free of cost the credit of lessor, free of cost or for gas of whatsoever nature well, that, as to gas sold by lessor the credit of lessor in the control of products therefrom, an 600 per year per net mineral us paragraph. The maintained during the primar is maintained during the primar is not intered, the lessee shall have the fight to use, free of cost, gas the right to use, free of cost, gas the right to use, free of cost, gas the right at any time of remove their party hereto is assigned, successor or the right at any time to remove their party hereto is assigned, successors or assigns, but now that we have the right and portion or portions and be soled covenants of the lesses alto be object on the control of the lesses and their beins on the shove describleces and their beins, auccessor in the short described in their short described in the control in the correct of the minerals in and under acres case in the treated, for all purpose, it shall be treated, as if prod a specified, lessor shall receive opposity interest therein on an accessor.	sent produces, or any of them, evenants and agrees: , in the pipe line to which lesse or kind produced and sold, or see, in no event more than on the pipe line to which lesse the pipe line to be made montre reteined hereunder, and if y term hereof without further we the right to drill such well the pipe lines of the whole and undit, oil and water produced on as eight to drill such well to force with like effect as if escribed land than the entire at bears to the whole and undit, oil and water produced on as pipe lines below plow depth. In the pipe lines below plow depth, to house or here year of page and the privilege of assigning change in the ownership of regiment or a tree copy thereof, bequent to the date of assigning change in the ownership of regiment or a tree copy thereof, bequent to the date of assigning the produced of all boiligations as the same assigning than the sum of the purposes for which this title to the lands herein described in the purposes for which this is and assigns, hereby surrend feet the purposes for which this is the common of the purposes for which this is and produced from the purposes for which this is and that may be produced from the first this lease, such that he has and herein tessed is a see except the payment of roy action is had from this lease, such that the sum of the payment of roy action is had from this lease, such that the sum of the payment of roy action is had from this lease, such that the pipe in the page that the pipe in	term of the pre- term of the pre- term of the pre- terishin (%) of this of the pre- term of the pre- term of the pre- term of this of this of this of the pre- term of the this of the this of the pre- term of the this of the this of the this of the pre- term of the this of	weeks from the control of the contro	which said tand is pool qual one-eighth (%) part anufacture of ony produces from such soles to only in the considered that gas teases shall commone and dispatch, and it of the covenints where the cover of the cove	of all oil produced and saved the therefrom, one eighth, (%), for the gas nold, used off the ised, lessee may pay or feat, is being produced within the to drill a well within the term if or gas, or either of them, be midmed, either the drill a well within the term id or gas, or either of them, be midmed, either the paid lise of lessor. See a self of the paid lise of the relieved of all obligations in the paid lise of lessor. Lesse a self of the paid lise of the relieved of all obligations escribed premises and thereby lesses shell not be terminated, any such Low, Order, Rule or redeem for lesser, by paymont holder thereof, and the understand of the paid lise of the remises as a set to promote the remises as as to promote the another and to be him a curb of the control of the control of the lise of the feat of the feat of the feat of the lise of the feat of
by Missinges in	IEREOF, the undfleigned exect	nic this instrument as of the de		Book: 1 Receipt #: 1850 Pages Recorded: te Recorded:	NSAS, GOVE COL STER OF DEEDS 3B Page: 90 4 2 2/3/2014	-91 Recording Fee: \$12 City - Little
Witness William Ronald D. Rhodes	HEREOF, the undffaigned execu	ite this instrument as of the di	Sue Rh	ue Sh odes	odes	

	AGRIEMENT, Made and ent	ored into the	5ТН	_day of		JANUARY	
hy na	d hotweenGAULE, SHAI	RP AND MILE	RED J.	SHARP.	HUSBANI		
rodw							Lessor (whether one or more), and
	RHEEM RESO	URCES, INC.					arease (minerial bild of thosa), that
	100 SOUTH M/	IN. SUITE 50	o wich	IITA, KA	NSAS 672	02-3738	ligralismftor called Lessee:
fiquid Unce, menu manu	Lessor, in consideration of the consideration of the reputation for the purpose of invostigating, by dreemtons, all guess, and that storing oil, building tanks, pow facture, process, store and transfacture, process, store and transfactured therefrom, and housing a sequired interest, therein situated	exploring by geop r respective const or stations, telep sport said oil, lig and otherwise cari	physical ar iteent prod lione lines quid bydro ng for ite	id other ma lucts, inject i, and other scarbons, gr	nus, prospecting gas, water structures in the structures in the see and the see following	voitined, neveny grading drilling, mining an r, other fluids, and nir and things therents part respective constitu	on operating for and producing oil into subsurface strata, inving plu roduce, save, take care of, treat ant products and other product
	as shown on	SCHEDULE	"A" ATT	ached i	HERETO A	IND MADE APAR	t hereof
	lion, Townshi	P	Run	ge		and containing	acres, more or less, and
term") Inad w In e	Assings thereto, Snilget at the pravisions berole, and as long therender me oil, liquith which and fond is pooled. onelideration of the promises the se lst. To deliver to the credit of full oil produced and sayed from it	n contained, this I uid lydrocurbons, uid lesses covenen if lessor, free of co te based promises	ense shall gas or oth ts and agre st, in the p	renssin in fo nar respectiv ses; ilps lins to v	reo for a turn u constituent vhich lessee a	of <u>ANO (2)</u> years products, or my of the my connect walls on so	from this date (called "primary con, is produced from said land ea ald land, the equal one-eighth (1/8)
receive manth	es the ceretron, one-eight (178), for the log lesses from such sales), for ty. Where gas from a wall product things have pay uph.	ne market price a the gas sald, used og gas only le not ment ar tonder b	t the well, I off the pi sold or use i made it s	tbut as to gr remises, or l ed, lussee me vill be coasi	is sold by loss In the monul iy pay or tom dered that ga	ec, in no ovent more th neture of products the ier as royalty One Doll s is being produced wi	refrom, anid payments to be made or (\$1.80) per year per net inluera thin the mounlag of the preceding
liligen	l a well within the term of this le ce and disputch, and if oil or gos, oil had been completed within the	ase or any extens or either of them, term of years firs	lon Userco be found : Umentiese	f, the lessee in paying qu ef,	aliali have ti eastitice, this	ie right to drill such w lenso shall continuo ni	nd be in ferce with like effect as i
	provided for shall be paid the said	leasor only in the	proportion	ı which luga	or's intercat b	ears to the whole and t	estate therein, then the reyalties undivided fee, on thereen, except water from the
7 4110 4	When requested by lessor, lesso No well shall be drilled nearer t					ne willhout wrillon con	1 Word of lanner
	Lessoc shall pay for damages en	ruseri by lasnee's o	parations	lo growing c	rops on said l	unil,	
asing,				•	•		ding the right to draw and remove
oyaltk saeu	xtend to their heirs, executors, nd as shall be binding on the lessee a assigns this lease, in whole or ir acat to the date of assignment.	ministratore, euc entil aftor the less e part, Lossec sh	cossors or s hos been all bo reli	essigns, but furnished seved of ali	t no change i with a writter obligations w	n the ewnership of the h transfer or assignme lith respect to the ass	nt or a true copy flercof. In case ligned portion or portions arising
រាន១ នា	of premises and thereby in surres	der this lease as t s of this lease sha · in part, nor lease	a such po Il be subje to held lint	rtion or part et to all Ped Ja in damas	ions and be r tel land Stat	elleved of all obligation o Laws, Executive Ord	ors, Rules or Regulations, and this
into to nd be urrane	Lessor hereby warrinds and ag redicen for lessor, by payment an subrogated to the rights of the h fer and release all right of dower ect the purposes for which this less	ross to defend the sy mortgages, tax- older thereof, an and homesteed in se is made, as rec	o title to t us or other of the und i the prem ited hereir	bo landa bo r iiona on th craignoil les isaa deacrib i.	e above descr sors, for the od horein, in	thed lands, in the ever mucives and their heir so for as sold right of	s, successors and assigns, hereby dower and homestead may in any
nd ope selt po sit or i whice nit sh rosluel romise reh po	Lesson, at its option, is hereby int, lease or leases in the immedia trate said lease promises so as to p poling to be of tracts configuous to units not exceeding #40 sores each in the land herein leased is situate at the land herein leased is situate til be treated, for all purposes or ion is found on the pooled error, as covered by this lease or not. In rtlen of the royalty stipulated here I acronge so peoled in the particula	to vicinity thereo tramato the conse one snather and in the event of a ed an instrument teept the paymen ge, it shall be tra ilea of the royalte in as the amount	f, when in rvation of to be into gas wall, Identifyin it of royal inted as if es elsewhe	lessee's just oit, gas or e a unit or e Lessee stail g and descr ties on prod production re herein sp	gmant it is no liser minerals nits not exces execute in w ibling the pool luction from is isad from scified, lessa	weenry or ndvisable to in and under that me ding 160 acres each in citing and record in the led acreage. The entir tha pooled unit, as if: this lease, whether th skill recolve on produ-	y be produced from anid premises, the ayant of an oil well, or into a s conveyance records of the county o acreage so pooled into a tract of it were included in this lense. It well or wells be becated on the action from one unit so pooled only
	Jease is Subject to a let Rildred Sharp.	ter agreeme	ያ ያ ነው። -	AUNAL DE	ky 5, 1998 i	BETWEEN RHEEM	RESOURCES, ING. AND CAII
	IN WITNESS WHEREOF, Und u	inderalgavil execu	ta this ins	trument no	of the day an	l yenr firet uboya waitt	on,
AIL	E, SHARP	harp		<u>X</u> M	ILDRED J	SHARP	(the sight

IN WITH THE WITH THE UNIVERSE WHEREOF, the undersigned execute this instrument as of the day and year tiral chave greaten.

X MINISTER O'BRIEN THOMAS O'BRIEN 1976 626

AGREEMEN'T, Made und entered into the	5TH day :	،۲	JANUARY	, 19 98
by and between JERRY L. SHARP AND AN	IGELA K. SH/	ARP, HUSBAI	ND AND WIFE	
whose multing address is P.O. BOX 87 HEAL)	Y, KANSAS 6	7850°×	hereinafter calle	ed Lessor (whether one or more),
and RHEEM RESOURCES, INC.		********	·	
100 SOUTH MAIN, SUITE 5	05 WICHITA	KANSAS 6	7202-3738	horeinnfter called Lossec;
Lesser, in consideration of ONE AND. Of acknowledged and of the rayalties herein provided and of lusses for the purpose of investigating, exploring by ger liquid hydrocarbons, all gases, and their respective consilines, storing oil, building tanks, power stations, telemanufacture, process, store and transport said oil, it manufactured therefrom, and housing and otherwise can after acquired interest, therein situated in County of	if the agreements of ophysical and oth stituent products, splane lines, and liquid hydrocarbo ring for its employ	of the lessee here or means, prespe injecting gas, wa other structures ns, gases and t ress. the following	in contained, hereby grants cling drilling, mining and ter, other fluids, and nir is a and things therento pro heir respective constitues g described hand, together	s, leases and lets axclusively unto operating for and producing oil, ato asisurface strata, laying pipe staces, sayo, take care of treat, at products and other products with any reversioners rights and
as shown on scheduli	e "A" Attaci	ied herto	AND MADE A PART	HEREOF
In Section, Township	, Ronge		, and containing	acres, more or less, and
all accretions thereto.				
Subject to the provisions herein contained, this term"), and as long thereafter as oil, liquid hydrocarbon land with which said land is pooled. In consideration of the premises the said lesses covens	is, gas or other re	n in iorce for a te spectivo constitue	rm or <u>TWO (2)</u> years I ent products, or any of the	rom this (into (culled Sprimary m, is produced from said land or
let. To deliver to the credit of lessor, free of o nort of ell oil preduced and sayed from the leased aromis	cost, in the pipe II:		-	
2nd. To pay lessor for gns of whatsnever nut- products therefrom, and-eighth (1/8), at the market price received by lessee from such sales), for the gns sold, us- monthly. Where gas from a well producing gas only is no accerefained hersunder, and if such payment or tender	int the well, (but r led off the promisi st sold or used, les	is to gas sold by h is, or in the man see may pay or te	useu, in no avent more the afecture of preducts there ader as revolty One Delin	n ene-vighth (1/8) of the procouls from, said paymonts to be made (\$1.00) ner year ner net mineral
paragraph. This lease may be maintained during the prim to drill a wall within the term of this lease or any exter diligence and dispatch, and if oil or gas, or either of then	nsion thereof, thu m, be found in pay	lessee shall have	the right to drill such we	ell to completion with reasonable
such well had been completed within the term of years fit If sull lossor owns a loss interest in the above herein provided for shall be puid the said lessor only in the Lesses shall have the right to use, free of cost,	a described land t he proportion whic	di lessor's interes	t bears to the whole and us	ndivided fee.
walls of lessor. When requested by lossor, lessee shall bury less No well shall be drilled nearer than 200 feet to Losses shall pay for damages caused by lessee's Lessee shall have the right at any time to come	the house or barn operations to gro	now on said prer wing crops on uni	d land.	
cesing. If the estate of either party hereto is assigned, shall extend to their hoirs, executors, administrators, su reyalties shall be binding on the lessee until after the le lessee assigns this lease, in whole or in part. Lessee s	uccussors or assig	ns, but no chang isbail with a writ	e in the sweership of the Ion transfer or easignmen	land or assignment of rentals or t or a true copy thereof. In case
subsequent to the date of easignment, Lessee may at may time execute and deliver to described premises and thereby in surrender this lease as All express or implied covenants of this lease as lease shall not be terminated, in whole or in part, nor les such failure is the result of, my such Law, Order, Rule or	a to such portion hull be autiject to r sow held limble in	or portions and b Al Federal and S	e relieved of all obligations into Lowa, Executive Ordu	as to the acreage surrendered. rs, Rules or Regulations, and this
Lessor hereby whrmuts and agrees to defend t ime to redeem for lessor, by pnyment any mortgages, to and be subrogated to the rights of the holder thereof, a surrender and relesse all right of dower and homestond	the title to the lar exee or other lion and the undersign in the premises c	s on the above do ted lessors, for t	scribed lands, in the event bemselves and their beirs	of default of payment by lesser, successors and assigns, hereby
way affect the purposes for which this lease is made, as re- Lessos, at its option, is hereby given the right other land, lease or leases in the immediate vicinity there and operate said lease promises so as to promote the con- unit or units not exceeding 640 acres each in the event of a which the land herein leased is situated an lastramer anti-shall be treated, for all purposes except the puysi- urchaetion is found on the pooled acroage, it shall be treated on the pooled acroage, it shall be treated except that puysi- urch portion of the royalty slipulated herein as the amou- he total acreage so pooled in the particular unit involved	and power to per cof, when in lease aervation of oil, g: ult to be into a uni- a gas well. Lease nt identifying and ant of royulties of trented as if prod- tites claewhere he int of his accenge	o's judgment it is us or other miner it or units not ex- e shall executé in i describing the p in production frou uction is had fro rein specified, los	necessary or ndvisable to alls in and under that may caeding 160 acres each in the writing and record in the scaled necessary. The entire in the pooled unit, as if it in this lense, whother the sor shall receive on prother	do so in order to proporly develop be produced from sald premises, the event of an oil well, or into a conveyence records of the county acreage so pooled into a tract or were included in this lease. If well or wells be located on the ition from one unit so peoled only
this lease is subject to a letter agreem and mildred sharp.	Cent dated J	ANUARY 6, 199	7 Between Rheem D	esources, inc. and gail

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

X JERRY L. SHARP

X ANNELSK. SMARF

629

• 1	,				
AGREEMENT, N	Ande and entered into	the <u>5TH</u>	day of	JANUARY	. 19 98
by and batween DAN	<u>IIEL L. SHARP A</u>	ND LAFONDA	<u>k, sharp, hu</u>	SBAND AND WIFE	
whose malling address is _		HEALY, KANS			lad Lessor (whather one or more)
nodRHEI	EM RESOURCES	, INC.			
	<u>OUTH MAIN, SU</u>				horeinnfter called Lessee;
lessed for the purpose of it liquid hydrocarlons, all ga- ilnes, storing oil, building manufacture, process, sto manufactured therafrom, a nfter acquired interest, the	yeates for an providing veglority exploring exploring tooks, nower stated to condition of the condition of t	g by geoglyaient not to constituent profina, telephone lines, doil, liquid hydrot wise caring for its ur y of <u>GOVIE</u>	ints or the tussee he is the menns, prosted in the prosted in the structure of the structure in the structur	rein contained, hereby gran pecting drilling, mining an vator, other fluids, and air res and things therento p their respective constitu-	and paid, receipt of which is here its, leases and lete exclusively unto d operating for and producing oil, into aubsurface strate, inying pipe roduce, save, take cure of, treat, sut products and other products r with any reversionary rights and described as follows to wit: THERMOR
				,	
In Section	, Township	Rang	e	, and containing	scres, more or less, and
Subject to the pro- term"), and as long theread	visions herein contain ter us olf, liquid hydro	ad. Aris lonse shall r	emain in Farca for a	term of 4500 (9) years	from this date (called "primary em, is produced from said land or
in consideration of the pr	s pooles. emises the soid lessee	covenants and neces	in:		sid land, the equal one-cightly (1/8)
- part of all oil produced and t	HHYCH from the leased	nromises,			
praincis (intrarram, nac-ag received by leases from an monthly. Where gas from a acre rotalned terounder, an paragraph. This tense may be	nth (1/8), ht the marke it sales), for the gas s well producing gas on id if such payment or maintained during th	st price at the well, () whi, used off the pro dy is not sold or used tender is made it wi te primary term her	mt as to gas sold by unises, or in the m i, lessee may pay or If be considered the sof without further	lesses, in no event more the anufacture of products the tender as royalty One Doll at gos is being preduced wi naymost ar drilling operati	r used in the manufacture of may an one-eighth (1/8) of the proceeds refrom, and payments to be monto art (\$1.00) per year per not mineral thin the meaning of the preceding ions. If the lessee shall commune rell to completion with reasonable
diligence and dispatch, and such well had been complete	if oil or gas, or either al within the term of 3	of them, he found in cars first mentioned	paying quantities,	this lease shall continue as	nd be in force with like effect as if estate therein, then the royalties
herein provided for shall be	naid the seld lessor or	ily la tha proportion	which lasser's inter	est bears to the whole and t	indlylded fee. Ian therean, except water from the
Whon requested by	y lessor, lessoe shall b				. 41
Lesses shall pay fo	or damages caused by	losses'a operations to	growing crops on a	emises without written con aid land.	
Lessee etiali have i	the right at any time t	o romove all machin	ery and fixtures pla	ced on seld promises, inclu	ding the right to draw and remove
If the cetate of sill shall extend to their heirs, royalties shall be blading or	executors, administra 1 the lessee until afte 1 wholo or in part. L	tors, successors or : r the less has been !	soigns, but no cho: Turnished with a w	igu in (ho ownerskip of the ditton transfer or assignme	ssly nilowed, the covenents bereef e land or assignment of reatals or at or a true copy thereof. In case aigned partien or portions arising
Lessee may at any described premises and there All express or impl	r timo execute and do phy in surrender this l lied covonants of this l l _i in whole or in part,	lense na to such por lense shall be subjec nor lesses hold linbi	ion or portions and Lto all Faderal and	be relieved of all oblig. Jon State Laws, Executive Ord	y portion or portions of the above n as to the acrenge surrendored, ars, Rubes or Regulations, and this if compilance is prevented by, or if
Losser hereby war time to reduce for lessor, by and he subrogated to the ri	rants and agrees to d payment any mortgi ghts of the holder the ght of dower and hom	ofend the litle to the ages, loxes or other ereof, and the unda estead in the premi	liens on the above raignod lessors, for ses described bersie	described lands, in the ever themselves and their heir	lossee shall have the right at any at of default of payment by lesser, a, successors and essigns, hereby dower and homestend may in any
Lessee, at its optic other land, lense or leases in and operate said lease promi such pooling to be of tracts or units not exceeding 6 in which the land herein lease unit shall be trented, for all production is found on the premises covered by this lense.	on, is hereby given the the immediate vicinities asses as to promate to configuous to one and 40 acres each in the essed is altunted an insel purposes except the ground acreage, it ships or not. In lieu of the include herein as the include herein as the fundated herein as th	e right and power to by thereof, when in I he conservation of a ther and to be into a vent of a gas well. I trument identifying payment of royall till be treated as if o royalties elsewher a camount of his acro	o pool or combine to esse's judgment it it, gas or other min t unit or units not- esses shall execute and describing the es on production fi production is bud to be herein specified, it	is necessary or advisable to craft in and under that ma streeding 160 acres each in in writing and record in the pooled acrenge. The entir con the lease, whether it cesor shall receive on prode essor shall receive on prode	lease or any portion thereof with the so in order in praperly develop to be of norder in praperly develop to be produced from said premises, the event of an oil well, or into a conveyance records of the county e acrenge so pooled into a truct or it were included in this lease. If we well or wells be located on the action from one unit so pooled only acrein an an acreage basis bears to

This lease is subject to a letter agreement dated january 5, 1998 between Rheem resources, inc. and gail and mildred sharp.

The WITNESS WHIPREOF, the undersigned execute this instrument as of the day and year first above written.

X

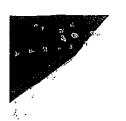
DANIEL I., SHARP

127 632

LAFONDA K, SHARP

agreement. M	fade and entered into the	5TH day of	JANITA	A D'U	. 10. 98
	ID E. SHARP, A SINGL	***************************************	Cherit Cl	1tu)	10_20
whose mailing address is			LEV CO 80634 huse	dog flow well at 1	and all and a second
	M RESOURCES, INC.		241, 00 00001 nero	mateer efficial 1:6886	it favorities oue es mosel
-	OUTH MAIN, SUITE 50	5 WICHTTA KA	NSAS 67202 7739	<u> </u>	1n
	ration of ONE AND O'F				innflor called Leasur:
nemovingon and of the ray lesses for the purpose of in liquid hydroenthons, all gas times, storing oil, building manufacture, process, stor manufactured therefrom, as	ynties herein provided and of t evestigating, exploring by geap use, and their respective constit tanks, power stations, teleph re and transport said oil, liq ad housing and otherwise each ein situated in County of	the agreements of the I drysient and other men tuent products, injecti ione lines, and other jukt hydrocarbons, ga ng for its employees. It	iussee herein contained, he ans, prospecting drilling, r ing gas, water, other fluids structures and things th mos and their respective he following described land	raby gracts, leases wining and operation, and air into subsi- terento produce, si- constituent pradu- i togalbur with and	and lets exclusively auto- ing for and producing oil, inface atrala, laying pipe awe, take care of, treat, and other products
As sh	OWN.ON SCHEDULE "	'A" ATTACHED F	iereto and made	s a part her	eof
In Section	, Township	, Itango	, and containing	l	neres, mare or less, and
Subject to the province of the	unises the said lessee covenant to the craftic of lessor, free of cost award from the lensed primitises or for gas of whatsacver anter all (188), at the market price at a sales), for the gas sold, used well preducing gas only is not at if such payment or tender is maintained during the primar rm of this lense or my extensification of the grand of the right to said the above only in the paid the anti-lesser only in the late of the above of the right to use, free of cast, gay lessor, lessed whill have the right to use, free of cast, gay lessor, lessed whill have the right to use, free of cast, gay lessor, lessed whill have the right to use, free of cast, gay lessor, lessed whill have the right to a said the right at any time to remove the party hareto is assigned, a executors, administrators, such the lessed until after the less whole or in part. Lessee she whole or in part.	got or other respective is and agrees; at, in the pipe line to we are kind preduced at the well, that as to got off the promises, or is old or used, lessee and there well, that as to got off the promises, or is old or used, lessee and the fact of the lessee he found in paying que monitoned, the lessee he found in paying que monitoned at proportion which lesses, oil and water profit of a proportion which lesses, oil and water profit of however of barn now operations to growing e all machinery and lix and the privilego of ease cossors or assigns, but is has been furnished and the privilego of ease cossors or assigns, but is has been furnished only but in the privilego of ease cossors or place of record to use or other liens on the diliable in damage Regulation. In title to the lands he co or other liens on the distance of the lands he co or other liens on the distance of the pool or co fo, when in lessee's judit reation of oil, gas or o to be late a unit or u gas well. Lessee shull, labatifying and dose to for out of a fip production es of produ	which leased may connect which leased may connect which leased may connect what said, or mand off the price sold by leased, in an even in the manufacture of property of the property of the manufacture of property of the pr	any of them, is proved to a said land, it remises, or used in at more then one-ulg ducts therefrom, as One Dollar (\$1.00) aduced within the rang operations. If it ill such well to concentinue and be in fees simple estate the hole and undivided as operation thereo ritten concent of less isses, including the rate the assignment or a trate to the assignment or a trate the assignment or a trate the assignment or a trate the new orders. Rules are with, if compliant their and the trate of defendant in the core of the trate of the of the trate of the trate of the of the trate of the	the equal one-eighth (1/6) the manufacture of any ghith (1/8) of the proceeds and provided by the proceeds and provided by the proceeds and provided by the proceeding are leasee shall commence application with renecamble oreo with like effect as if arein, thun the royalties fee, an, except water from the ser. Tight to draw and remove and, the covenants hereof assignment of rentals or we copy thereof, in case ration or pertions arising or partions of the shove a acreage autrendared, or regulations, and this ance is prevented by, or if all have the right at any and postion thereof with early for properly develop aced from said premises; at of an oil well, or into ga- anea racords of the county are pooled into a tract or acluded in this leise. If wells be located on the area unit so pooled only
ring læase is shelect	r to a lætter agredme	€ Ent dated janua	ARY 5, 1997 BETWEEN	RHEEM RESOU	ROES, INC. AND GAIL
and Mildred Sharp.		'	41 200		

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and your first above written.



SCHEDULE "A" Sharp Lease

The Southwest Quarter (SW/4) of Section 20, Township 14 South, Range 30 West, Gove County, Kansas

The Southeast Quarter (SE/4) of Section 19, Township 14 South, Range 30 West, Gove County, Kansas

The Northeast Quarter (NE/4) of Section 19, Township 14 South, Range 30 West, Gove County, Kansas

The North Half of the Northeast Quarter (N/2 NE/4) and the Southeast Quarter of the Northeast Quarter (SE/4 NE/4) of Section 18, Township 14 South, Range 30 West, Gove County, Kansas

The Southwest Quarter of the Northeast Quarter (SW/4 NE/4) and the Northwest Quarter (NW/4) of Section 18, Township 14 South, Range 30 West, Gove County, Kansas

The Southwest Quarter of the Southeast Quarter (SW/4 SE/4) of Section 18, Township 14 South, Range 30 West, Gove County, Kansas

All of Section 7, Township 14 South, Range 30, Gove County, Kansas

The Northwest Quarter (NW/4) of Section 8, Township 14 South, Range 30 West, Gove County, Kansas

Containing 1,640 acres, more or less

63U (Rev. 1993)

OIL AND GAS LEASE



AGREEMENT, Made and entered into thedpy of	
Francis E. Sprang, Trustee of the Francis E. Sprang	g and Virginia L. Sprang Revocable Trust dated 4-16-98
	•
hose moiling address is 12593 K-16 Highway Valley Falls, KS 6608	heroinaster called Lessor (whether one or more),
Palomino Petroleum, Inc.	
	, hereinaster caller Lessen:
f investigating, exploring by geophysical and other means, prospecting draining, manatituent products, injecting gass, water, other fluids, and alt into subsurface strata, ity off things thereon to produce, save, take care of, treat, manufacture, process, store and it moducus manufactured therefrom, and housing and otherwise cating for its employees,	Dollars (\$ One (\$1.00)) in hand paid, receipt of which it bessee herein contained, hereby grants, leases and lots exclusively unto lease for the purpose ing and operating for and producing oil, liquid hydrocarbons, all gases, and their respective log pipe lines, storing oil, building tanks, power stations, letephone lines, and other sunctures rangon tasted oil, liquid hydrocarbons, gases and their respective constituent products and other the following described land, together with any reversionary rights and after-acquired interest,
icially structure its control or	State of Kansas described as follows to with
Township 14 South, Range 30 West Section 18: SW/4	
	, and containing 167 neres, mare ar less, and all
ceretions thereto. Subject to the provisions herein contained, this lease shall remain in force for a soil, liquid hydrocarbons, gas or other respective constituent products, or any of them, In consideration of the premises the said lease covenants and agrees:	three (3) years from this date (called "primary term"), and as long thereafter , is produced from said land or land with which said land is pooled.
	see may connect wells on said land, the equal one-eighth [55] part of all all produced and saved
2nd. To pny lessor for gas of whatsoever nature or kind produced and sold, of the market price at the well, (but, as to gas sold by lessee, in no event more than of temisee, or in the manufacture of producib therefrom, soid payments to be made mor royally One Dollar (\$1.00) per year per net mineral acre retained hereunder, and i earling of the exceeding navarabl.	or used off the premises, or used in the manufacture of any products therefrom, one-cightli (%), ne-rightli (%) of the proceeds received by lesses from such sales), for the gas sold, used off the shiply. Where gas from a well-producing gas only is not sold or used, tessee may pay or tender if such payment or tender is made it will be considered that gas is being produced within the
this lease or any extension thereof, the lessee shall have the right to drie such well and in naving annatities, this lease shall continue and be in force with like effect as i	er payment or drilling operations. If the lespee shall commence to drill a well within the torm t to completion with reasonable diligence and dispatch, and if oil or gee, or either of them, be if such well had been completed within the term of years first mentioned. e and undivided fee simple estate therein, then the royulties berein provided for shall be paid divided fee.
Lesses shall have the right to use, free of cost, gas, oil and water produced on a When requested by lessor, lesses shall bury lesses's pipe lines below plow depth No wall shall be drilled wearer than 260 feet to the house or barn now on said p	inid land for lessee's operation thereon, except water from the wells of lessor. i.
reculors, administrators, successors or assigns, but no change in the ownership of lease has been furnished with a written transfer or assignment of a true copy thereof.	laced on said premises, including the right to draw and remove casing. Ing in whole or in part is expressly allowed, the covenants bereef shall extend to their heirs, the land or assignment of rentals or royalities shall be binding on the lessee until after the f. in case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations
lth respect to the assigned portion or portions arising subsequent to the date of assign Leasee may at any time execute and deliver to lessor or place of record a rele trender this lease as to such pertion or portions and be relieved of all obligations as i	nment. same or releases covering any portion or portions of the above described promises and thereby to the acreage surrendered.
All express or implied covenants of this leave shall be subject to all Federal are whole or in part, nor lessee held liable in damages, for failure to comply therewith, substan.	nd Sinte Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or
Lessor hereby warrants and agrees to defend the title to the lands herein descri- ny mortgoges, taxes or other liens on the above described lands, in the event of defac- gard lessors, for themselves and their heirs, successors and easigns, hereby surrend a nid other of dower and bonnestead may in any way affect the purcouse for which th	hed, and agrees that the leasce shall have the right at any time to redeem for leasor, by payment ult of payment by leasor, and be subrogated to the rights of the holder thereof, and the under- der release all right of dower and homestead in the premises described herein, in so for is lease is made, as recited herein.
Leave, at its option, is hereby given the right and power to poal or combine it municipals vicinity thereof, when in leave's judgment it is necessary or advisable innervation of oil, gas or other minerals in and under and that may be produced for units not exceeding 40 acres each in the event of an oil well, or into a unit or units coord in the conveyance records of the county in which the land herein leased is a coord in the conveyance records of the county in which the land herein leased is a cooled into a treet or unit shull be treated, for all purposes except the payment of roy	he screege covered by this lease or any portion thereof with other land/lease or leases in the to do so in order to proparly develop and operate said lease premises so us to promote the mailt behaves, such pooling to be of tracts contiguous to one another and to be into a unit as not exceeding 600 acres each in the event of a gas well. Lessee shall execute in writing and situated an instrument identifying and describing the pooled acreege. The entire acreege so palities on production from the pooled unit, as if it were included in this lease. If production is whether the well or wells be located on the premises covered by this lease or not. In lieu of the so pooled only such portion of the royalty stipulated herein as the amount of his acreuge acreege so pooled in the particular unit involved.
	STATE OF KANSAS, GOVE COUNTY SS REGISTER OF DEEDS
	Book: 188 Page: 696-697 Receipt #: 18774 Pages Racorded: 2 Receipt #: 18774 Pages Racorded: 2
	Date Recorded: 3/27/2014 12:47:52 PM
IN WITNESS WHEREOF, the undersigned execute this instrument as of the de	ey and year first chove written.
Francis E. Sprang, Trustee	O a
Francis E. Sprang and Virginia L. Sprang Revocable Trust	