



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

| | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size | | | | | | |
| Setting Depth | | | | | | |
| Amount of Cement | | | | | | |
| Top of Cement | | | | | | |
| Bottom of Cement | | | | | | |

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

| Formation Name | Formation Top | Formation Base | Completion Information |
|----------------|---------------|----------------|--|
| 1. _____ | At: _____ | to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |
| 2. _____ | At: _____ | to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

| | | | | | |
|---|--|----------------|---------------------|----------------------|---------------------------------|
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: _____ | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
| | Review Completed by: _____ Comments: _____ | | | | |
| TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____ | | | | | |

Mail to the Appropriate KCC Conservation Office:

| | | |
|--|---|--------------------|
| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
| | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |

General

Well ID - * -
 Well HUNT 6-1
 Company SANDRIDGE ENERGY
 Operator - * -
 Lease Name HUNT 6-1
 Elevation 0.00 ft
 Production Method Plunger Lift

 Comment

Compressor

Power Rating - * - HP
 Capacity - * - Mscf/D
 Discharge Pressure - * - psi (g)
 Suction Pressure - * - psi (g)
 Compressor Manuf - * -
 Sales Line Pressure - * - psi (g)

Flow Line

Flow Line OD - * - in
 Flow Line ID - * - in
 Flow Line Length - * - ft
 Flow Line Material - * -
 Elevation Change - * - ft
 Inlet Pressure - * - psi (g)

Plunger Control Settings

Plunger Controller Manuf - * -
 Plunger Controller Type - * -
 Plunger Cycle Times Surface Producing Pressures
 Unloading - * - min Tubing Pressure: Min Max
 Afterflow - * - min Casing Pressure: Min Max
 Shut-In - * - min
 Plunger Velocity
 Unloading ft/min

Tubulars

| | | | |
|---------------------------------------|----------|---------------------------------|----------|
| Tubing | | Casing | |
| OD | 2.380 in | OD | 4.500 in |
| Weight | lb/ft | Weight | lb/ft |
| ID | 2.014 in | ID | 4.090 in |
| Avg. Joint Length: 31.500 ft | | KB Correction: 0.00 ft | |
| Anchor Depth: ft | | SN Depth: 5011.00 ft | |
| Packer Depth: 5012.00 ft | | Tubing Intake Depth: 5080.00 ft | |
| Tubing Roughness: 0.00005 New Pipe ft | | | |

Plunger

MFR:
 Type:
 Plunger OD: in
 Weight: lb
 Installation Date:

Conditions

Pressure

Static BHP 723.2 psi (g)
 Static BHP Method Acoustic
 Static BHP Date 03/06/2015

 Producing BHP 691.8 psi (g)
 Producing BHP Method Acoustic
 Producing BHP Date 03/06/2015
 Formation Depth 5080.00 ft

Surface Producing Pressures

Tubing Pressure - * - psi (g)
 Casing Pressure -0.0 psi (g)

Pressure Buildup

Change in Pressure -0.020 psi
 Over Change in Time 1.00 min

Production

Oil Production - * - BBL/D
 Water Production - * - BBL/D
 Gas Production - * - Mscf/D
 Production Date - * -

Temperatures

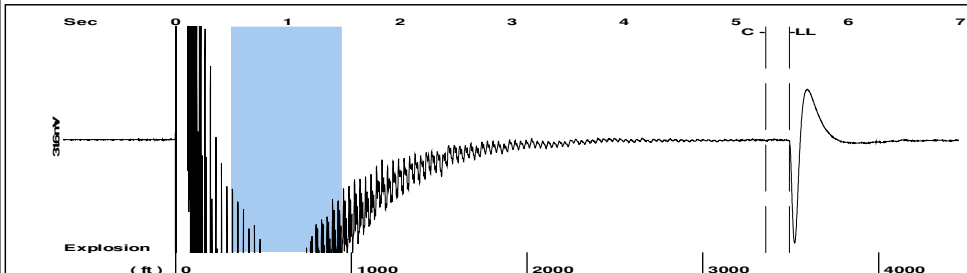
Surface Temperature 70 deg F
 Bottomhole Temperature 150 deg F

Standard Conditions

Standard Temp 60 deg F
 Standard Pressure 14.7 psi (a)

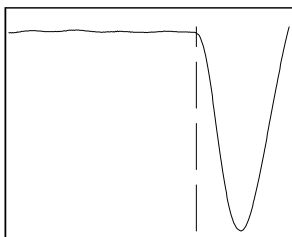
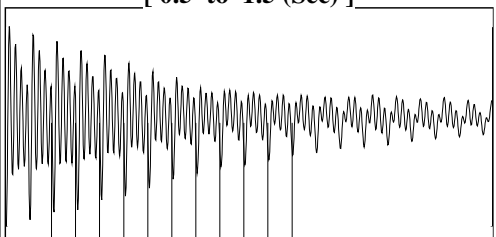
Fluid Properties

Oil API 40 deg API
 Water Specific Gravity 1.05 Sp.Gr.H2O

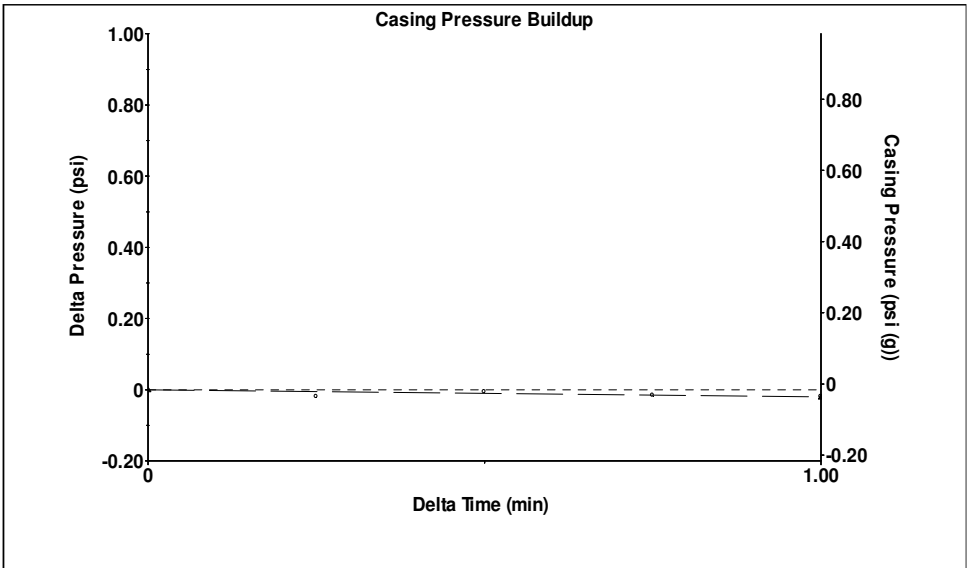


Filter Type High Pass Automatic Collar Count Yes Time 5.475 sec
 Manual Acoustic Veloc 1275.3 ft/s Manual JTS/sec 20.2429 Joints 110.861 Jts
 Depth 3492.12 ft

[0.5 to 1.5 (Sec)]

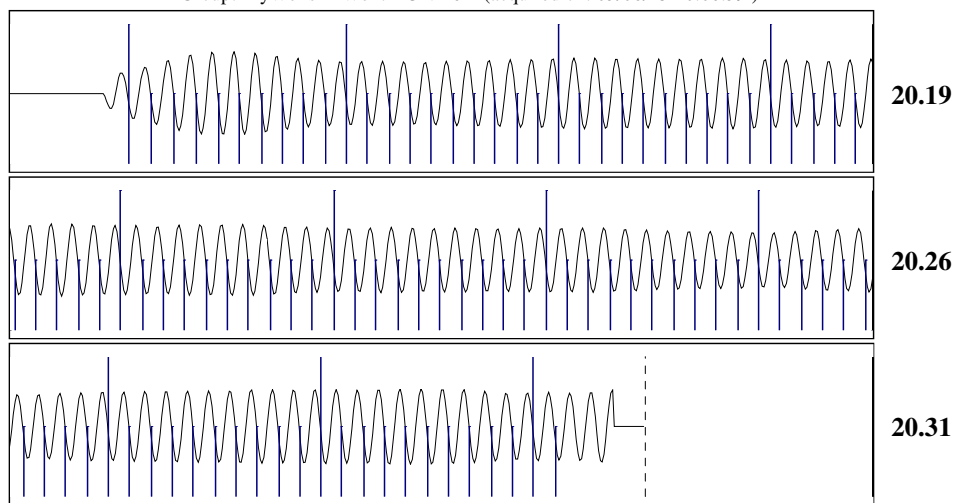


Analysis Method: Automatic



Change in Pressure -0.02 psi PT15218
 Change in Time 1.00 min Range 0 - ? psi

| | | | |
|--------------------------------|------------|---|--------------------------------|
| Production Current | Potential | Casing Pressure | Static |
| Oil -*- | -*- BBL/D | -0.0 psi (g) | Oil Column Height MD 0 ft |
| Water -*- | -*- BBL/D | Casing Pressure Buildup 1.00 min | Water Column Height MD 1588 ft |
| Gas -*- | -*- Mscf/D | Gas/Liquid Interface Pressure 1.3 psi (g) | Static BHP 723.2 psi (g) |
| IPR Method | Vogel | Liquid Level Depth 3492.12 ft | |
| PBHP/SBHP | -*- | Tubing Intake Depth 5080.00 ft | |
| Production Efficiency | 0.0 | Formation Depth 5080.00 ft | |
| Oil 40 deg.API | | | |
| Water 1.05 Sp.Gr.H2O | | | |
| Gas 0.72 Sp.Gr.AIR | | | |
| Acoustic Velocity 1275.66 ft/s | | | |



Acoustic Velocity 1275.66 ft/s Joints counted 101
 Joints Per Second 20.2486 jts/sec Joints to liquid level 110.861
 Depth to liquid level 3492.12 ft Filter Width 18.2429 22.2429
 Automatic Collar Count Yes Time to 1st Collar 0.276 5.264

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

March 17, 2015

Tiffany Golay
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: Temporary Abandonment
API 15-033-21169-00-00
HUNT 6-1
NW/4 Sec.06-31S-19W
Comanche County, Kansas

Dear Tiffany Golay:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/17/2016.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/17/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"