



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

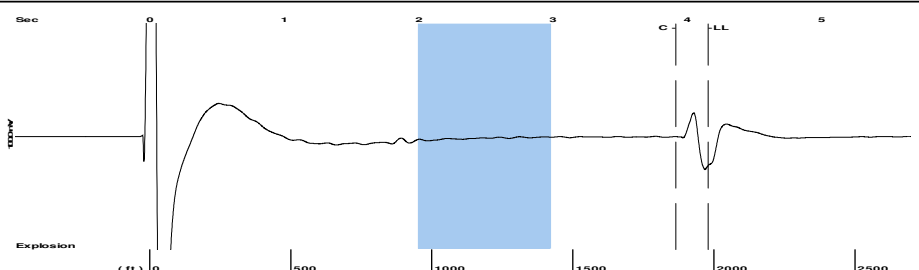
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

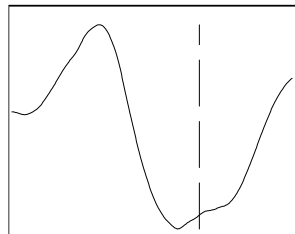
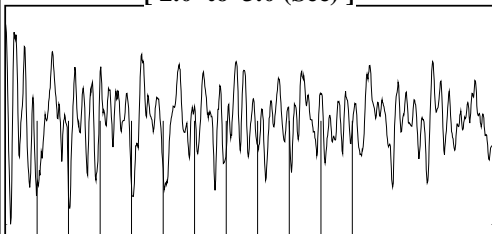
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Group: MyWells Well: ROONEY 2-20 (acquired on: 03/09/15 14:12:45)



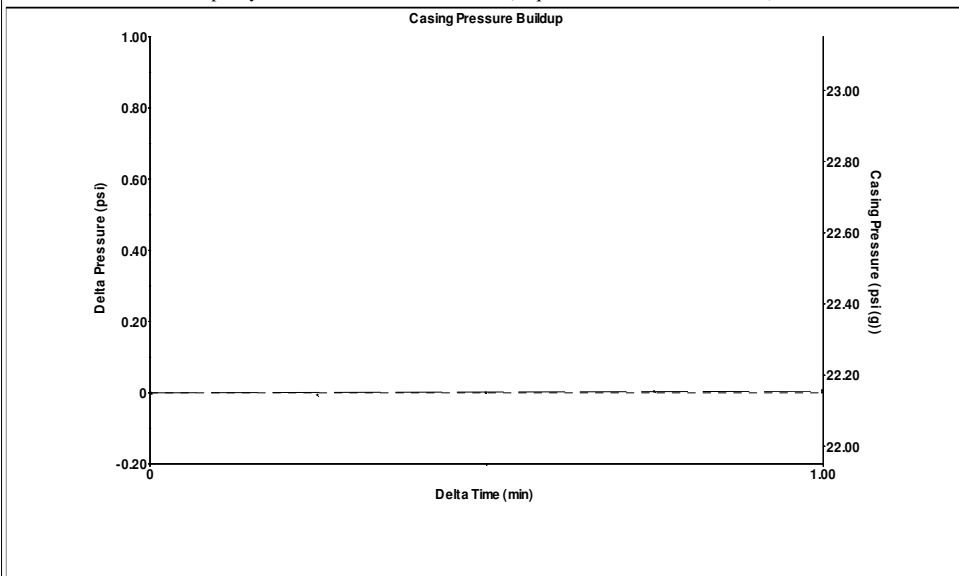
Filter Type High Pass Automatic Collar Count Yes Time 4.155 sec
 Manual Acoustic Veloc 978.395 ft/s Manual JTS/sec 15.4321 Joints 62.4249 Jts
 Depth 1978.87 ft

[2.0 to 3.0 (Sec)]



Analysis Method: Automatic

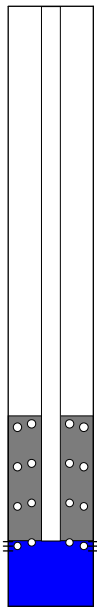
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Change in Pressure 0.00 psi PT12872
 Change in Time 1.00 min Range 0 - ? psi

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Production		Potential	Casing Pressure
Oil	- * -	- * - BBL/D	22.2 psi (g)
Water	- * -	- * - BBL/D	Casing Pressure Buildup
Gas	- * -	- * - Mscf/D	0.0 psi
IPR Method		Vogel	1.00 min
PBHP/SBHP	- * -	- * -	Gas/Liquid Interface Pressure
Production Efficiency	0.0	- * -	24.8 psi (g)
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		1978.87 ft	
Gas 1.02 Sp.Gr.AIR		Pump Intake Depth	
Acoustic Velocity	952.524 ft/s	2687.00 ft	
		Formation Depth	
		2717.00 ft	
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)		708 ft	
Equivalent Gas Free Liquid HT (TVD)		708 ft	



Producing

Annular Gas Flow 0 Mscf/D

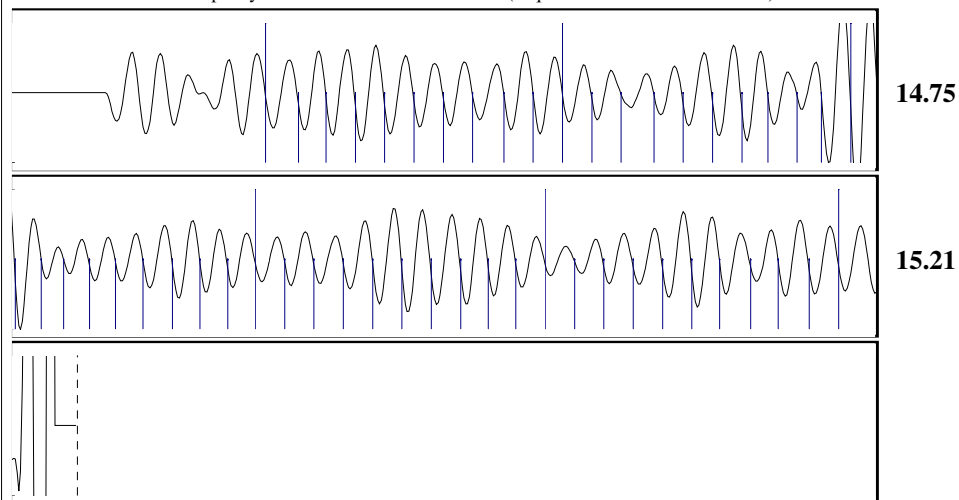
% Liquid 100 %

Pump Intake 266.0 psi (g)

Producing BHP 279.7 psi (g)

Static BHP - * - psi (g)

Group: MyWells Well: ROONEY 2-20 (acquired on: 03/09/15 14:12:45)



Acoustic Velocity	952.524 ft/s	Joints counted	50
Joints Per Second	15.024 jts/sec	Joints to liquid level	62.4249
Depth to liquid level	1978.87 ft	Filter Width	13.4321 17.4321
Automatic Collar Count	Yes	Time to 1st Collar	0.588 3.916

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

March 17, 2015

Shawn Hildreth
Linn Operating, Inc.
600 TRAVIS STE 5100
HOUSTON, TX 77002-3018

Re: Temporary Abandonment
API 15-093-00233-00-00
ROONEY 2-20
NE/4 Sec.20-22S-35W
Kearny County, Kansas

Dear Shawn Hildreth:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/17/2016.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/17/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"