

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1245331

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

### NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec. Twp. S. R. E
DPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWNER, and well information as follows:	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No f Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR )
ottom ricio Location.	(Note: Apply for Permit With DVVR     )
(CC DKT #:	
(CC DKT #:	Will Cores be taken?
CCC DKT #:	
AFF	Will Cores be taken? Yes If Yes, proposed zone:
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Side Two



For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: \_\_\_

Lease:		feet from N / S Line of Section
Well Number:		feet from E / W Line of Section
Field:	Sec	Twp S. R
Number of Acres attributable to well:	15 3601101	n: Regular or Irregular
	If Section	n is Irregular, locate well from nearest corner boundary.  orner used: NE NW SE SW
	d electrical lines, as required by the K	oundary line. Show the predicted locations of Kansas Surface Owner Notice Act (House Bill 2032). desired.
		LEGEND
		O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location
2220 ft.		
: : :	3	EXAMPLE
		1980' FSL
		SEWARD CO. 3390' FEL

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- $2. \ \, \text{The distance of the proposed drilling location from the south / north and east / west outside section lines}.$

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1245331

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed  If Existing, date con  Pit capacity:  Trea?  Yes	Existing nstructed: (bbls)	SecTwpR East West West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee		
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining scluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY:  Il utilized in drilling/workover:  king pits to be utilized:  procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	e closed within 365 days of spud date.
Submitted Electronically			
	KCC	OFFICE USE O	NLY  Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection:  Yes No



### Kansas Corporation Commission Oil & Gas Conservation Division

1245331

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	_ Well Location:
Name:	
Address 1:	
Address 2:	
City: State: Zip:+	_ If filing a Form T-1 for multiple wells on a lease, enter the legal description or
Contact Person:	the lease helow:
Phone: ( ) Fax: ( )	_
Email Address:	-
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	accepts and in the real estate preparts toy records of the accepts traceurer
City: State: Zip:+	_
are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form	ank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Be Act (House Bill 2032), I have provided the following to the surface the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form mobeing filed is a Form C-1 or Form CB-1, the plat(s) required by this
form; and 3) my operator name, address, phone number, fax	, and email address.
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
Submitted Electronically	
I	

option as shown on this of may not be legally whact landowner. partnert for occess.

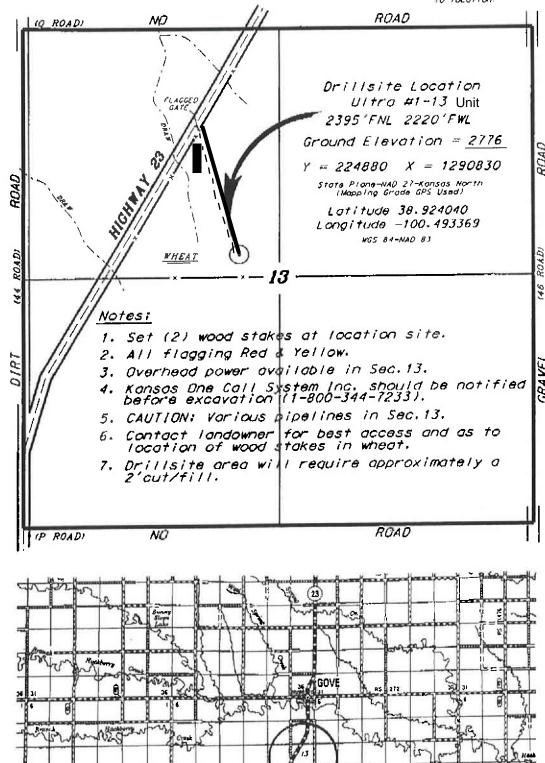
8000

fingress plot is opened f

L.D. DRILLING, INC. ULTRA LEASE NW. 1/4. SECTION 13. T13S. R29W GOVE COUNTY, KANSAS

Directions:

From the intersection of Highway 23 and E-W county road 5 in Gove. Kansas go 2.0 miles South on Highway 23 to the intersection of Highway 23 and the N. Line of Section 13. Then go 0.46 miles South, then go 0.02 miles West to location.



e Controlling data is based upon the best maps and photographs available to us and upon a requier section of land gardining \$40 extess.

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\*\*Approximate settion (that were determined using the normal standard of code of office section three section connects, which expects the precise section three section connects, which expects the precise section three section three sections that the precise section three sections is with not expected the section is the section to the contract of th

Elevations derived from National Geodetic Vertical Datum.

March 10. 2015

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

## EXTENSION OF OIL & GAS LEASE

dated April 15, Lessors, to L.D. Davis as Lessee, covering the following described lands in County, State of Kansas WHEREAS, L.D. Davis, Great Bend, Kansas, is the owner and holders of an oil and gas lease April 15, 2011, which was executed by: Larry J. Lundgren and Anita L. Lundgren, his wife, as

# See Exhibit "A" attached hereto for legal descriptions

WHEREAS, the primary term of said lease expires on **April 15, 2014** and it is the said owners and holders and of the undersigned that the term of said lease be extended and it is the desire of the

produced as provided in said lease, subject, however, in all other respects, aforesaid original expiration date thereof, and for as long thereafter as oil, gas or other hydrocarbons is operations Paid-Up extension and the subject lease will be maintained without further payments or drilling conditions of said lease and/or terms of any modification or amendment. It is understood that this a effect as if such term had been originally expressed in such lease, for a period of one (1) year from the other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, do hereby agree that the original term of said lease be and is hereby extended, with the same force and NOW, THEREFORE, the undersigned, for and in consideration of Ten Dollars, and to the provisions and

the interest of the undersigned in the above described lands upon the same terms, conditions and provisions as are contained in said lease as extended hereby, and by any amendment heretofore released for such purpose the undersigned hereby grant, lease and let to the aforesaid owners and holders executed, and for such purpose the rights of dower and/or homestead in such lands are hereby The undersigned acknowledge that said lease is valid and in full force and effect and all of

and of the aforesaid assigns This extension of oil and gas lease shall be binding upon and shall inure to the benefit aforesaid owners and holders and of the undersigned, their successors, personal representatives

State of KANSAS	Warry J. Lundgroß	IN WITNESS WHEREOF, this instrun
	(Anita L. Lundgren)	IN WITNESS WHEREOF, this instrument is executed on this // day of April, 2014.

S County of The foregoing instrument was acknowledged before me this GOVE 0 ACKNOWLEDGEMENT FOR INDIVIDUAL day of April, 2014

by:

Larry J. Lundgren and Anita L. Lur WITNESS my hand and official seal.

Lundgren and Anita L. Lundgren, his wife

Notary Public - State of Kansas HUGH M. PROFFITT My Appl. Expires 6-28-2016

My Appointment/Commission Expires 6-70-20/6

Notary

Public

Printed Name:

Hugh

3

Proffitt

Address:

(City & State)

Wichita,

STATE OF KANSAS, GOVE COUNTY SS REGISTER OF DEEDS Book: 189 Page: 10-11

Receipt #: 18904 Pages Recorded: 2

Recording Fee: \$12.00

Date Recorded: 4/17/2014 10:46:19 AM

### EXHIBIT "A"

<u>To:</u> Extension of Oil and Gas Lease,

dated April, 2014.

By and between: Larry J. Lundgren, et ux, Grantors

and

L.D. Davis, Grantee

Oil and Gas Leases

2011

Recorded:

Lessors: Book 171 at Page 639 Larry J. Lundgren, et ux

Lessee D. Davis

County & State: Gove County, Kansas

Description: TOWNSHIP 13-SOUTH, RANGE 29-WEST Section 12: SW1/4

April 15, , 2011

Recorded: Book 171 at Page 645

\_essors: Larry J. Lundgren, et ux

Lessee: ..D. Davis

County & State: Gove County, Kansas

Description: TOWNSHIP 13-SOUTH, RANGE 29-WEST Section 12: SE1/4

Date: April 15, 2011

Recorded: Book 171 at Page 657

Larry J. Lundgren, et ux

.D. Davis

\_essee \_essors:

County & State: Gove County, Kansas

Description: TOWNSHIP 13-SOUTH, RANGE 29-WEST

Section 13: NE1/4

Date:

Recorded:

Lessee Lessors: April 15, 2011 Book 171 at Page 654 Larry J. Lundgren, et ux

.D. Davis

County & State:

Description: Gove County, Kansas

TOWNSHIP 13-SOUTH, RANGE 29-WEST
Section 13: NW1/4

Date: Recorded: April 15, 2011

Lessors: Book 171 at Page 648 Larry J. Lundgren, et ux

Lessee .D. Davis

County & State:
Description: TOWNSHIP 13-SOUTH, RANGE 29-WEST Section 13: SW1/4 Gove County, Kansas

Date: Recorded: April 15, 2011 Book 171 at Page 651

Lessors: Larry J. Lundgren, et ux

Lessee: D. Davis

County & State:

Description: Gove County, Kansas

TOWNSHIP 13-SOUTH, RANGE 29-WEST

Section 13: SE1/4

SIGNED BY GRANTEES FOR IDENTIFICATION:

(Anita

mina

Book: 189 Page: 10

J/Lundgren)