



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1245413  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1245413

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing     Pumping     Gas Lift     Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
--	---	---

JOB LOG

SWIFT Services, Inc.

DATE 11-25-14 PAGE NO. 1

CUSTOMER *Damar Resources* WELL NO. *#3* LEASE *Timber Acres* JOB TYPE *Port Collar* TICKET NO. *26906*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							on loc w/ Trk setup Trk
								2 7/8" x 5 1/2" P.C. 1412' RBP Tbg 3200'
	0930	3	0					Turn Hole Over
	0955		75					Hole Clean
	1000	3	0					Spot 1sk sand w/ 17 bbl wtr
	1005		17					spotted
	1015							Pull up & find P.C. Locate P.C. @ 1412'
	1055						1000	Test 0sg 1000 psi
	1100		0					<del>Open P.C.</del> Spot 2 bbl mud Open P.C.
	1110	3	7				300	Start Mud
	1113	3.5	17/0				300	Start wtr
	1115	3.5	5/0				300	Start Cement 135 sks SMD
	1135	3.5	57				300	Circ Cement/Raise weight
	1137	3.5	62/0				300	End Cement/Start Displacement
	1140		7					Cement Displaced Close P.C.
							1000	Test to 1000 psi Run 5' ts
	1150	3.5	0				150	Reverse out Hole Clean
			15					Trip down to RBP
	1230	3.5	0				150	Circ sand off RBP
	1242		40					Hole Clean
								135 sks SMD cir 15 sks top it Thank you Nick, David E., Austin & Craig



# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 967

Date	11-1-14	Sec.	3	Twp.	13	Range	18	County	Ellis	State	KS	On Location		Finish	10:45 p.m.
Location								Hays N Federal Rd 1/2 W Winto							

Lease	Timber-Aves	Well No.	3	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Contractor	Martin #16				Charge To	Damar Resources
Type Job	Surface				Street	
Hole Size	12 1/4	T.D.	262	City		State
Csg.	8 5/8	Depth	260	The above was done to satisfaction and supervision of owner agent or contractor.		
Tbg. Size		Depth		Cement Amount Ordered 160 com 3/LL 2/6FL		
Tool		Depth		Cement Left in Csg. 15' Shoe Joint		
Meas Line		Displace	15 1/2 BKL	Common 160		

**EQUIPMENT**

Pumptrk	5	No.	Cement Helper	Chris
Bulktrk		No.	Driver	Brett
Bulktrk	9	No.	Driver	Chad

Poz. Mix	
Gel.	3
Calcium	5

**JOB SERVICES & REMARKS**

Remarks:

Rat Hole

Mouse Hole

Centralizers

Baskets

D/V or Port Collar

8 5/8 on bottom test circulation  
mix 160 SK & Displace

Hulls

Salt

Flowseal

Kol-Seal

Mud CLR 48

CFL-117 or CD110 CAF 38

Sand

Handling 168

Mileage

**FLOAT EQUIPMENT**

Cement Circulation

AFU Inserts

Float Shoe

Latch Down

Pumptrk Charge Surface

Mileage 8

Guide Shoe

Centralizer

Baskets 8 5/8 surge

AFU Inserts

Float Shoe

Latch Down

Signature	[Signature]	Tax	
		Discount	
		Total Charge	



# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 839

Date	11-6-2014	Sec.	3	Twp.	13 S	Range	18 W	County	Ellis	State	Kansas	On Location		Finish	3:00 PM
Location													Hay's Ks. 3 N 1 E 1 N 1/2 W TINTO		

Lease TIMBER-ACRES Well No. 3 Owner

Contractor MURKIN DRILLING Rig # #16 Andy To Quality Oilwell Cementing, Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Type Job PRODUCTION STRING W.P.C. Charge To DAMAR RESOURCES INC.

Hole Size 7 7/8 R.T.D. 3772 Street

Csg. 5 1/2 New Depth 3770 City State

Tbg. Size 14 #csg. Depth 1417' The above was done to satisfaction and supervision of owner agent or contractor.

Tool PORT COLLAR Depth @ 1417' Cement Amount Ordered 150 SX 10% SALT 2% GEL

Cement Left in Csg. 23' Shoe Joint 23' Cement Amount Ordered 150 SX 10% SALT 2% GEL

Meas. Line 8 5/8 @ 260' Displace 9 1/2 BBL 500 GAL MUD CLR 20 BBL KCL

EQUIPMENT Common 150

Pumptrk	18	No.	Cementer	<u>Glenn G.</u>	Poz. Mix
			Helper	<u>Cody B.</u>	
Bulktrk	3	No.	Driver	<u>Tyler O.</u>	Gel. <u>3 gel</u>
			Driver		Calcium <u>KCL 2900</u>
Bulktrk		No.	Driver		
			Driver		

JOB SERVICES & REMARKS Hulls

Remarks: Salt 13

Rat Hole 30 SX Flowseal

Mouse Hole N/A Mouse Kol-Seal

Centralizers 6 TURBO 1,3,5,7,9,11 Mud CLR 48 500 Gal

Baskets 2, 13, 55 KCL 20 BBL

D/V or Port Collar ON #55 JOINT Sand

Set 5 1/2 14 #csg @ Handling 163

Rec. in v. DRIP "AFU" BBL" HR Mileage

Pump 500 GAL MUD FINISH FLOAT EQUIPMENT

Cement w/ SX Com. 10% SALT 2% GEL Guide Shoe 1 - Blue BSK

Clear-Line Centralizer TURBO X 6

Release LATCH DOWN PLUG Baskets Red X 2

Displace 9 1/2 BBL H<sub>2</sub>O (500# LIFT) PORT COLLAR

LAND @ 1500# Float Shoe X 1

Release PRESSURE & AFU-PLUG (HOLD) Latch Down X 1

Did ROTATE w/ cementing ROTATING HEAD

HAD Lost Circulation Pumptrk Charge prod string

Temporary w/ springs Mileage 8

THANKS Signature [Signature] Tax

Discount

Total Charge











## DRILL STEM TEST REPORT

Prepared For: **Damar Resources, Inc.**

PO Box 70  
Hays KS 67601

ATTN: Randy Kilian

### **Timber Acres #3**

### **3-13s-18w Ellis, KS**

Start Date: 2014.11.05 @ 18:45:00

End Date: 2014.11.06 @ 04:17:15

Job Ticket #: 62526                      DST #: 1

Trilobite Testing, Inc  
1515 Commerce Parkway Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.11.10 @ 16:43:31



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Damar Resources, Inc.

**3-13s-18w Ellis, KS**

PO Box 70  
Hays KS 67601

**Timber Acres #3**

Job Ticket: 62526

**DST#: 1**

ATTN: Randy Kilian

Test Start: 2014.11.05 @ 18:45:00

## GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:04:15

Time Test Ended: 04:17:15

Test Type: Conventional Straddle (Initial)

Tester: Brett Dickinson

Unit No: 59

**Interval: 3652.00 ft (KB) To 3708.00 ft (KB) (TVD)**

Reference Elevations: 2149.00 ft (KB)

Total Depth: 3771.00 ft (KB) (TVD)

2144.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

**Serial #: 8957 Inside**

Press@RunDepth: 760.33 psig @ 3653.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.11.05

End Date: 2014.11.06

Last Calib.: 2014.11.06

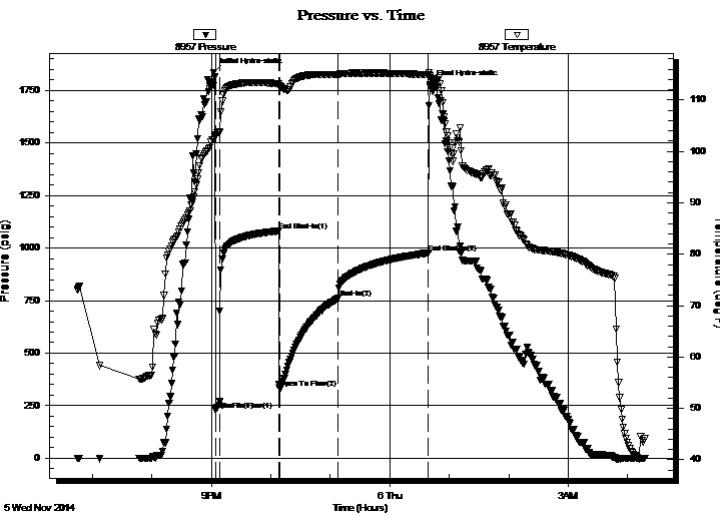
Start Time: 18:45:05

End Time: 04:17:15

Time On Btm: 2014.11.05 @ 21:02:30

Time Off Btm: 2014.11.06 @ 00:40:45

TEST COMMENT: IF-BOB in 1 min  
ISI-No blow  
FF-BOB in 1 min  
FSI-1 1/2" blow



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1835.17	102.33	Initial Hydro-static
2	229.65	102.96	Open To Flow (1)
6	269.35	103.68	Shut-In(1)
66	1081.11	113.14	End Shut-In(1)
67	331.82	112.84	Open To Flow (2)
126	760.33	114.98	Shut-In(2)
217	977.11	114.89	End Shut-In(2)
219	1775.60	114.65	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
1470.00	GO 15%G 85%O	20.37
505.00	GVSMCO 15%G 80%O 5%M	7.08

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)









**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Damar Resources, Inc.

**3-13s-18w Ellis, KS**

PO Box 70  
Hays KS 67601

**Timber Acres #3**

Job Ticket: 62526

**DST#: 1**

ATTN: Randy Kilian

Test Start: 2014.11.05 @ 18:45:00

## Tool Information

Drill Pipe:	Length: 3611.00 ft	Diameter: 3.80 inches	Volume: 50.65 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.70 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 28.00 ft	Diameter: 2.25 inches	Volume: 0.14 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	9.00 ft			String Weight: Initial 49000.00 lb
Depth to Top Packer:	3652.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	3708.00 ft			
Interval between Packers:	56.00 ft			
Tool Length:	144.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

## Tool Description

**Length (ft) Serial No. Position Depth (ft) Accum. Lengths**

Shut In Tool	5.00			3635.00	
Hydraulic tool	5.00			3640.00	
Safety Joint	2.00			3642.00	
Packer	5.00			3647.00	22.00 Bottom Of Top Packer
Packer	5.00			3652.00	
Stubb	1.00			3653.00	
Recorder	0.00	8957	Inside	3653.00	
Recorder	0.00	8736	Outside	3653.00	
Perforations	16.00			3669.00	
Change Over Sub	1.00			3670.00	
Drill Pipe	32.00			3702.00	
Change Over Sub	1.00			3703.00	
Perforations	1.00			3704.00	
Blank Off Sub	4.00			3708.00	56.00 Tool Interval
Packer	5.00			3713.00	
Perforations	2.00			3715.00	
Recorder	0.00	8934	Below	3715.00	
Change Over Sub	1.00			3716.00	
Drill Pipe	32.00			3748.00	
Change Over Sub	1.00			3749.00	
Perforations	22.00			3771.00	
Bullnose	3.00			3774.00	66.00 Bottom Packers & Anchor

**Total Tool Length: 144.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Damar Resources, Inc.

**3-13s-18w Ellis, KS**

PO Box 70  
Hays KS 67601

**Timber Acres #3**

Job Ticket: 62526

**DST#: 1**

ATTN: Randy Kilian

Test Start: 2014.11.05 @ 18:45:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

25 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 63.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.38 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
1470.00	GO 15%G 85%O	20.365
505.00	GVSMCO 15%G 80%O 5%M	7.084

Total Length: 1975.00 ft      Total Volume: 27.449 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

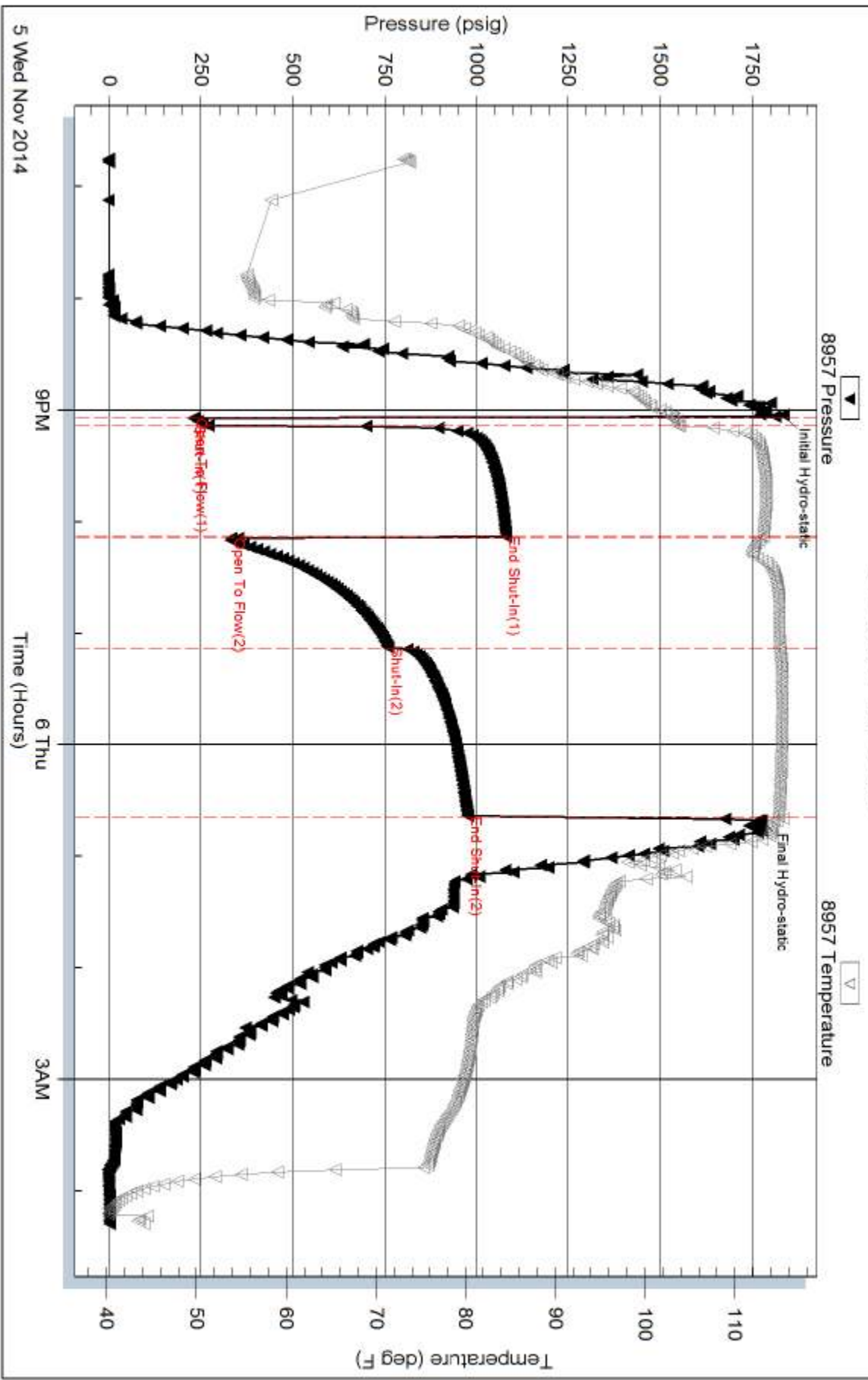
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

### Pressure vs. Time

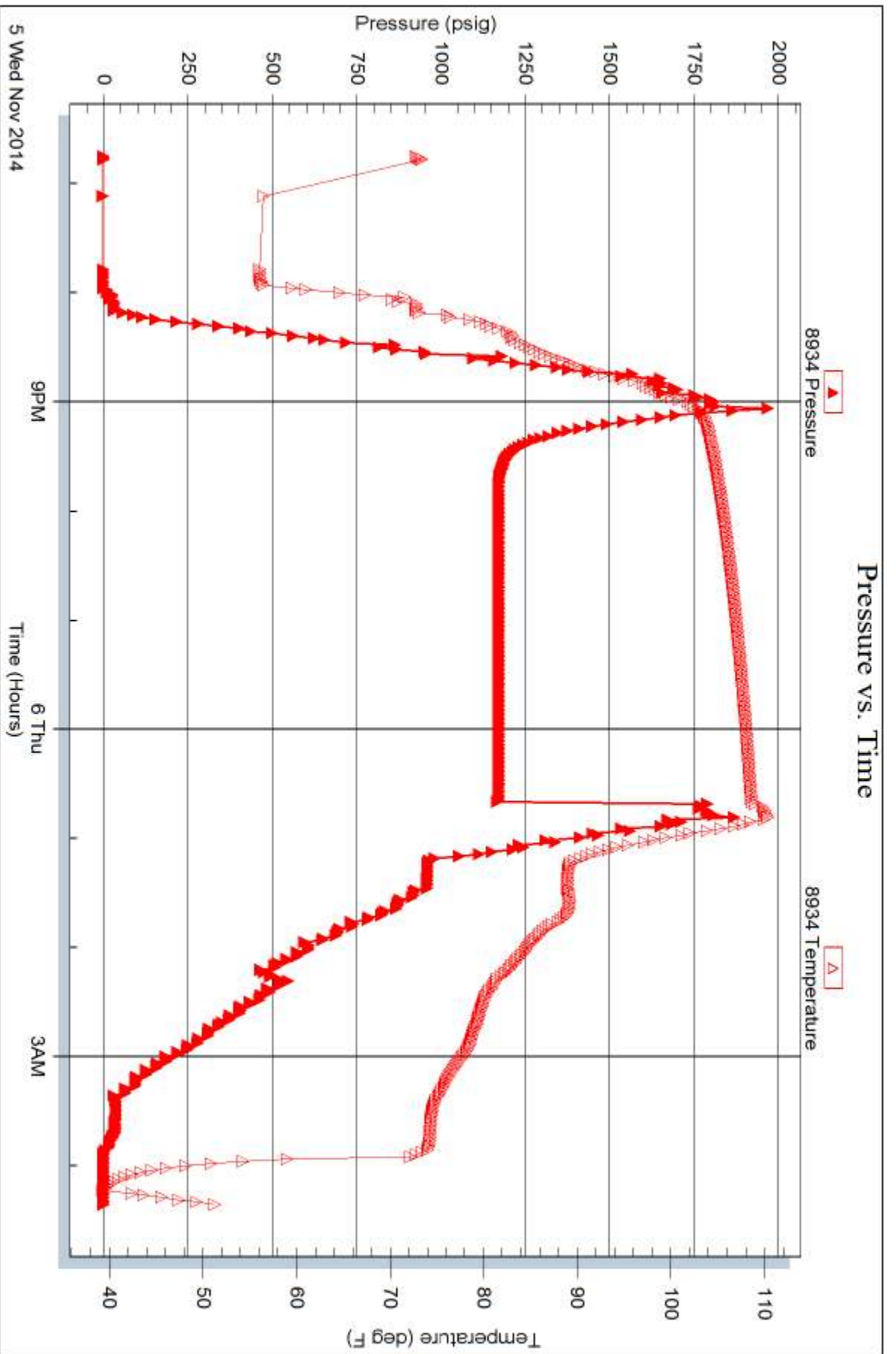


Serial #: 8934

Below (Stratfield) Resources, Inc.

Timber Acres #3

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 62526

Printed: 2014.11.10 @ 16:43:32

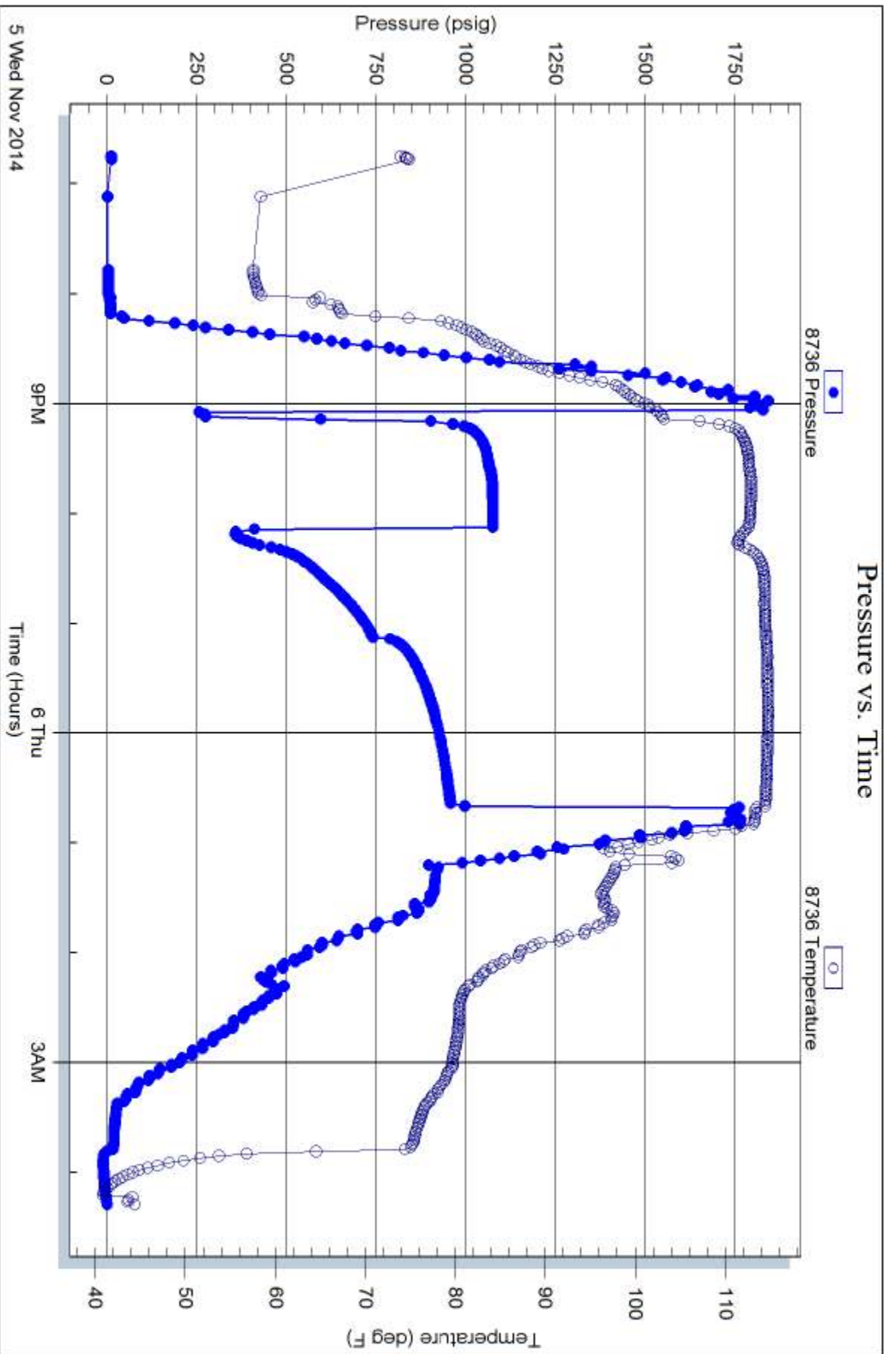


Serial #: 8736

Outside Damar Resources, Inc.

Timber Acres #3

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 62526

Printed: 2014.11.10 @ 16:43:33



# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 62526

Well Name & No. Timber Acres #3 Test No. 1 Date 11-5-14  
 Company DaMar Resources, Inc. Elevation 2149 KB 32144 GL  
 Address PO Box 70 Hays KS 67601  
 Co. Rep / Geo. Randy K Rig Martin #16  
 Location: Sec. 3 Twp. 13 Rge. 18 Co. Ellis State KS

Interval Tested 3652 - 3708 Zone Tested Arb.  
 Anchor Length 56 Drill Pipe Run 3611 Mud Wt. 9.0  
 Top Packer Depth 3647, 3652 Drill Collars Run 28 Vis 63  
 Bottom Packer Depth 3708 Wt. Pipe Run - WL 8.4  
 Total Depth 3771 Chlorides 1,800 ppm System LCM 2 1/4 A  
 Blow Description IF - BOB in 1min  
ISI - No blow  
FF - BOB in 1min  
FSI -

Rec	Feet of	%gas	%oil	%water	%mud
<u>505</u>	<u>GVS MCO</u>	<u>15</u>	<u>80</u>	<u>5</u>	
<u>1470</u>	<u>60</u>	<u>15</u>	<u>85</u>		

Rec Total 1975 BHT Gravity 25 API RW @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 1,835  Test 1150 T-On Location 18:15  
 (B) First Initial Flow 230  Jars T-Started 18:45  
 (C) First Final Flow 269  Safety Joint 75 T-Open 21:03  
 (D) Initial Shut-In 1,081  Circ Sub T-Pulled 00:38  
 (E) Second Initial Flow 332  Hourly Standby T-Out 4:15  
 (F) Second Final Flow 260  Mileage 20 RT 31 Comments \_\_\_\_\_  
 (G) Final Shut-In 977  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1,776  Straddle 600  Ruined Shale Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_ Sub Total 0  
 Day Standby \_\_\_\_\_ Total 1856  
 Accessibility \_\_\_\_\_ MP/DST Disc't \_\_\_\_\_  
 Sub Total 1856

Approved By \_\_\_\_\_ Our Representative Butt D...

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.