



This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Nuss, Fred J.
Well Name	BARSTOW C 1
Doc ID	1245512

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
			2150
1975	1981	Herrington-Krider	

# Telectra Tool Inc.

SEC 29 TWP 22S RGE 15W  
*Radiation Guard Log*

COMPANY: F & M OIL COMPANY, INC.  
 WELL: BARSTON "C" #1  
 FIELD: WILDCAT  
 COUNTY: PAWNEE  
 STATE: KANSAS  
 Location: NW NW SE/4  
 Sec: 29 Twp: 22S Rge: 15W  
 Other Services: CDI.

Permanent Datum: GROUND LEVEL Elev: 2004'  
 Log Measured From: K.B. TEN Ft. Above Perm. Datum  
 Drilling Measured From: KELLY BUSHING  
 Elev: K.B. 2014'  
 D.P. 2011'  
 G.L. 2004'

Date: 12-17-82  
 Run No: ONE  
 Depth - Driller: 4013'  
 Depth - Logger: 4015'  
 Bitm Log Inter: 4014'  
 Top Log Inter: 0  
 Casing - Driller: 8.5/8 @ 653'  
 Casing - Logger: @  
 Bit Size: 7 7/8  
 Type Fluid in Hole: PREMIX STARCH  
 SALT CLAY  
 Dens: 10.9 p/g  
 pH: 7.0  
 Fluid Loss: 14.0 ml  
 Source of Sample: FLOUTINE  
 R @ Meas. Temp: .19 @ 42 f  
 R @ Meas. Temp: .14 @ 42 f  
 R @ Meas. Temp: .28 @ 42 f  
 Source Km: CHARTS  
 R @ BHT: .07 @ 1161  
 Name Since Core: 3 HOURS  
 Max. Km. Temp: 116  
 Temp Location: GREAT BEND  
 Recorded By: M. JEWELL  
 Witnessed By: MR. SPAIN

RECEIVED  
 STATE CORPORATION COMMISSION  
 AUG 25 1988  
 CONSERVATION DIVISION  
 Wichita, Kansas

### EQUIPMENT DATA

GAMMA RAY			NEUTRON		
RUN NO	ONE		RUN NO	ONE	
TOOL MODEL NO	GCN 56 X		LOG TYPE	NEUTRON	
DIAMETER	3"		TOOL MODEL NO	GCN 56 X	
DETECTOR MODEL NO	APA		DIAMETER	3 1/2"	
TYPE	SCINTILLATION		DETECTOR MODEL NO	APA	
LENGTH	3'		TYPE	DUAL PROPORTIONAL	
DISTANCE TO N. SOURCE	108"		LENGTH	1"	
			SOURCE MODEL NO	56	
			SERIAL NO	56	
			SPACING	18.5"	
			TYPE	Ra Be	
			STRENGTH	300 M.G.	
GENERAL					
HOIST TRUCK NO	137				
INSTRUMENT TRUCK NO	137				
TOOL SERIAL NO	406-507				

### LOGGING DATA

GENERAL		GAMMA RAY				NEUTRON				
RUN NO	DEPTHS FROM TO	SPEED FT-MIN	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	API GR. UNITS PER LOG DIV.	T.C. SEC	SENS SETTINGS	ZERO DIV. L OR R	API N. UNITS PER LOG DIV.
1	4014' 1900'	24	2	370	1L	10	2	326	7L	100
1	1900' 0'	60	1	370	1L	10	1	326	7L	100

REFERENCE LITERATURE

REMARKS

**GAMMA RAY**

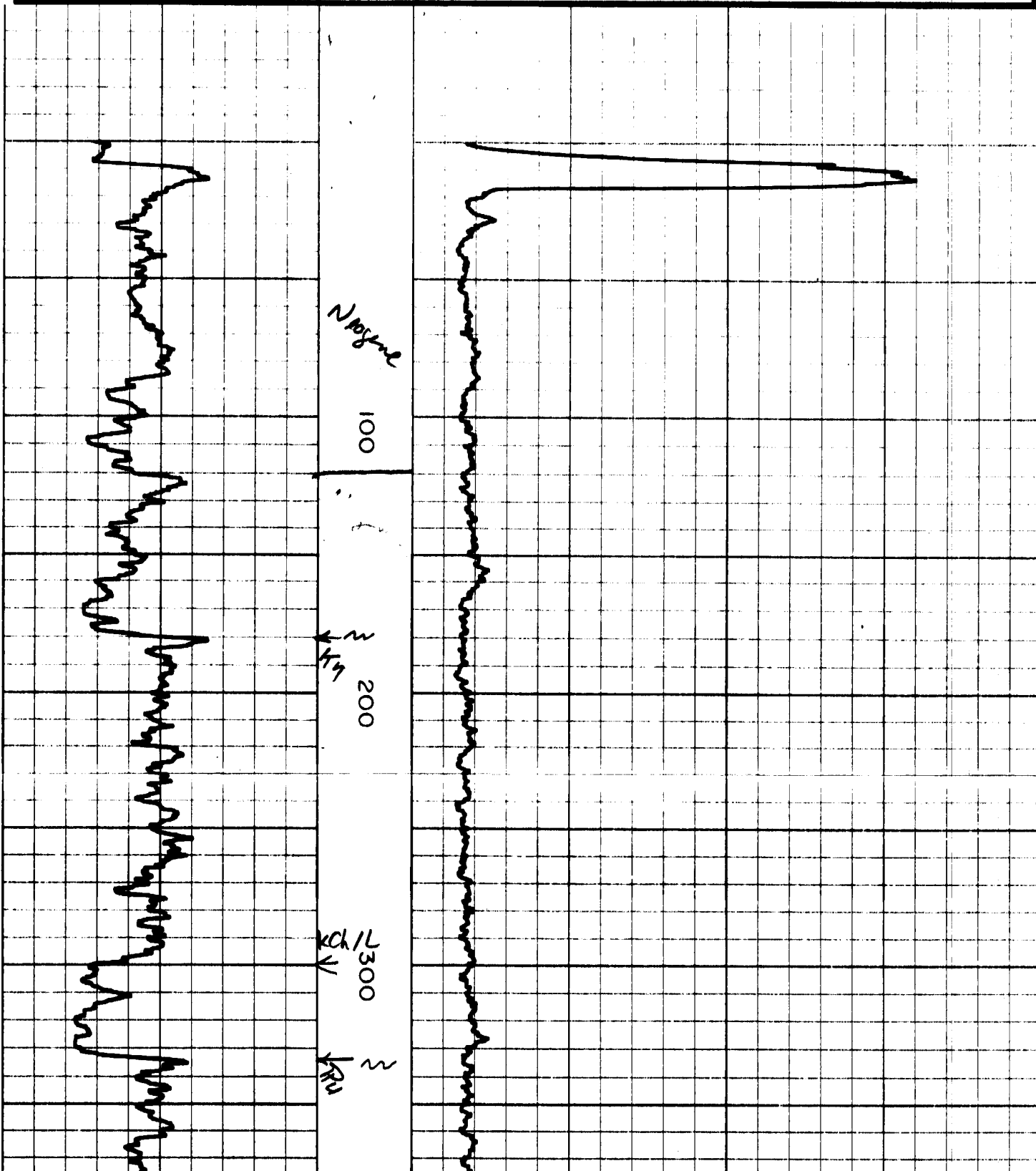
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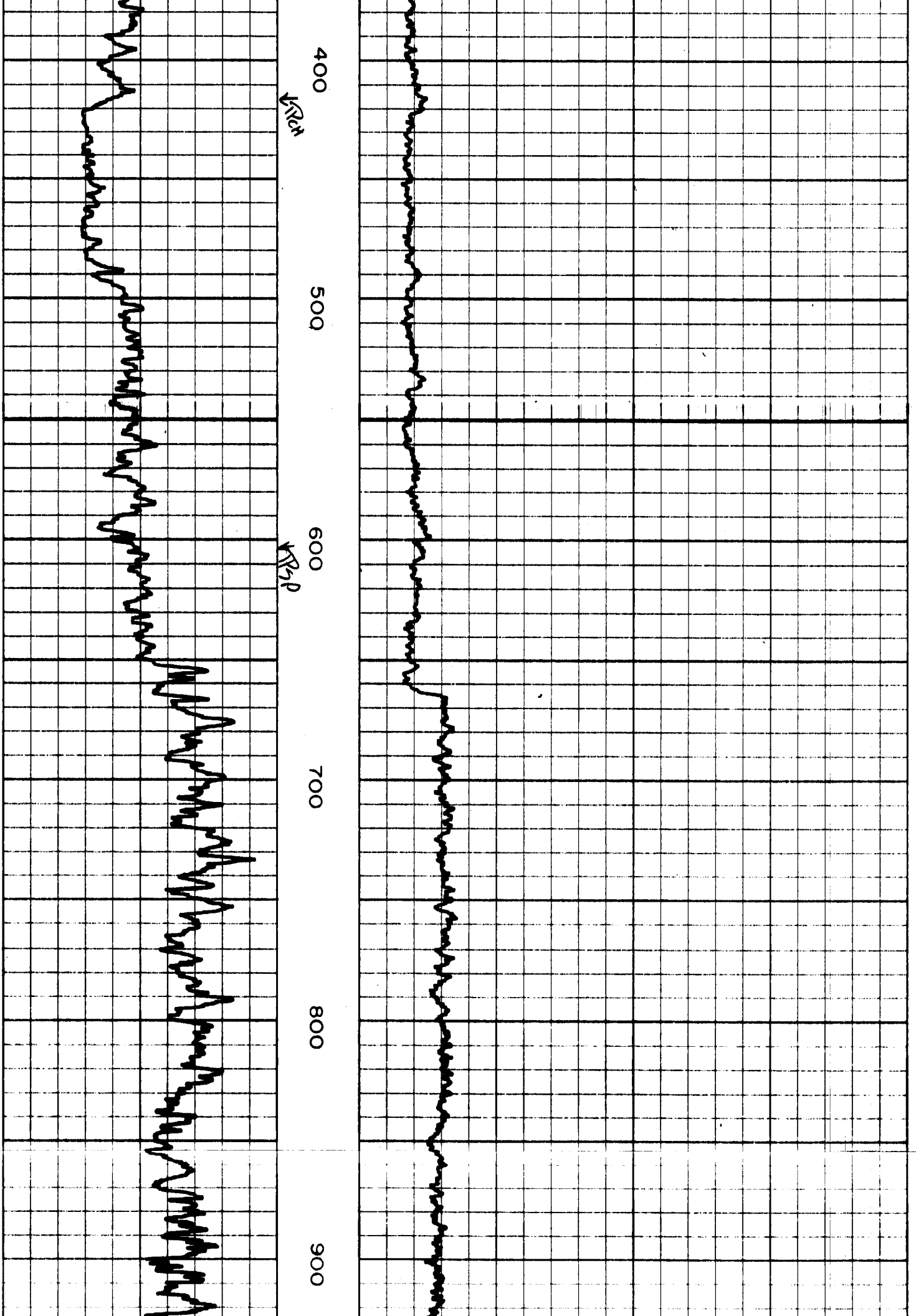
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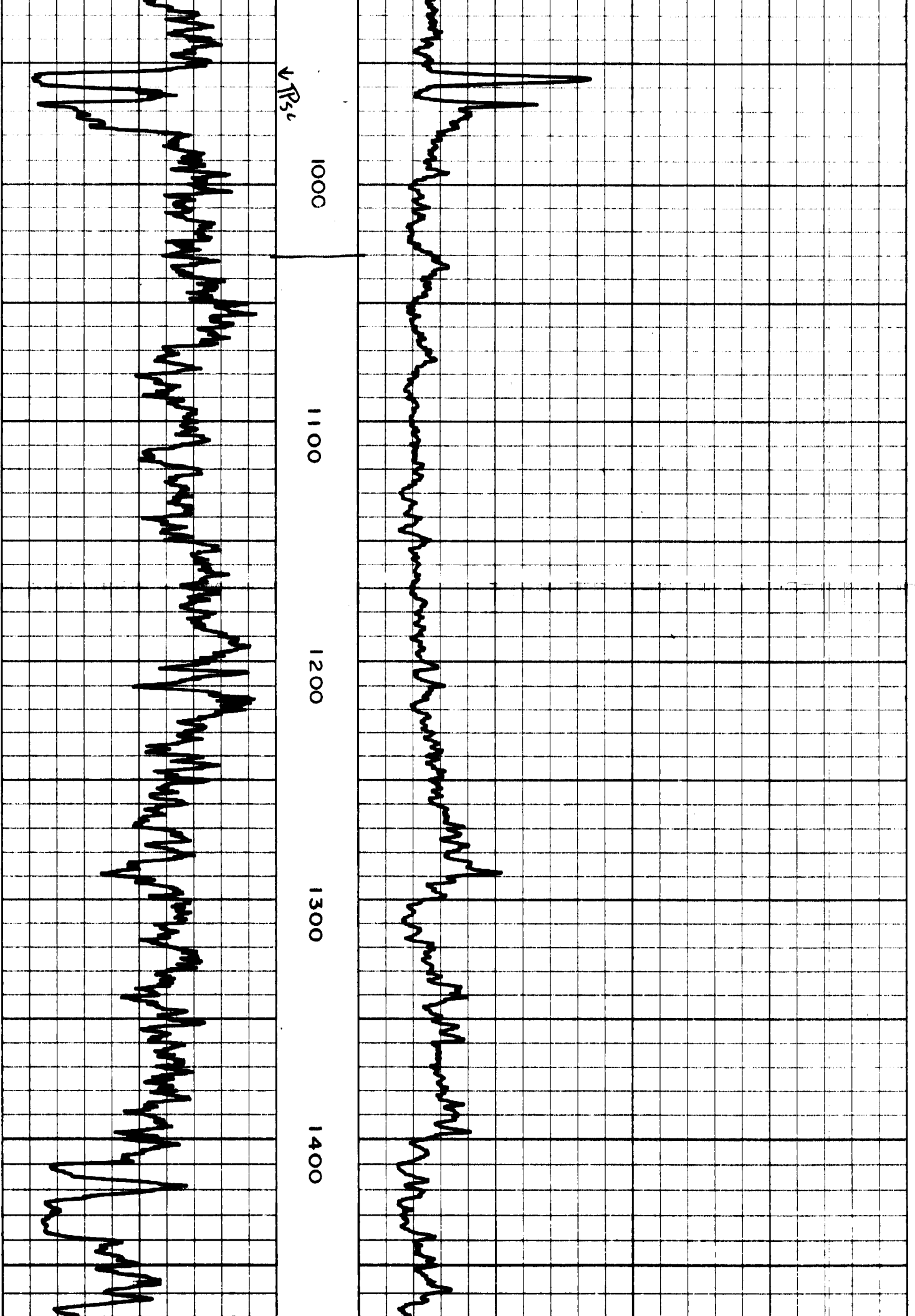
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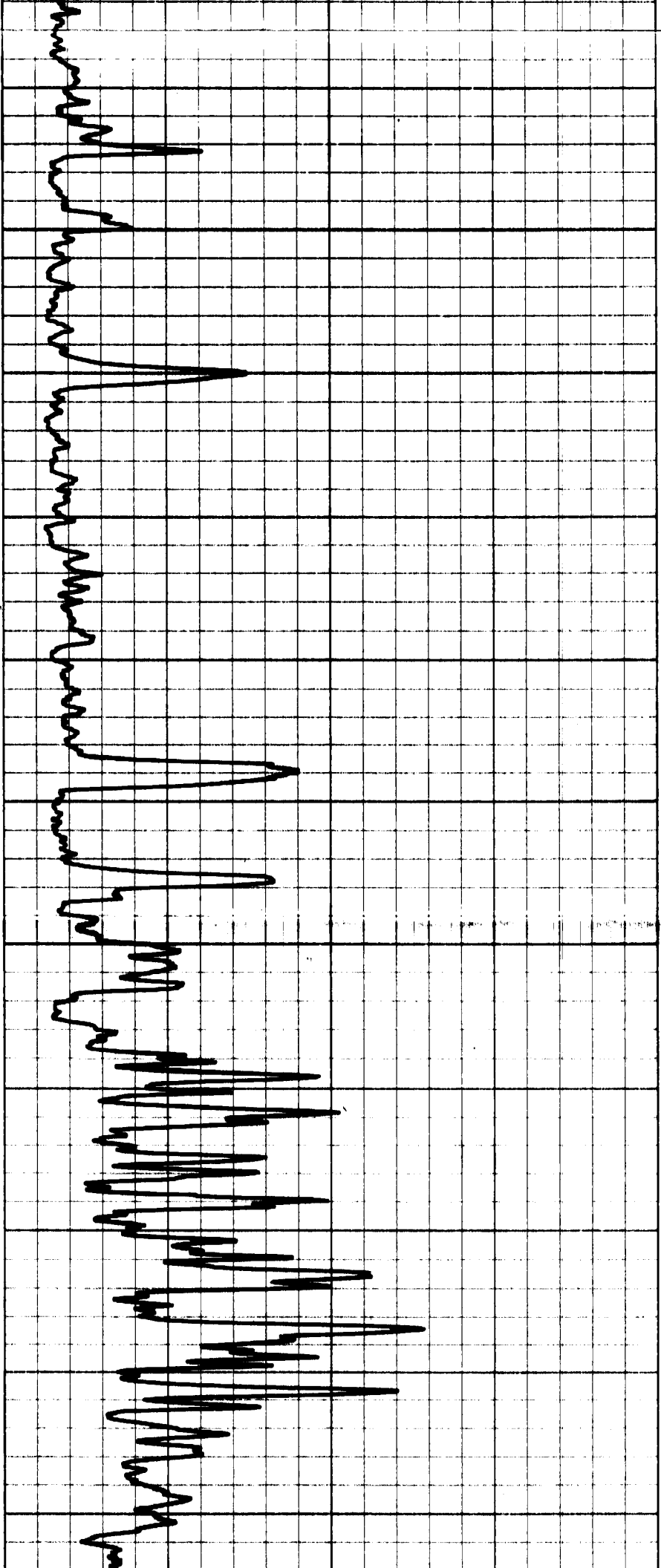
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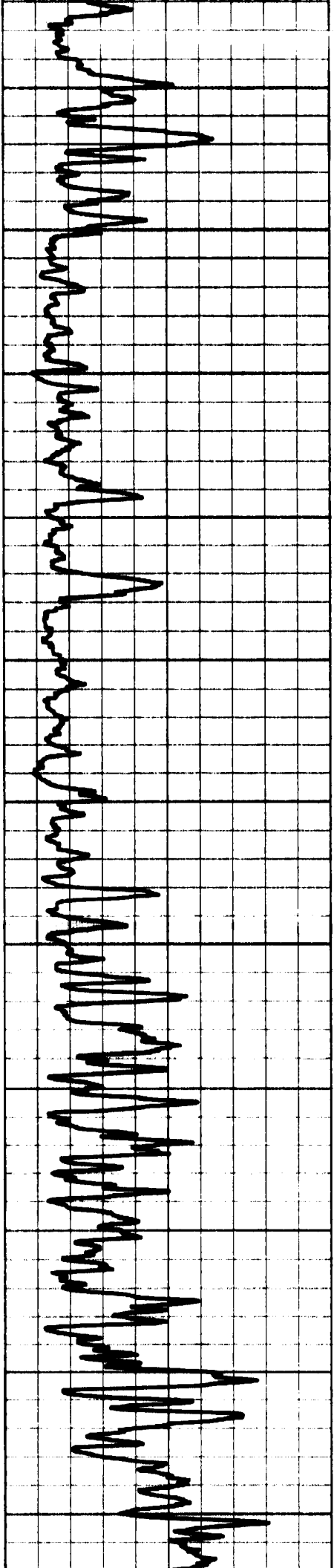
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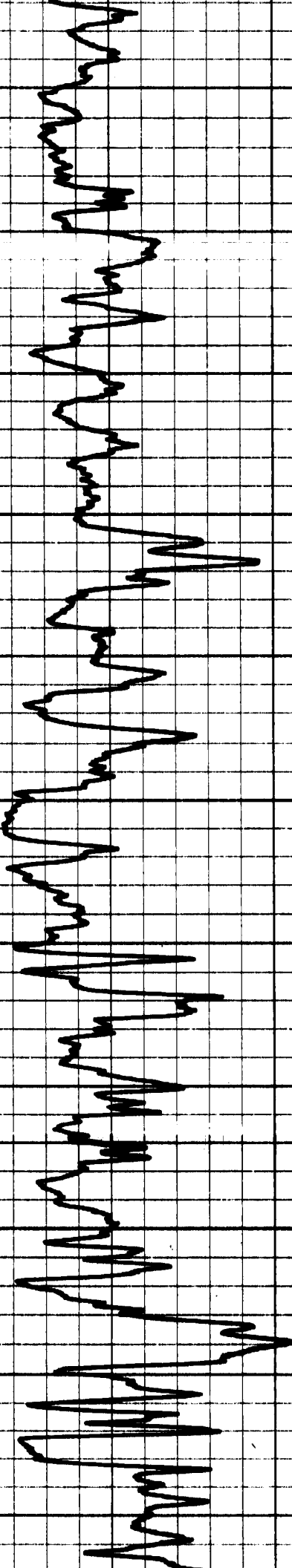
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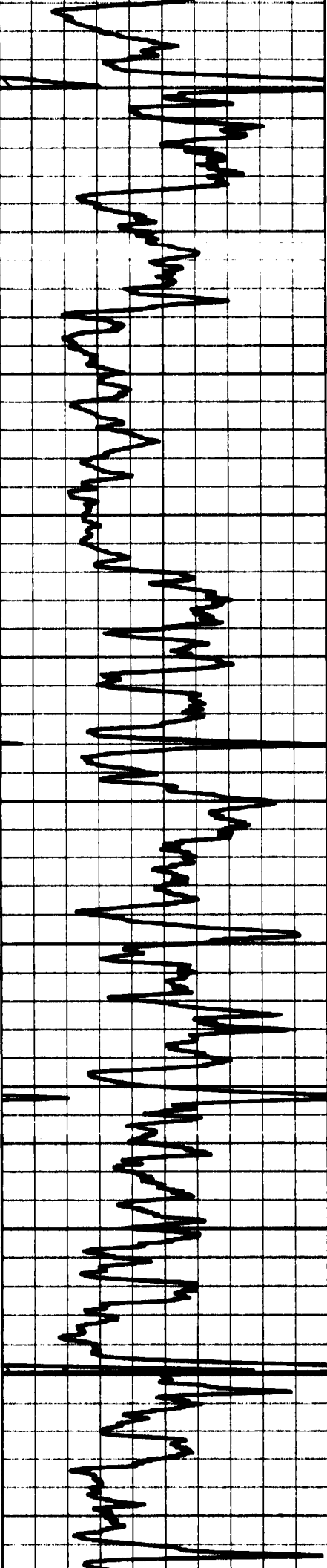
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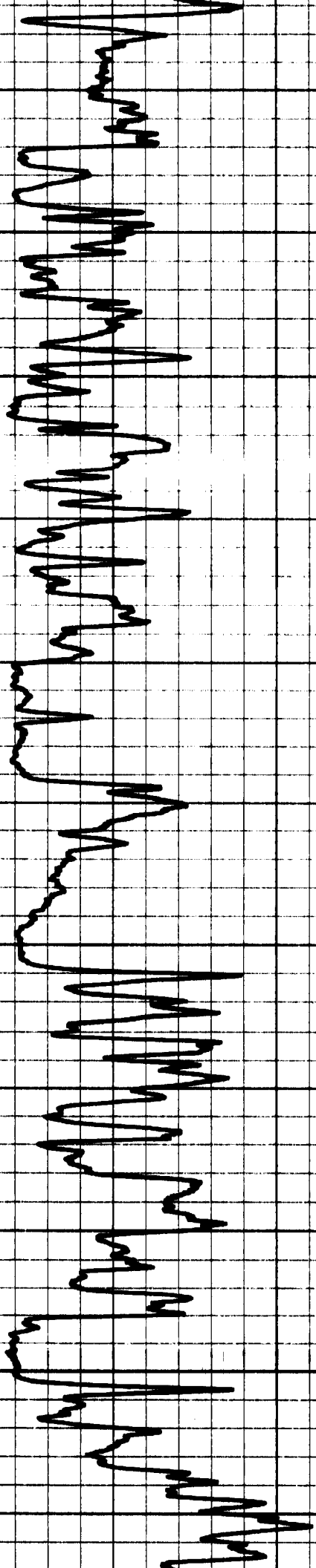
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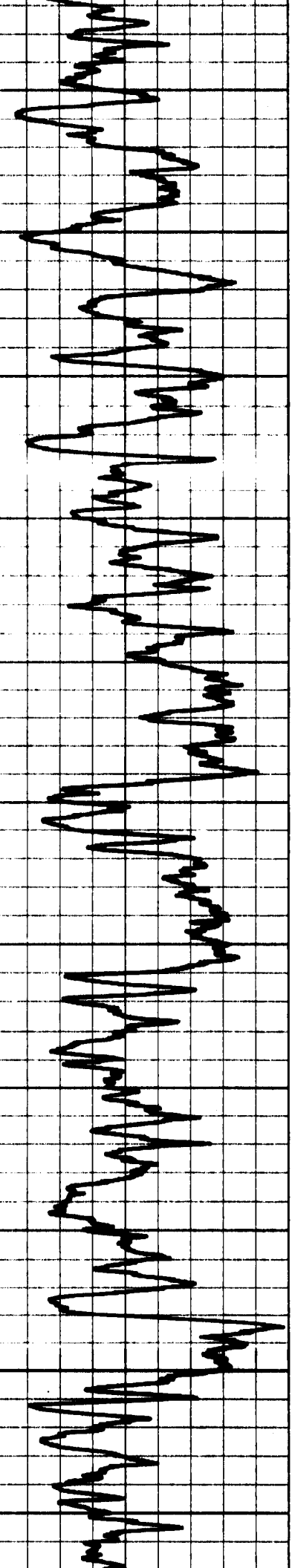
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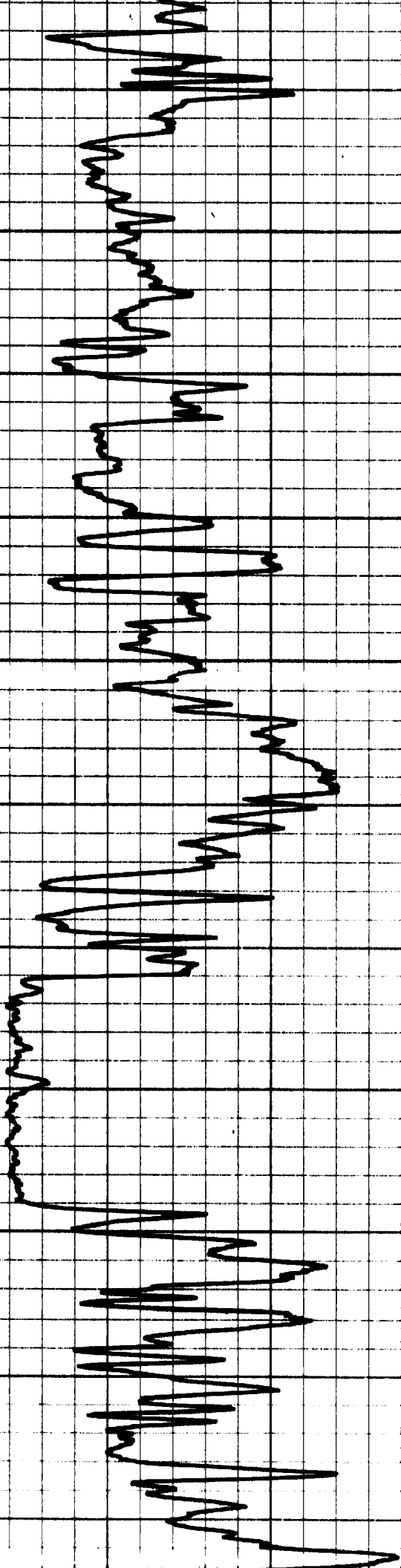
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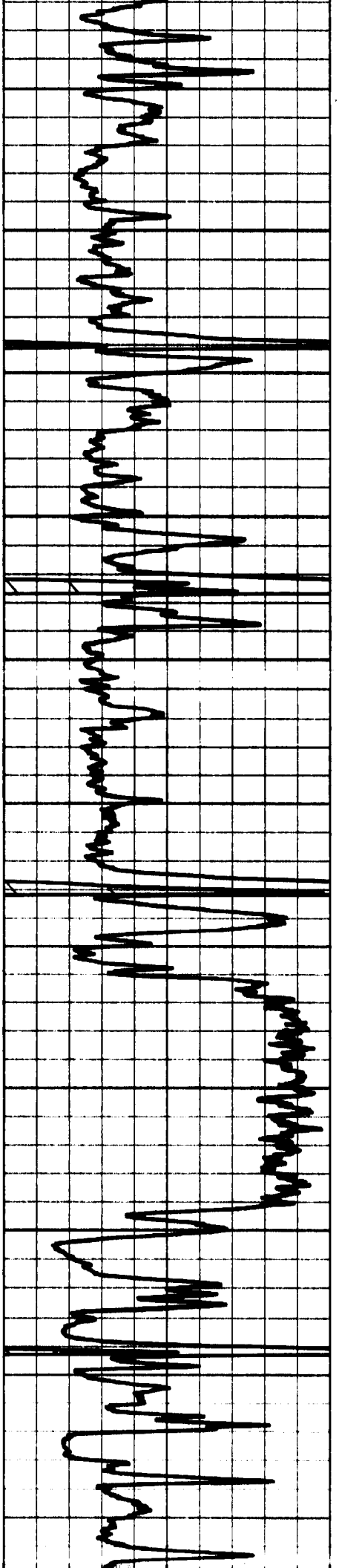
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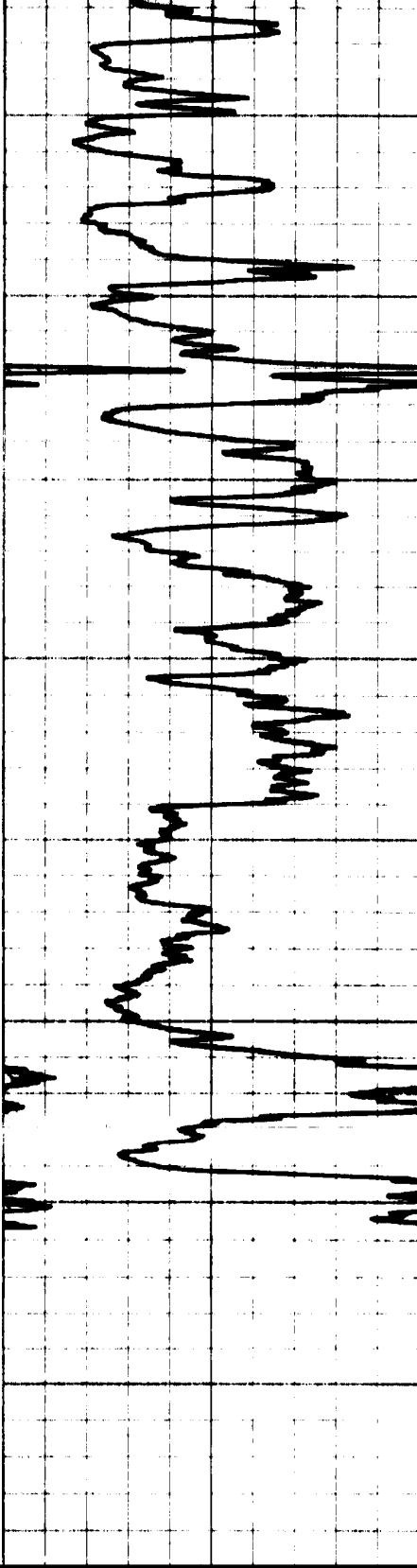
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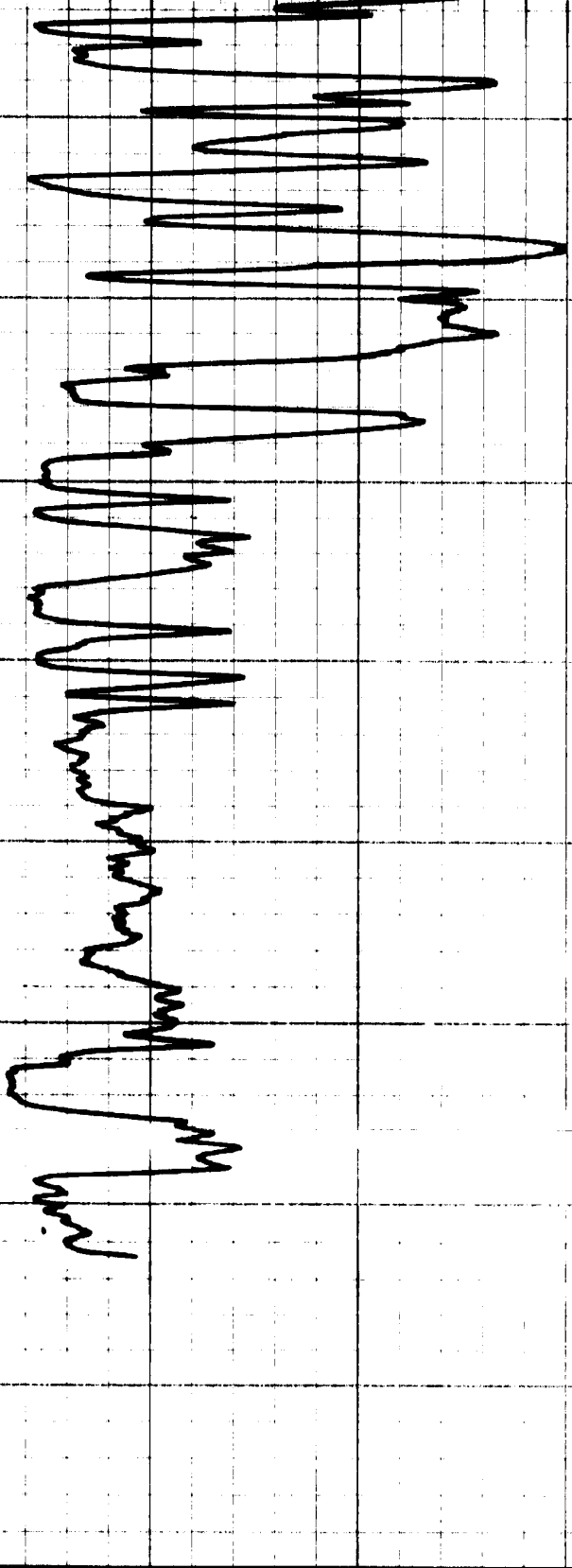




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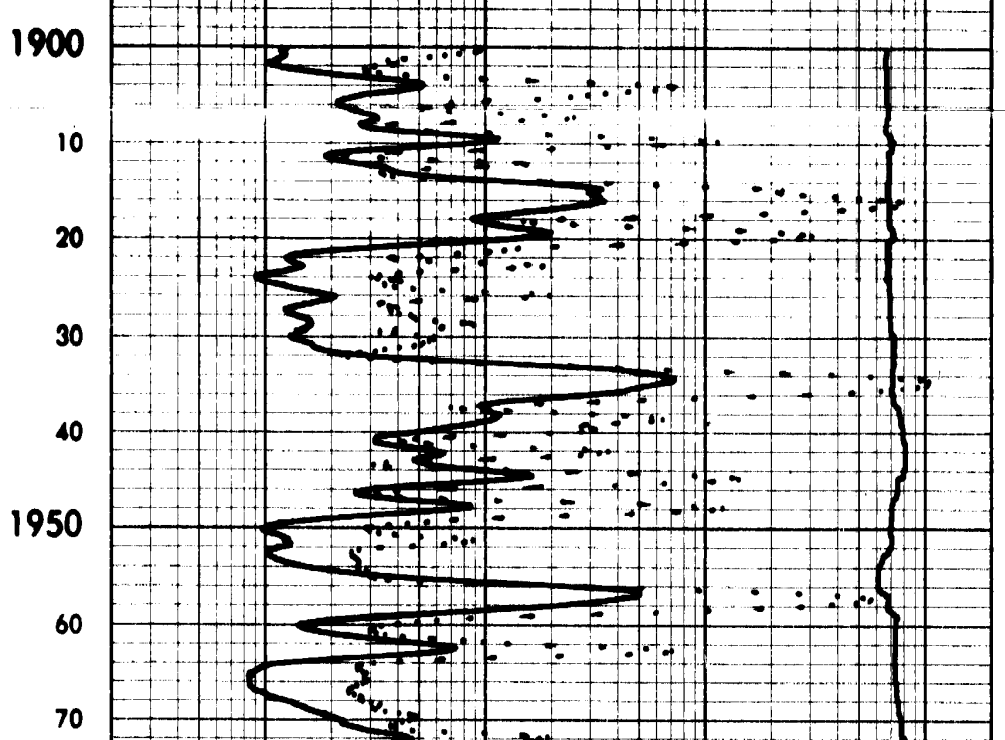
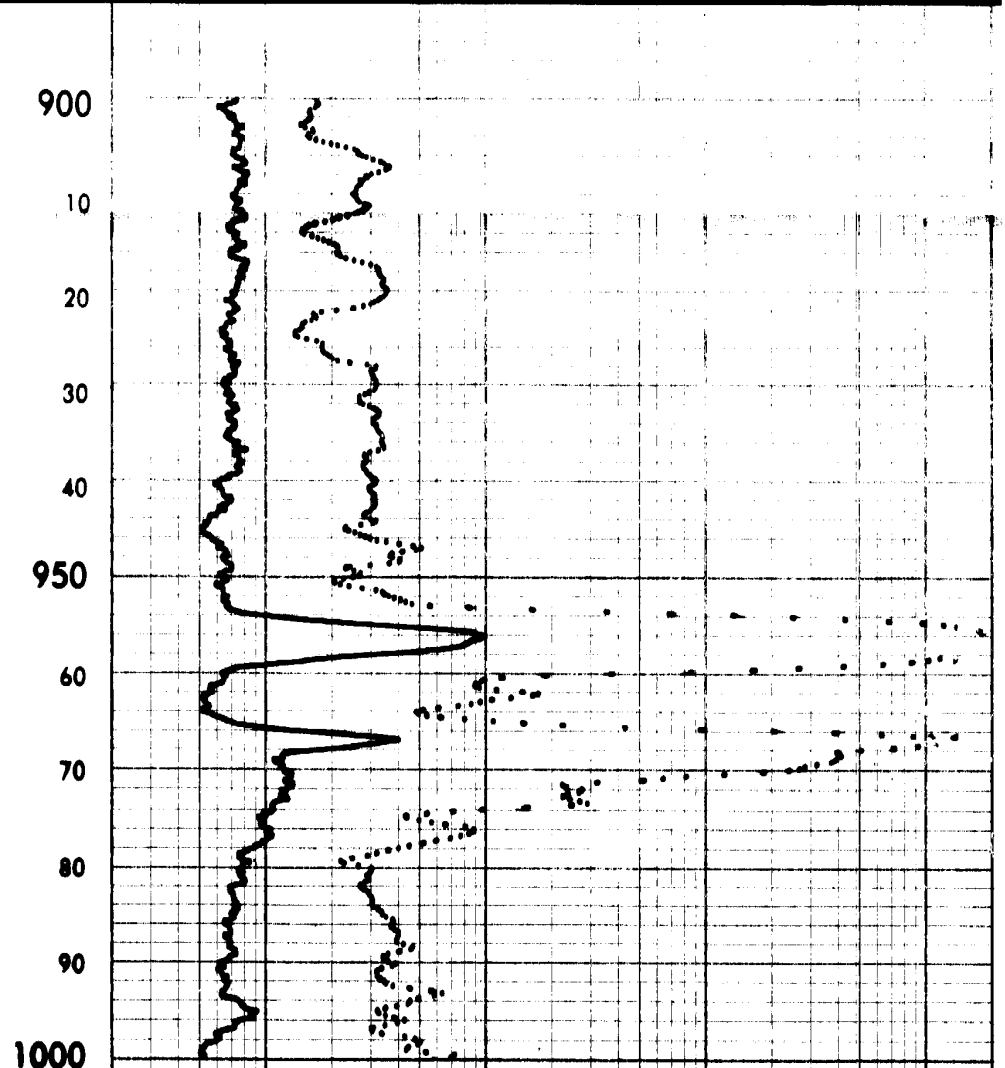
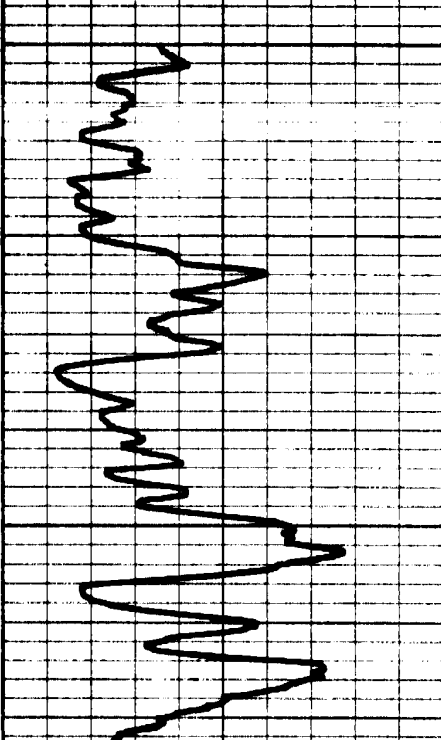
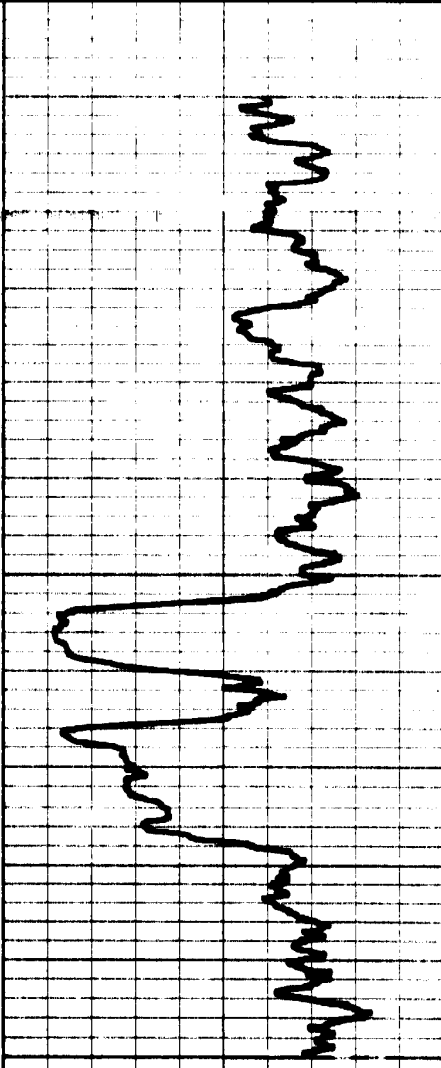
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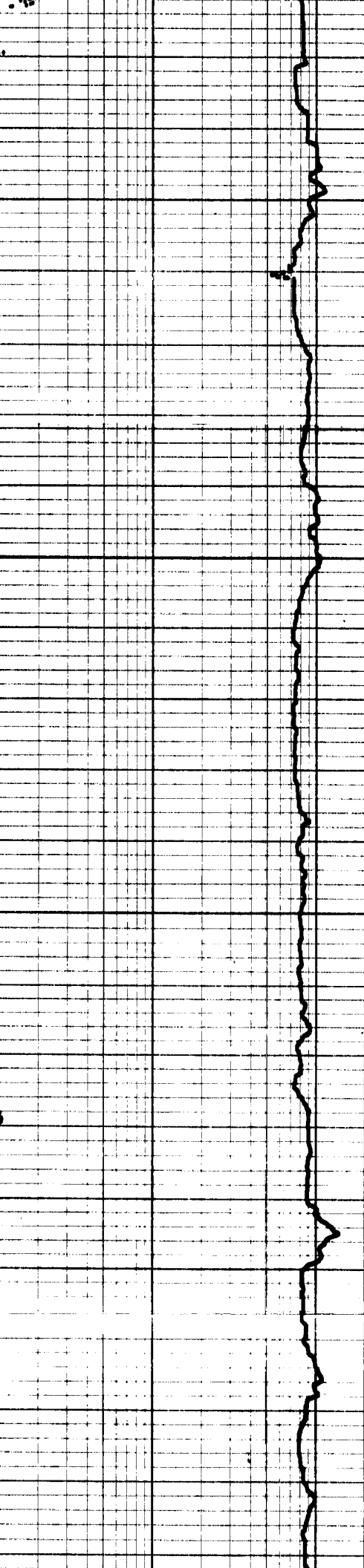
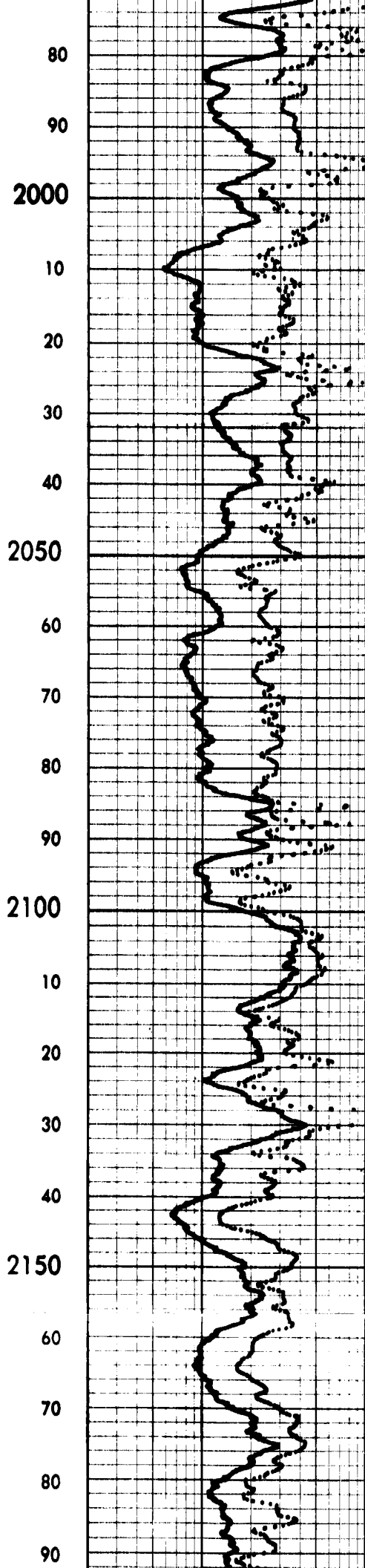
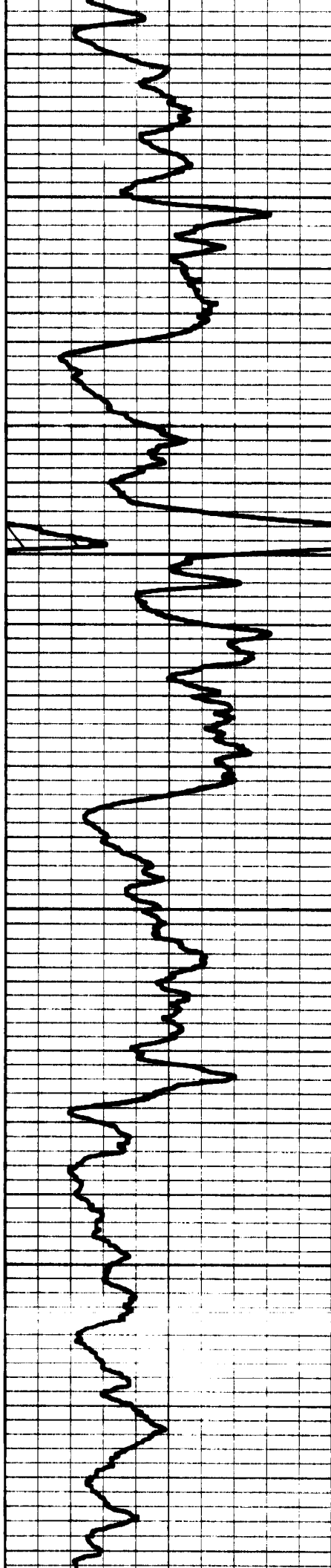
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<b>GAMMA RAY</b>	

<b>GUARD</b>	
RESISTIVITY OHMS M <sup>2</sup> /M	
700	2700
<b>NEUTRON</b>	
AVERAGE DIAMETER INCHES	
<b>CALIPER</b>	





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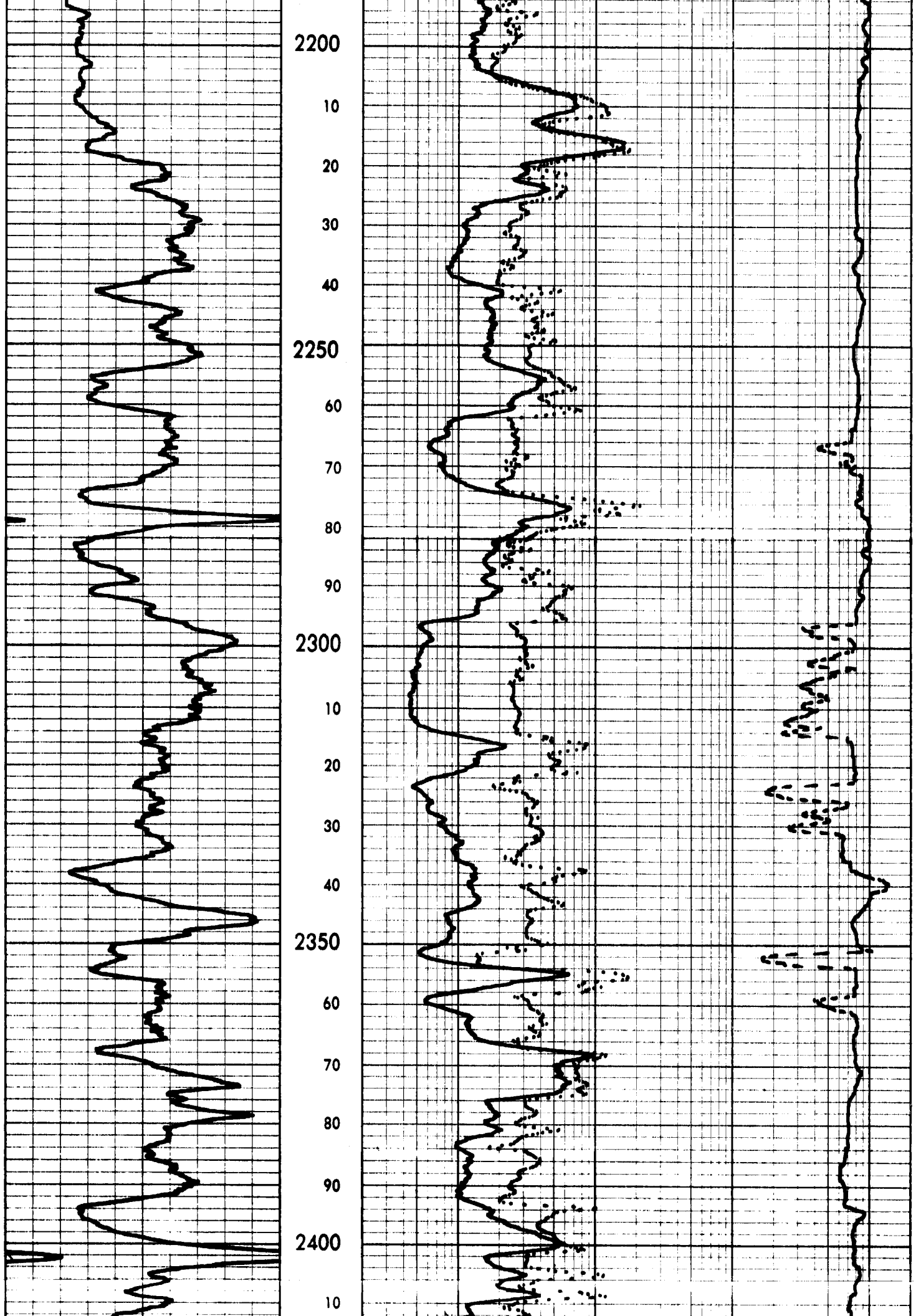
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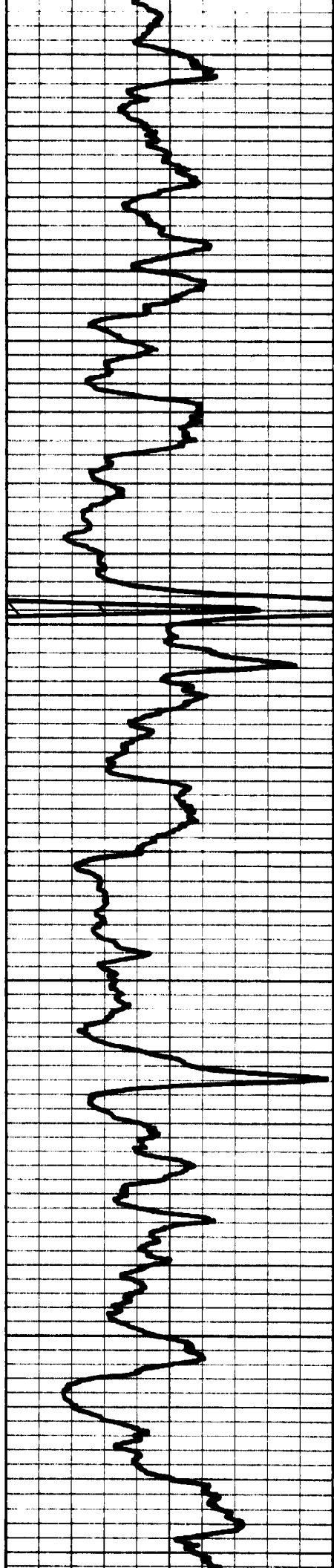
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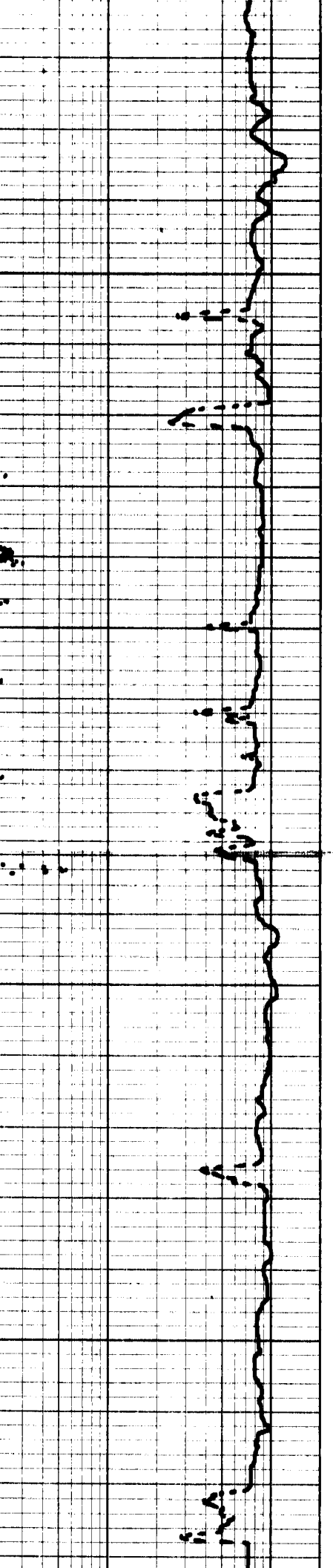
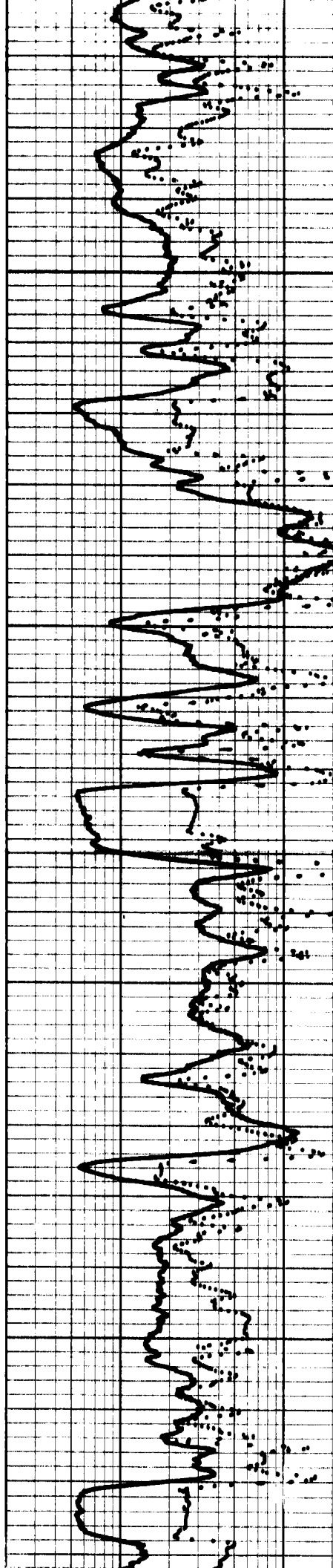
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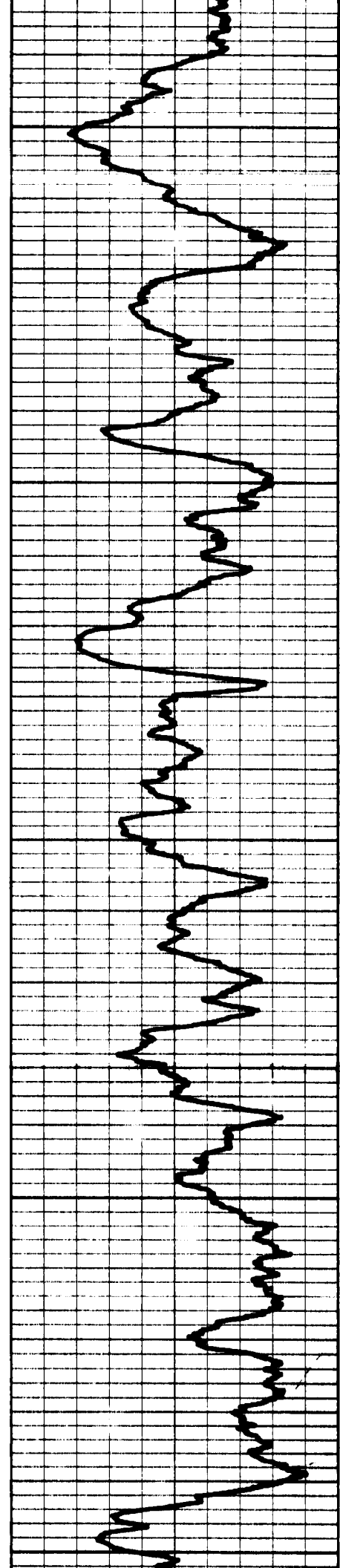




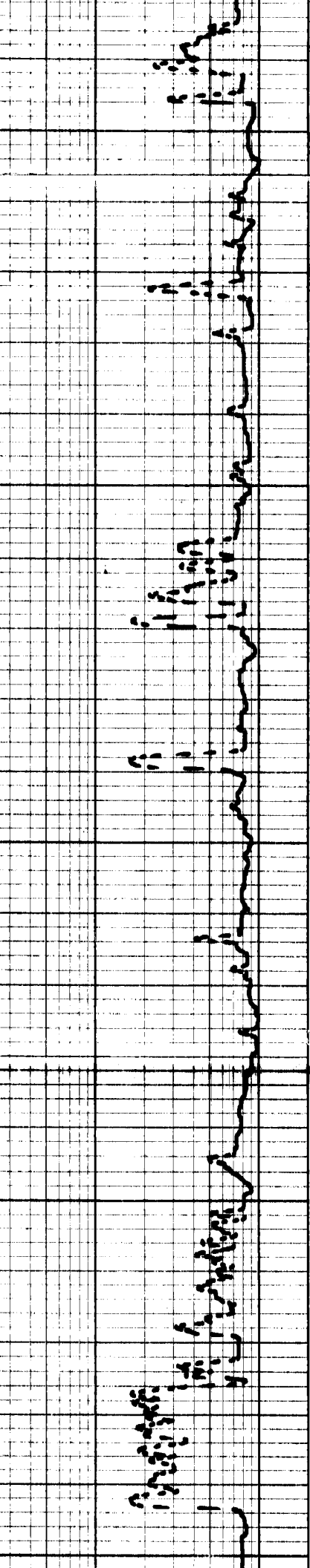
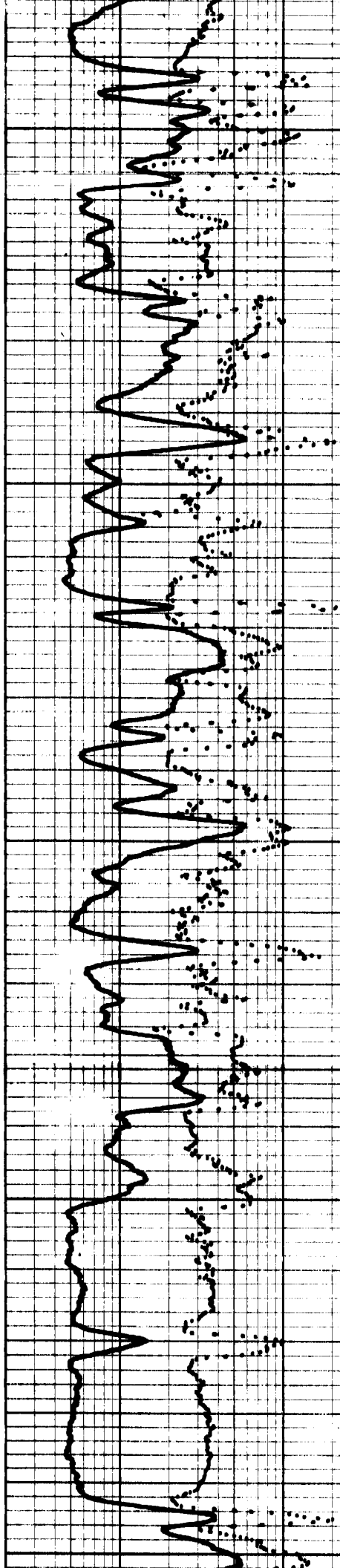
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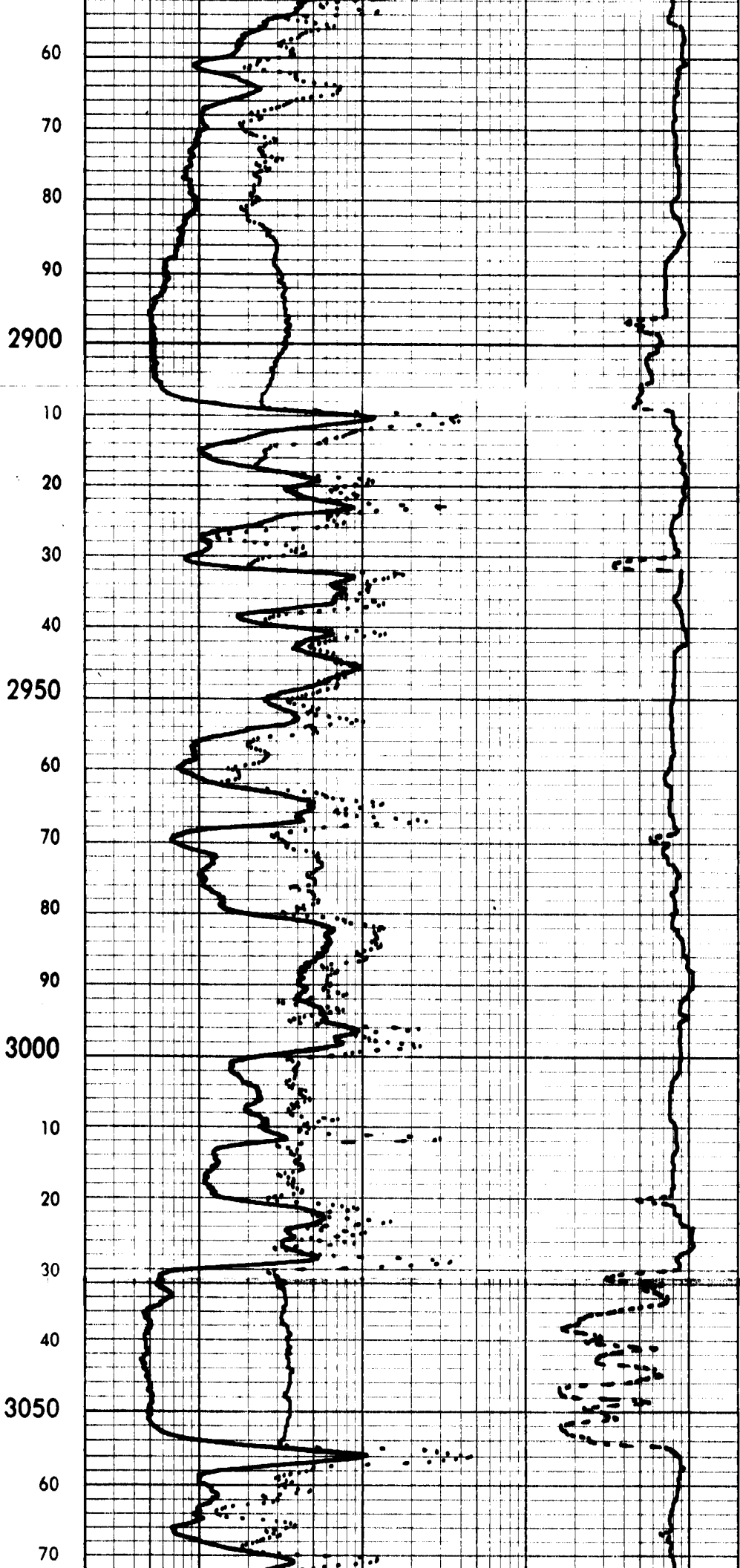
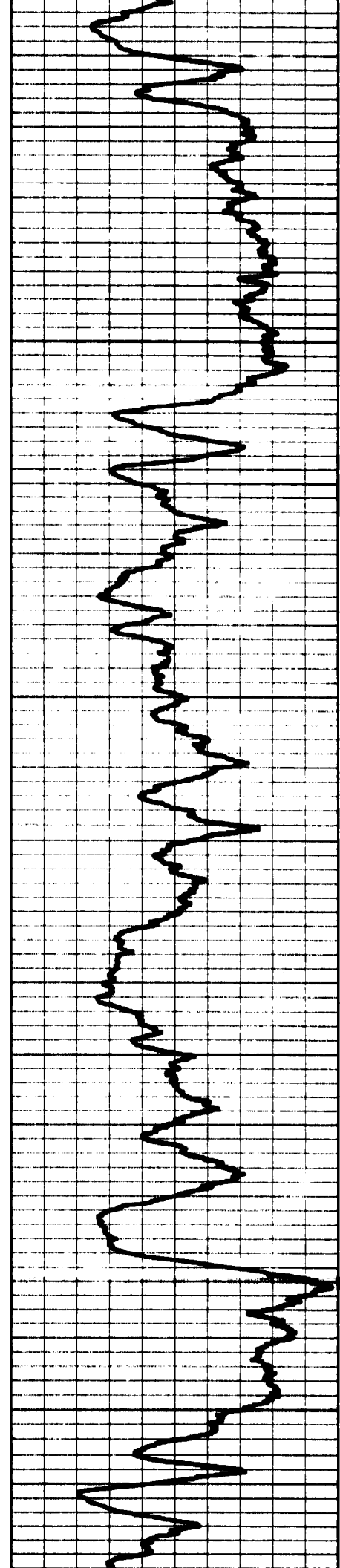


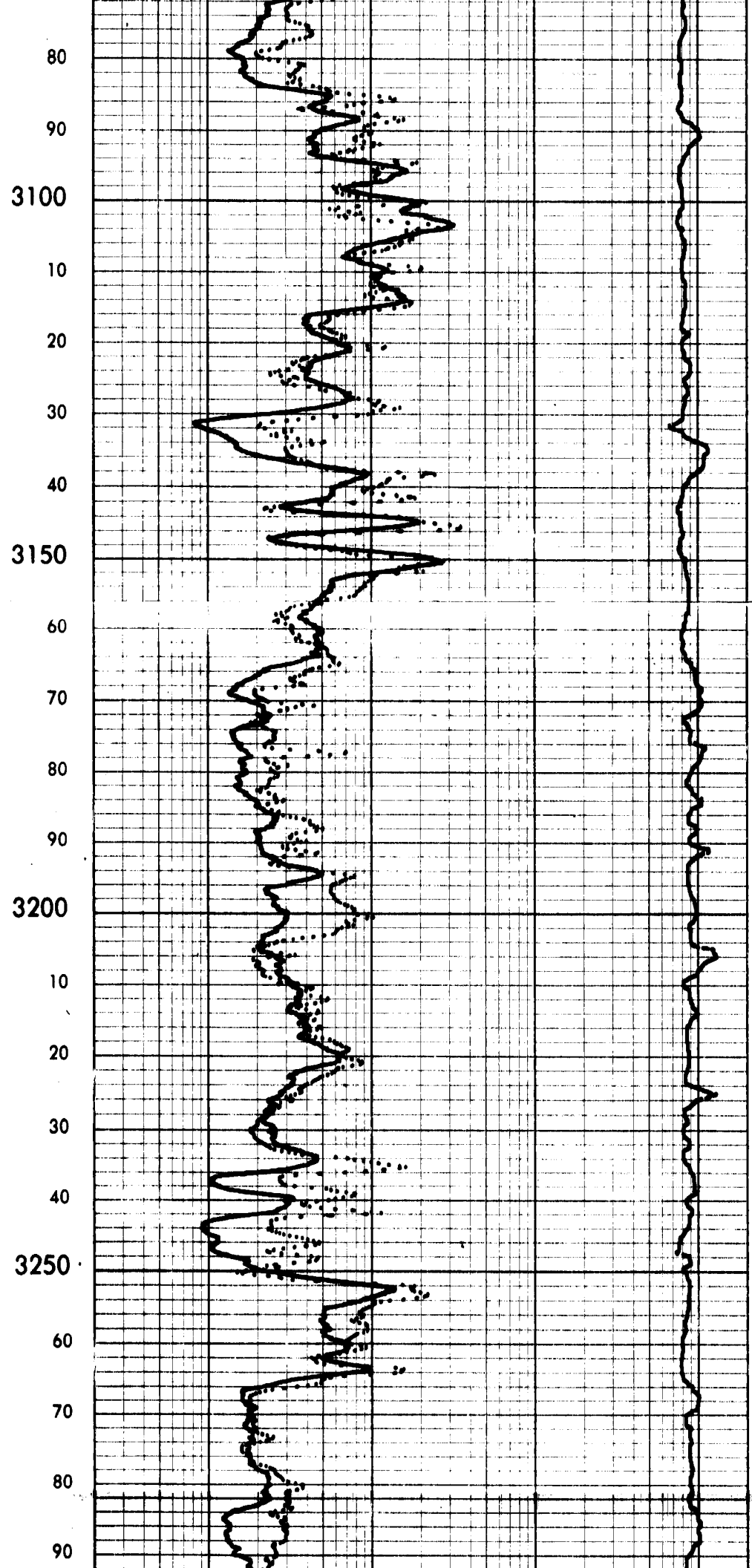
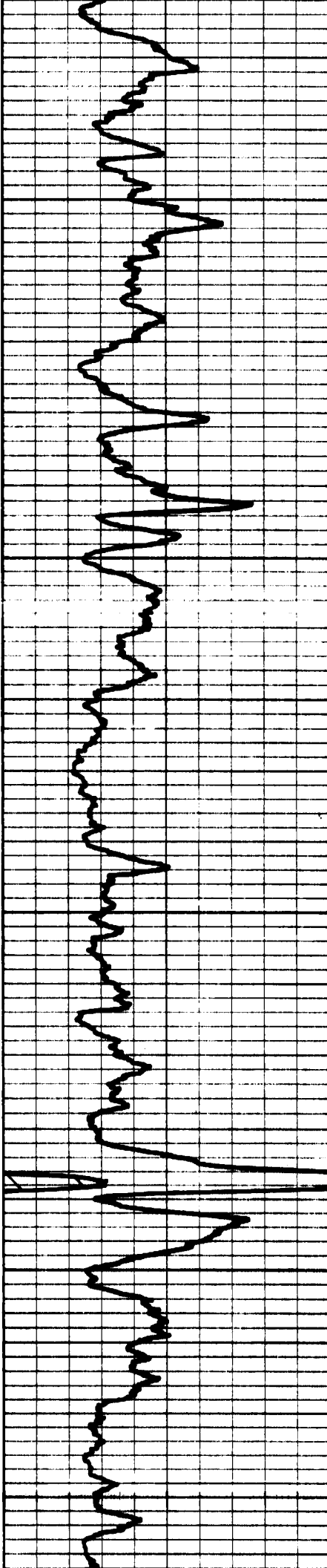


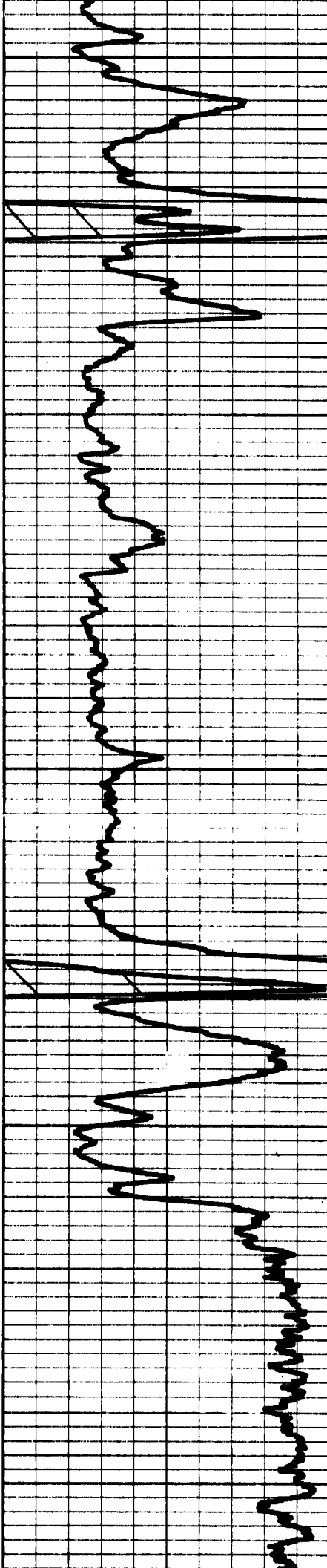


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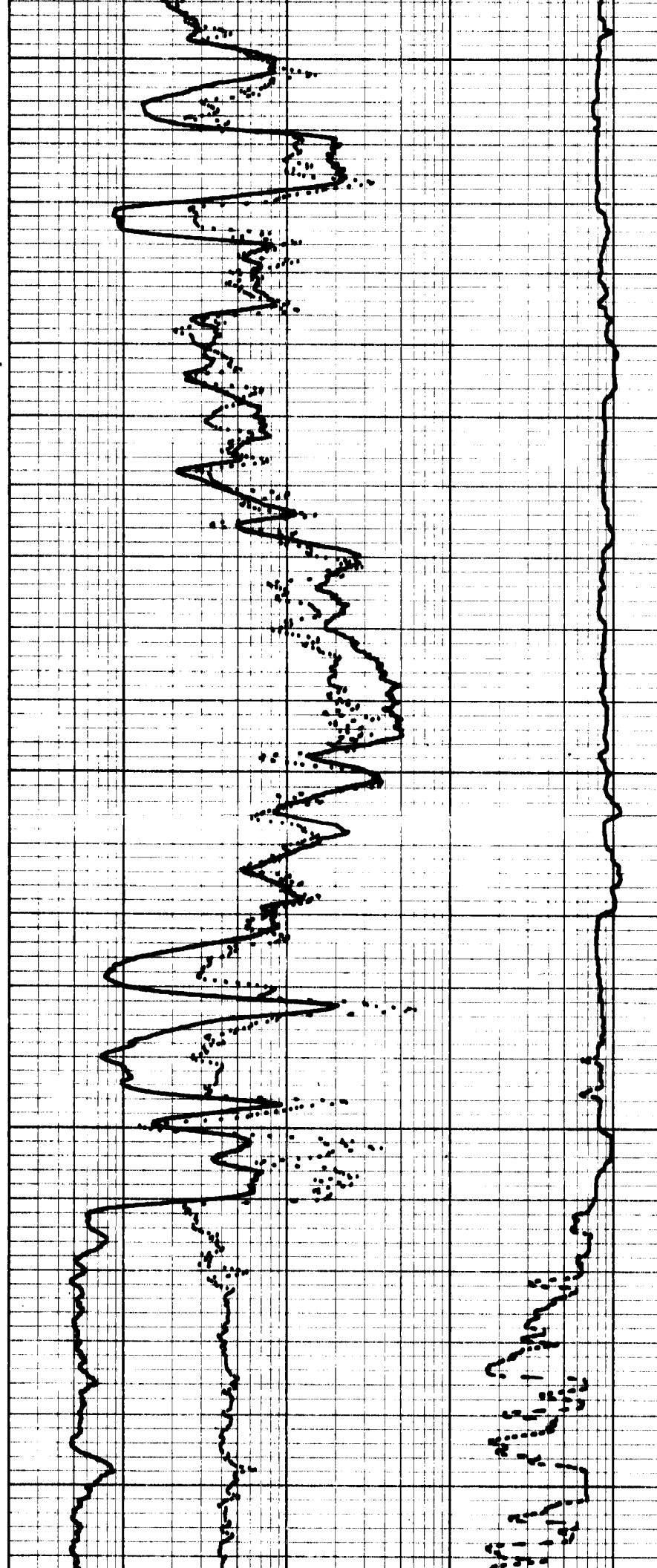
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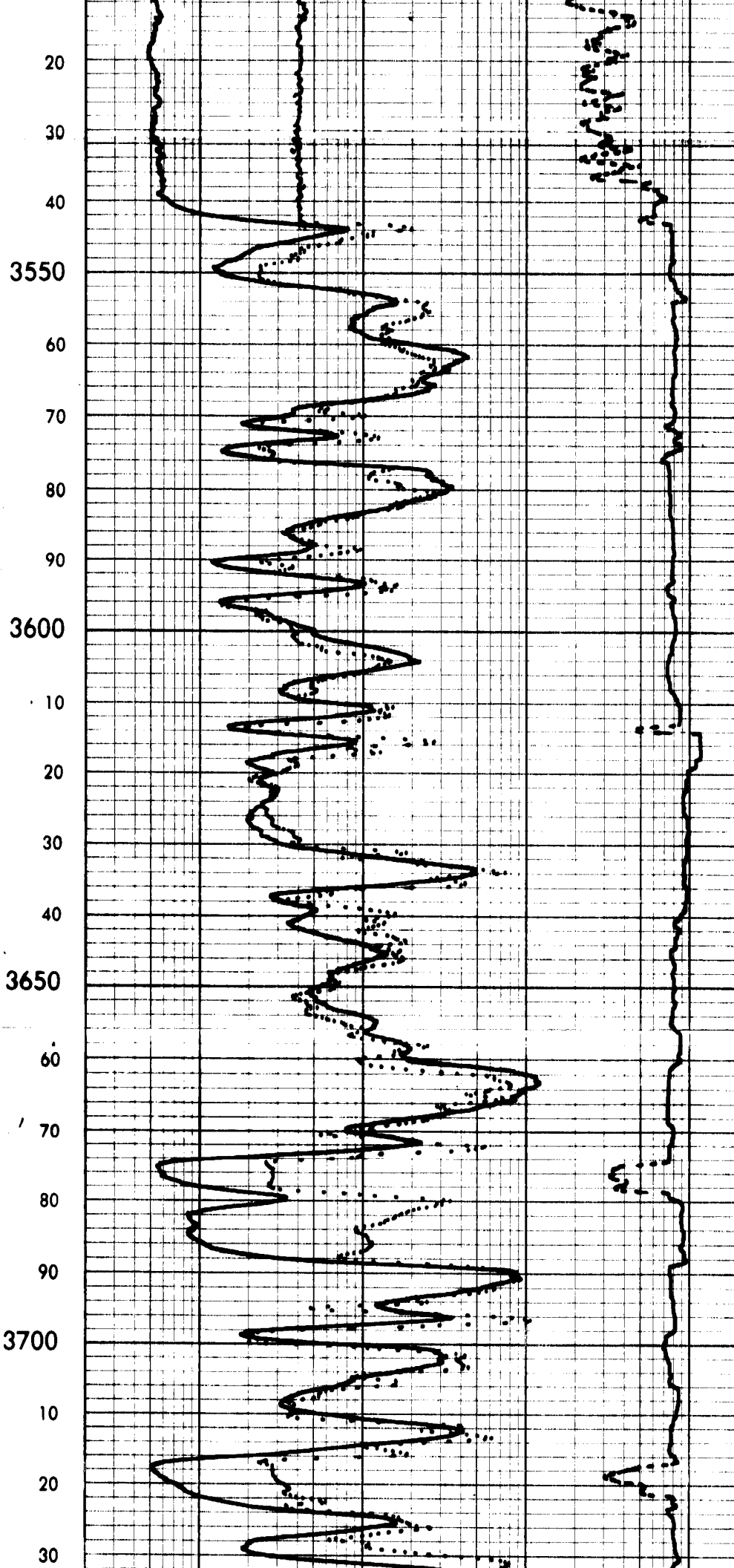
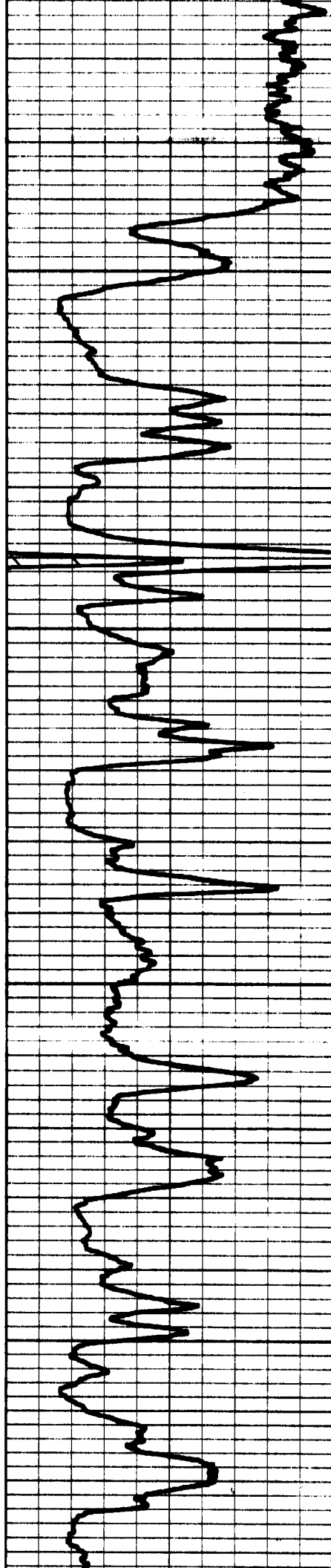
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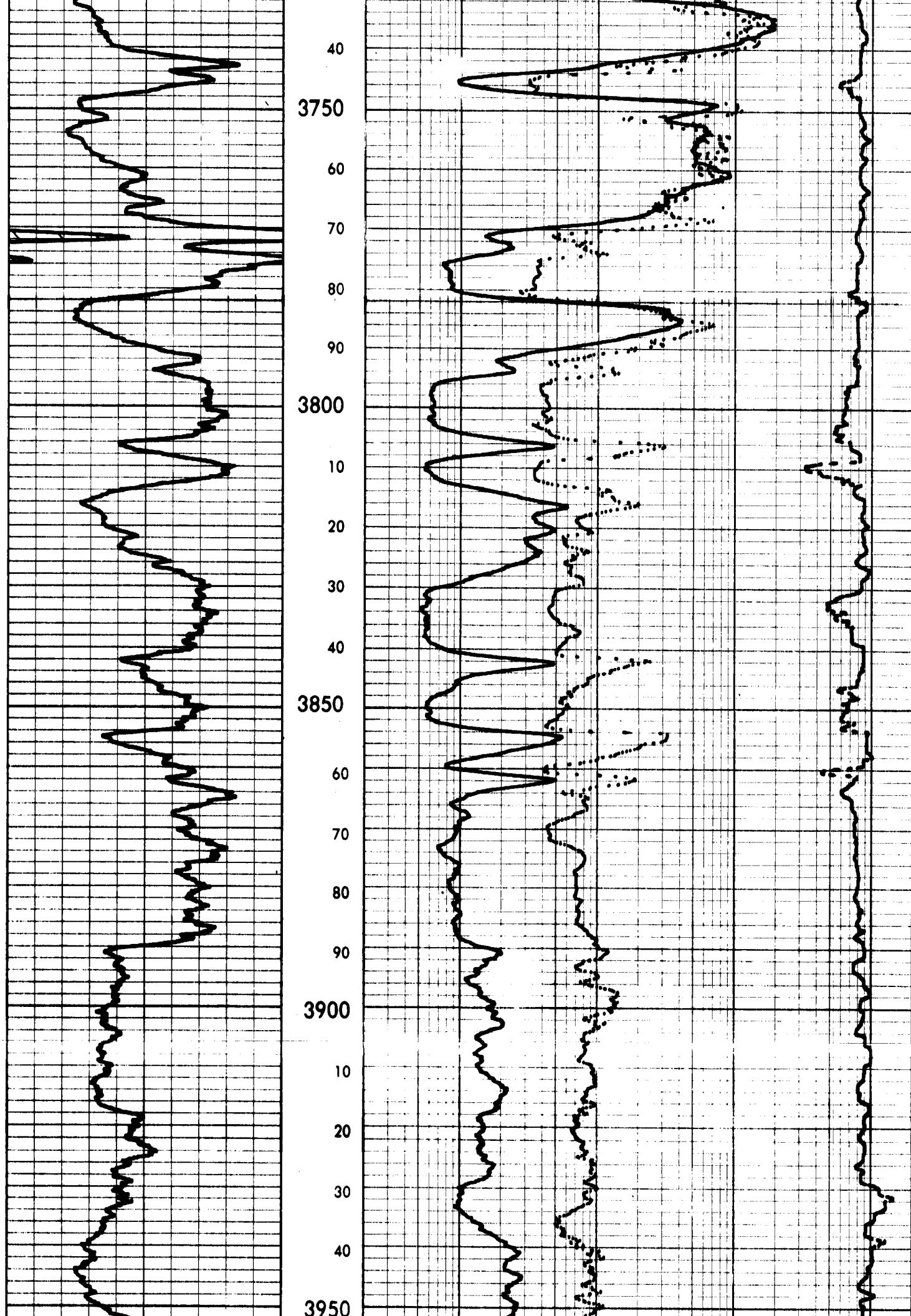
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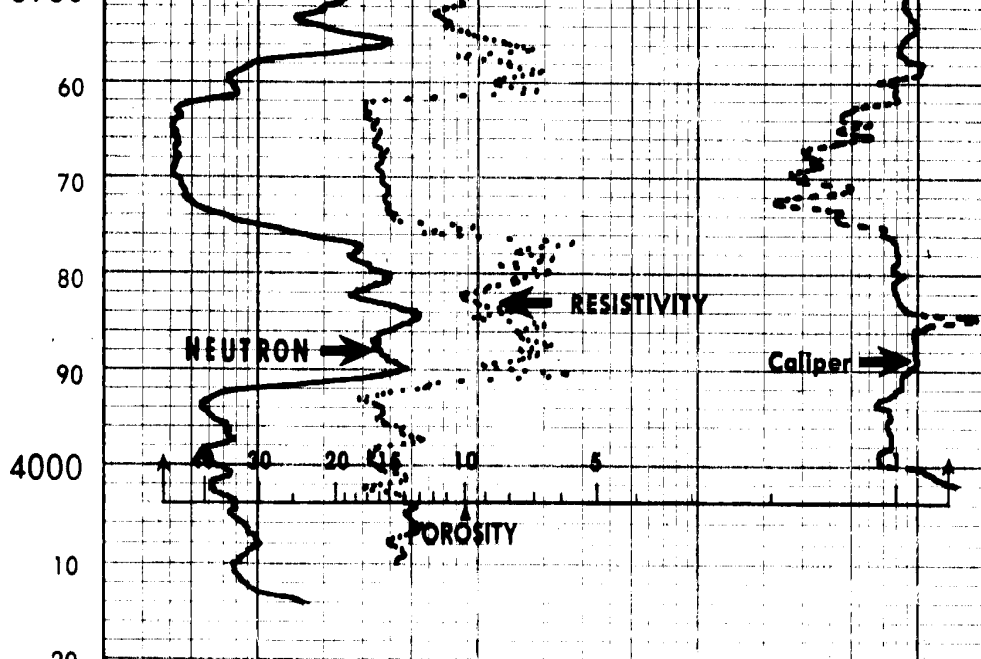
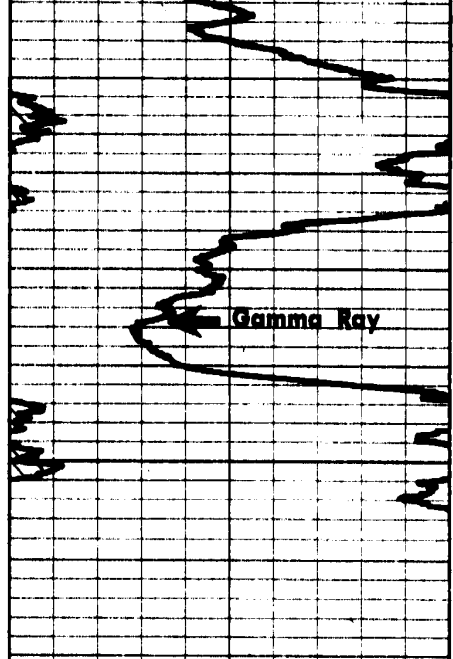
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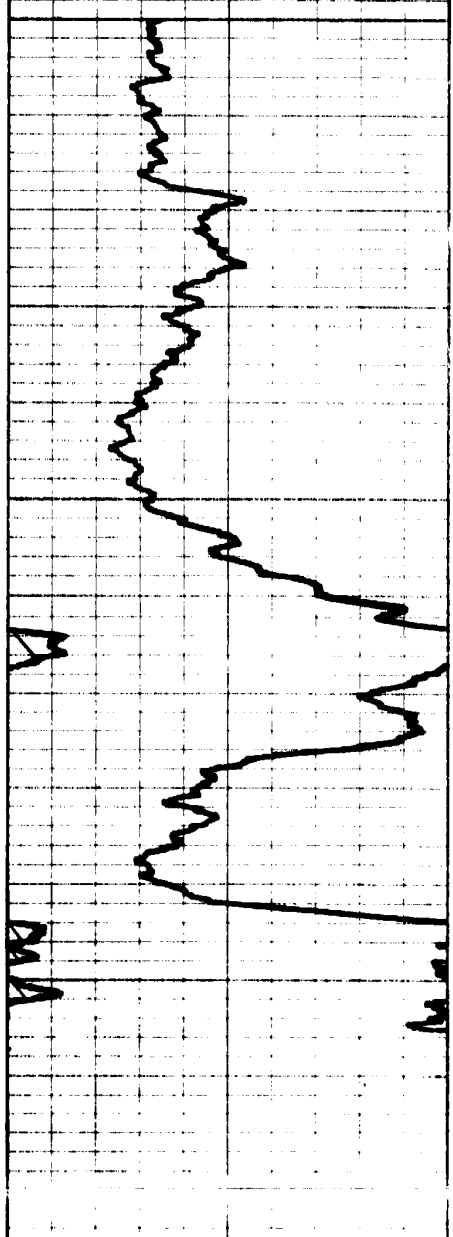




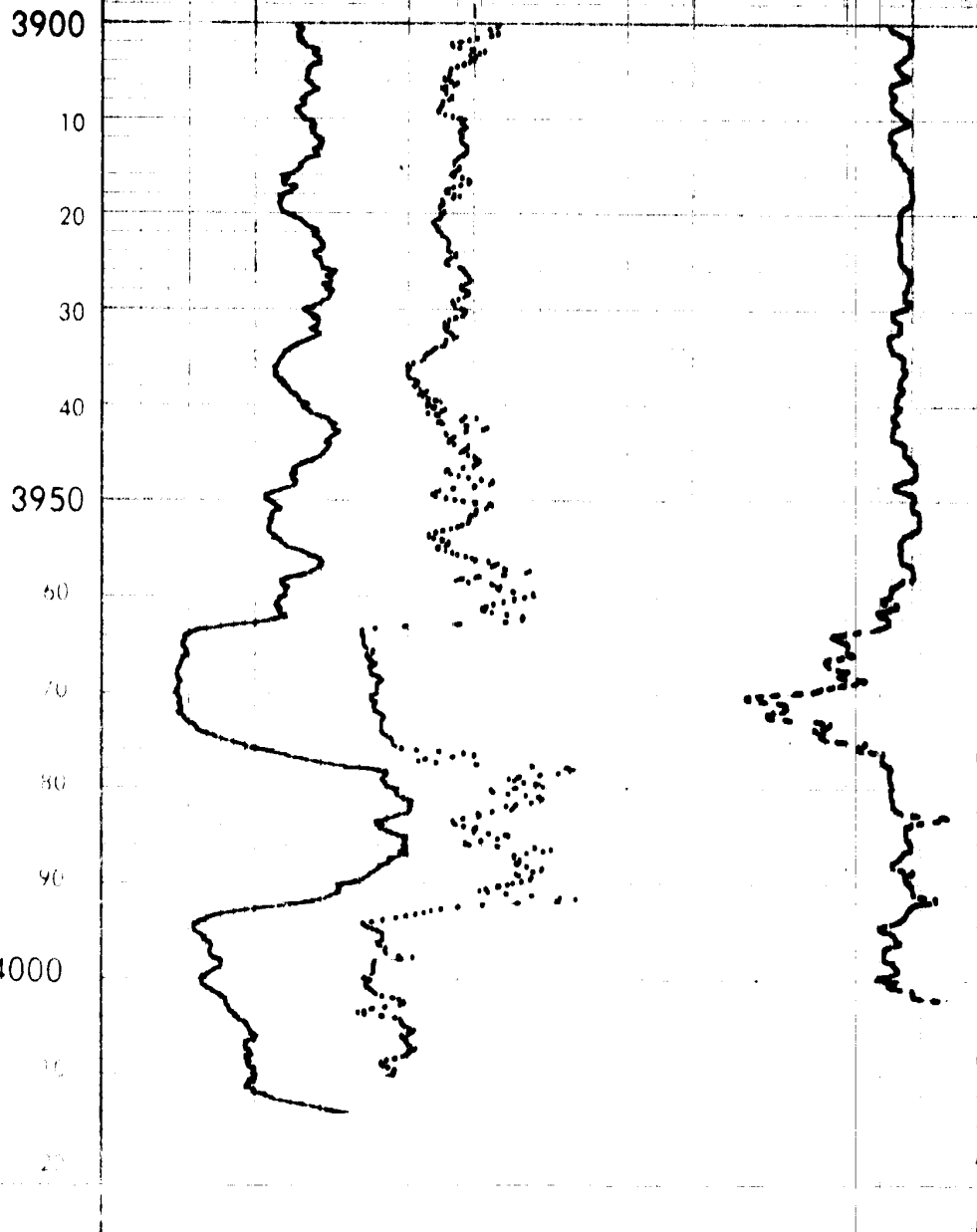




**REPEAT SECTION**



**REPEAT SECTION**



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160 260

**GAMMA RAY**

ELECTRA LOG TD 4005'

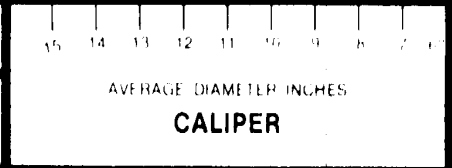
**GUARD**  
RESISTIVITY OHMS M<sup>2</sup> M

700 2200

**NEUTRON**

DRILLERS TD 4013'

ELECTRA LOG TD 4015'



93054



Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

March 13, 2015

Fred Nuss  
Nuss, Fred J.  
158 E STATE RD 4  
HOISINGTON, KS 67544-9201

Re: Plugging Application  
API 15-145-20999-00-00  
BARSTOW C 1  
SE/4 Sec.29-22S-15W  
Pawnee County, Kansas

Dear Fred Nuss:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 1's phone number is (620) 225-8888. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after September 13, 2015. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The September 13, 2015 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 1