

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## 1245587

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 15		
Name:				Spot Description:		
Address 1:				Sec Twp S. R East West		
Address 2:				Feet from North / South Line of Section		
City:				Feet from East / West Line of Section		
Contact Person:				Footages Calculated from Nearest Outside Section Corner:		
Phone: ( )				☐ NE ☐ NW ☐ SE ☐ SW		
Type of Well: (Check one) Oil Well Gas Well OG D&A Catl Water Supply Well Other: SWD Permit #:  ENHR Permit #: Gas Storage Permit #:			Lease	County:		
Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)				The plugging proposal was approved on: (Date)		
					(KCC <b>District</b> Agent's Name)	
Depth to Top: Bottom: T.D Depth to Top: Bottom: T.D				Plugging Commenced:		
•	m: T.D	Plugging Completed:				
Depth to	5 TOP BOILO	m: T.D				
Show depth and thickness of	all water, oil and gas forma	ations.	'			
Oil, Gas or Water Records			Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out	
Describe in detail the manner cement or other plugs were us	. 00		•		ods used in introducing it into the hole. If	
Plugging Contractor License #:			Name:			
Address 1:			Address 2:			
City:			State:		Zip:+	
Phone: ( )						
Name of Party Responsible for	or Plugging Fees:					
State of	County		SS			
-				F	0	
(Print Name)				Employee of Operator or	Operator on above-described well,	

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

SWIFT Services, Inc. **JLOG** DATE 12 FEB 15 PAGE NO. TOMER TICKET NO. 28284 LEASE JUNE BY/ JOB TYPE PTA WELL NO. PRESSURE (PSI) VOLUME (BBL) (GAL) RATE (BPM) TIME DESCRIPTION OF OPERATION AND MATERIALS 130D ON LOCATION. TUBING @ 4200 1325 400 MIX 65 /5 SX GEL. MIX 50 SX (MT W/2008 HULLS Pull Tusw6 To 2227 1451 26 MIX 100 SX CMT Pull Tubino To 1224 1525 37 MIX CEMENT - CIRCULATE. 140 SX 300 Pull TUBING DOT 200 CHECK ANNULUS - 5 5x TOP WELL OFF 155x 310 SX 60/40 4%GEL USED JoB Congette 1630 THANKS \$ 115 JASON DAVE POLE JAKED