



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1245588
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Cement Report

Customer	O'Brien Energy		Lease No.			Date	12-28-14		
Lease	Angell		Well #	2-18		Service Receipt	5139		
Casing	8 5/8	Depth	1487		County	Meade		State	ks
Job Type	2-47		Formation	Surface		Legal Description	Sec 18 - Twp-32-R30		
Pipe Data				Perforating Data			Cement Data		
Casing size	8 5/8		Tubing Size			Shots/Ft		Lead Den 11.4	
Depth	1445		Depth	From	To			325 sks yield 2.95	
Volume	91.90		Volume	From	To			gal/sk 18.10	
Max Press	1500		Max Press	From	To			Tail in Den 14.8	
Well Connection	8 5/8		Annulus Vol.	From	To			150 sks yield 1.34	
Plug Depth			Packer Depth	From	To			gal/sk 6.33	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log				
9:30					on location				
10:00					Safety Meeting & Rig up				
12:15	2500		1		Prime up Pci Test				
12:18	50		170	5.0	Start lead Cement				
12:48	100		36	4.0	Start Tail				
12:57	0		0		Shutdown				
12:58	0				Washup				
12:59	50		1	3.5	Start Displacement				
1:19	175		70	2.0	Slowed down Rate Circulated Cement				
1:24	250		80	1.0	Slowed down rate				
1:30	1200		92		Shutdown				
1:30	1200				Plug landed				
1:35	0				Released back				
1:35					Float Held				
1:38					Rig down				
Service Units	39878	38750	19842	30463/19566	33021/14284				
Driver Names	JUAN	Carlos		Gabriel M	Edgar				

Roger Pearson
Customer Representative

Tyler Davis
Station Manager

JUAN ORTIZ
Cementer



Cement Report

Customer <i>O'Brien Energy Resources Corp</i>	Lease No. <i>Angell-1-18</i>	Date <i>01-02-15</i>
Lease <i>Angell</i>	Well # <i>1-18</i>	Service Receipt <i>1717-05506A</i>
Casing <i>8 5/8"</i>	Depth <i>1530'-540' 60'</i>	County <i>Mende</i> State <i>KS</i>
Job Type <i>PTA</i>	Formation <i>Dry Hole</i>	Legal Description <i>18-325-29W</i>

Pipe Data		Perforating Data		Cement Data
Casing size <i>8 5/8"</i>	Tubing Size	Shots/Ft		Lead <i>170 sks</i> <i>60/40 Permox</i> <i>4% gel</i>
Depth <i>1514'</i>	Depth	From	To	
Volume	Volume	From	To	Tail in
Max Press	Max Press	From	To	
Well Connection	Annulus Vol.	From	To	
Plug Depth <i>1530'-540' 60'</i>	Packer Depth	From	To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1400</i>					<i>Called out</i>
<i>1900</i>					<i>On location</i>
<i>1920</i>					<i>Safety Meeting</i>
<i>1940</i>					<i>Set up</i>
					<i>1st Plug 1530'-1280'</i>
<i>1954</i>			<i>13.5</i>	<i>4</i>	<i>50 sks 60/40 Permox 4% gel - 13.5 ppq</i>
					<i>13.5 BBLs slurry - 9 BBLs mix water</i>
			<i>16 BBLs</i>	<i>4</i>	<i>Displace .01422 - 18 BBLs Displace 16 BBLs</i>
					<i>2 BBLs water - 14 BBLs mud Released - Balanced</i>
<i>2100</i>			<i>13.5</i>	<i>4</i>	<i>2nd Plug 540'-210 - TOC 330'</i>
					<i>50 sks 60/40 Permox 4% gel - 13.5 ppq</i>
					<i>13.5 BBLs slurry - 8 BBLs mix water</i>
<i>2137</i>			<i>4</i>	<i>2</i>	<i>Displace 4 BBLs water BALANCE</i>
<i>2300</i>					<i>3rd Plug 60' - Top of Surface</i>
			<i>5.4</i>		<i>20 sks 60/40 Permox 4% gel - 13.5 ppq</i>
					<i>5.4 BBLs slurry - 3.6 BBLs mix water</i>
			<i>1/2</i>		<i>Displace 1/2 BBLs</i>
<i>2310</i>			<i>8.1</i>	<i>2</i>	<i>Rathole 30 sks 8 BBLs slurry 13.5 ppq</i>
<i>2320</i>			<i>5.4</i>	<i>2</i>	<i>Mouse Hole 20 sks 5.4 BBLs slurry 13.5 ppq</i>
<i>2330</i>					<i>Finished up</i>
					<i>Rack up</i>
					<i>Job Completed</i>
					<i>Thanks</i>

Service Units	<i>89315</i>	<i>70892-19590</i>	<i>14354-19578</i>		
Driver Names	<i>Roger</i>	<i>Sam</i>	<i>NORMA</i>		

Roger Peterson Customer Representative
 Tyce Davis Station Manager
 Roger Brown Cementer

Taylor Printing, Inc.