



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1245628**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-109-21371-0000  
Spot: NE NE NW Sec/Twnshp/Rge: 01-15-32W  
4950 feet from S Section Line  
2970 feet from E Section Line  
Lease/Unit Name: KREBS Y Well Number: 1

County: LOGAN Total Vertical Depth: 4435 feet

Operator License No.: 34639  
Operator Name: BLACK TEA OIL  
Address: 1014 E 29TH  
HAYS KS. 67601

String	Size	Depth (ft)	Pulled (ft)
Conductor			
Surface	8 5/8	265'	180 SXS
Production	5 1/2	4433'	230 SXS
Liner			

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 3-16-15 10:30 AM  
Plug Co. License No.: \_\_\_\_\_ Plug Co. Name: K&M WELL  
Proposal Rcvd. from: \_\_\_\_\_ Company: \_\_\_\_\_ Phone: \_\_\_\_\_

Proposed  
Plugging  
Method

**500 SXS 60/40 POZ 300 # HULLS  
PERFS @ 4230'-4238', 4437'-4346', 4348'-4360'  
NO ALT II PULLING CASING**

Plugging Proposal Received By: CASE MORRIS Witness Type: All  Partial  Not  Witnessed  
Date/Time Plugging Completed: 3-17-15 2:30 PM KCC Agent: MARV MILLS

Actual Plugging Report:

**RT TO 4333' PUMP 65 SXS CEMENT WITH 150 # HULLS  
PT OUT RUN IN LOG TOOL TO FIND STRECH ON CASING SHOOT CASING COULD NOT  
PULL AT 2100' GO BACK IN PERF AT 2098' PUMP 80 SXS CEMENT DOWN CASING  
DISPLACE 40 SXS OUT PERFS AND LEAVE 40 SXS IN CASING  
SHOOT CASING @ 1000 ' PUMP 100 SXS CEMENT  
PULL CASING UP TO 265' PUMP 85 SXS CEMENT FULL PULL OUT REMAINDER CASING  
TOP OFF SURFACE PIPE WITH 20 SXS CEMENT FULL**

Remarks: GPS: 38.78539 100.82847 GLOBAL CEMENT TK # 1585

Plugged through: TUBING AND CASING JESS WITH DAN'S PACKER ON JOB

District: 04 Marvin Mills

Signed \_\_\_\_\_  
(TECHNICIAN)